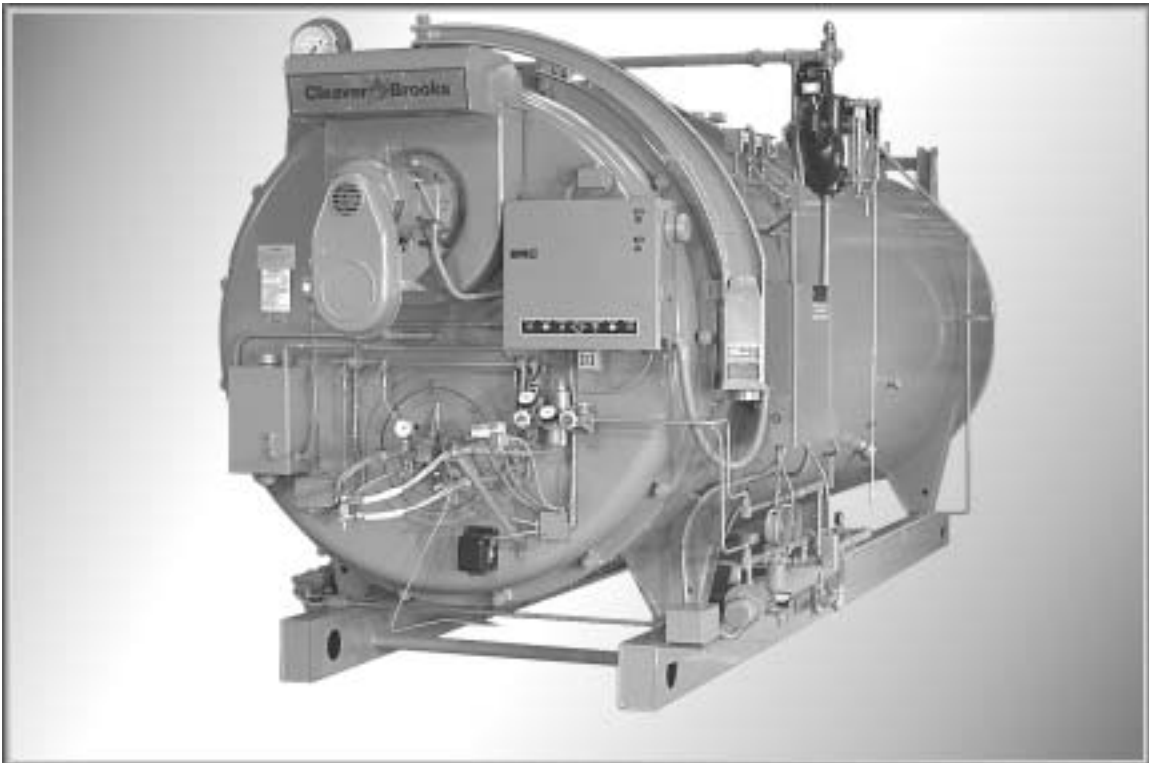


\$25.00 U.S.

CLEAVER-BROOKS MODEL CB, CB-LE PACKAGED BOILER

Operation, Service, and Parts Manual

**250 through 350hp
Fuel: Light Oil, Heavy Oil, Gas or Combination**



Manual Part No. 750-91

5/97

Cleaver-Brooks®

DIVISION OF AQUA-CHEM, INC.

SAFETY PRECAUTIONS AND ABBREVIATIONS

Safety Precautions

It is essential to read and understand the following safety precautions before attempting to operate the equipment. Failure to follow these precautions may result in damage to equipment, serious personal injury, or death. A complete understanding of this manual is required before attempting to start-up, operate or maintain the equipment. The equipment should be operated only by personnel who have a working knowledge and understanding of the equipment.

The following symbols are used throughout this manual:



This symbol indicates a potentially hazardous situation which, if not avoided, could result in serious personal injury, or death.



This symbol indicates a potentially hazardous situation which, if not avoided, could result in damage to the equipment.

Note: This symbol indicates information that is vital to the operation of this equipment.

Abbreviations

Following is an explanation of the abbreviations, acronyms, and symbols used in this manual.

AC	Alternating Current
AR	Automatic Reset
ASME	American Society of Mechanical Engineers
ASTM	American Society of Testing and Materials
BHP	Boiler Horsepower
BTU	British Thermal Unit
°C	Degrees Celsius
CFH	Cubic Feet per Hour
Cu Ft	Cubic Feet
DC	Direct Current
°F	Degrees Fahrenheit
FM	Factory Mutual
FS	Flame Safeguard
ft	Feet
GPM	Gallons per Minute
Hd	Head
HT	Height
HTB	High Turndown Burner
HZ	Hertz
In H ₂ O	Inches of Water
IRI	Industrial Risk Insurance
Lb	Pound
LWCO	Low-Water Cut-Off
M	Million
MFD	Micro-Farad
MR	Manual Reset
NEC	National Electric Code
No.	Number
pH	Measure of the degree of acid or base of a solution
P/N	Part Number
PPM	Parts Per Million
PR	Program Relay
psi	Pounds Per Square Inch
SAE	Society of Automotive Engineers
scfh	Standard Cubic Feet per Hour
T	Temperature
TC	Temperature Control
TI	Temperature Gauge

MODEL CB, CB-LE PACKAGED BOILER

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250 through 350 hp
Fuel: Light Oil, Heavy Oil Gas or Combination



DIVISION OF AQUA-CHEM, INC.

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Please direct purchase orders for replacement manuals to your local Cleaver-Brooks authorized representative

NOTE: If you have a CB-HAWK™ Boiler Management Control System, refer to CB-HAWK Installation, Operating and Service Manual No. 750-133 during initial start up, and when referencing Chapters 5, 6, and 7 in this manual.



DO NOT OPERATE, SERVICE, OR REPAIR THIS EQUIPMENT UNLESS YOU FULLY UNDERSTAND ALL APPLICABLE SECTIONS OF THIS MANUAL.

DO NOT ALLOW OTHERS TO OPERATE, SERVICE, OR REPAIR THIS EQUIPMENT UNLESS THEY FULLY UNDERSTAND ALL APPLICABLE SECTIONS OF THIS MANUAL.

FAILURE TO FOLLOW ALL APPLICABLE WARNINGS AND INSTRUCTIONS MAY RESULT IN SEVERE PERSONAL INJURY OR DEATH.

TO: Owners, Operators and/or Maintenance Personnel

This operating manual presents information that will help to properly operate and care for the equipment. Study its contents carefully. The unit will provide good service and continued operation if proper operating and maintenance instructions are followed. No attempt should be made to operate the unit until the principles of operation and all of the components are thoroughly understood. Failure to follow all applicable instructions and warnings may result in severe personal injury or death.

It is the responsibility of the owner to train and advise not only his or her personnel, but the contractors' personnel who are servicing, repairing or operating the equipment, in all safety aspects.

Cleaver-Brooks equipment is designed and engineered to give long life and excellent service on the job. The electrical and mechanical devices supplied as part of the unit were chosen because of their known ability to perform; however, proper operating techniques and maintenance procedures must be followed at all times. Although these components afford a high degree of protection and safety, operation of equipment is not to be considered free from all dangers and hazards inherent in handling and firing of fuel.

Any "automatic" features included in the design do not relieve the attendant of any responsibility. Such features merely free him of certain repetitive chores and give him more time to devote to the proper upkeep of equipment.

It is solely the operator's responsibility to properly operate and maintain the equipment. No amount of written instructions can replace intelligent thinking and reasoning and this manual is not intended to relieve the operating personnel of the responsibility for proper operation. On the other hand, a thorough understanding of this manual is required before attempting to operate, maintain, service, or repair this equipment.

Because of state, local, or other applicable codes, there are a variety of electric controls and safety devices which vary considerably from one boiler to another. This manual contains information designed to show how a basic burner operates.

Operating controls will normally function for long periods of time and we have found that some operators become lax in their daily or monthly testing, assuming that normal operation will continue indefinitely. Malfunctions of controls lead to uneconomical operation and damage and, in most cases, these conditions can be traced directly to carelessness and deficiencies in testing and maintenance.

It is recommended that a boiler room log or record be maintained. Recording of daily, weekly, monthly and yearly maintenance activities and recording of any unusual operation will serve as a valuable guide to any necessary investigation.

Most instances of major boiler damage are the result of operation with low water. We cannot emphasize too strongly the need for the operator to periodically check his low water controls and to follow good maintenance and testing practices. Cross-connecting piping to low water devices must be internally inspected periodically to guard against any stoppages which could obstruct the free flow of water to the low water devices. Float bowls of these controls must be inspected frequently to check for the presence of foreign substances that would impede float ball movement.

The waterside condition of the pressure vessel is of extreme importance. Waterside surfaces should be inspected frequently to check for the presence of any mud, sludge, scale or corrosion.

The services of a qualified water treating company or a water consultant to recommend the proper boiler water treating practices are essential.

The operation of this equipment by the owner and his or her operating personnel must comply with all requirements or regulations of his insurance company and/or other authority having jurisdiction. In the event of any conflict or inconsistency between such requirements and the warnings or instructions contained herein, please contact Cleaver-Brooks before proceeding.

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CHAPTER 1

Basics of Firetube Operation

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A. GENERAL

Firetube boilers are available for low or high pressure steam, or for hot water applications. Firetube boilers are typically used for applications ranging from 15 to 800 horsepower. A firetube boiler is a cylindrical vessel, with horizontal tubes passing through and connected to the front and rear tube sheets. The vessel contains the water and absorbs the energy generated from the flame. The front door and rear door provide the seal to contain the hot combustion gasses. Baffles designed into the doors serve to redirect the combustion gasses through the various firetube passages. The flame originates in the furnace. As the combustion gasses travel down the furnace and through the various firetube channels, heat from the flame and combustion gasses is transferred to the water. Transferred energy develops into the required

steam or hot water. The primary purpose of the boiler is to supply energy to the facility's operations - for heat, manufacturing process, laundry, kitchen, etc. The nature of the facility's operation will dictate whether a steam or hot water boiler should be used.

Note: If your boiler is equipped with a CB-HAWK™ boiler management control system, refer to CB-HAWK Installation, Operating and Servicing Manual No. 750-133 for information regarding controls discussed in Chapter 1.

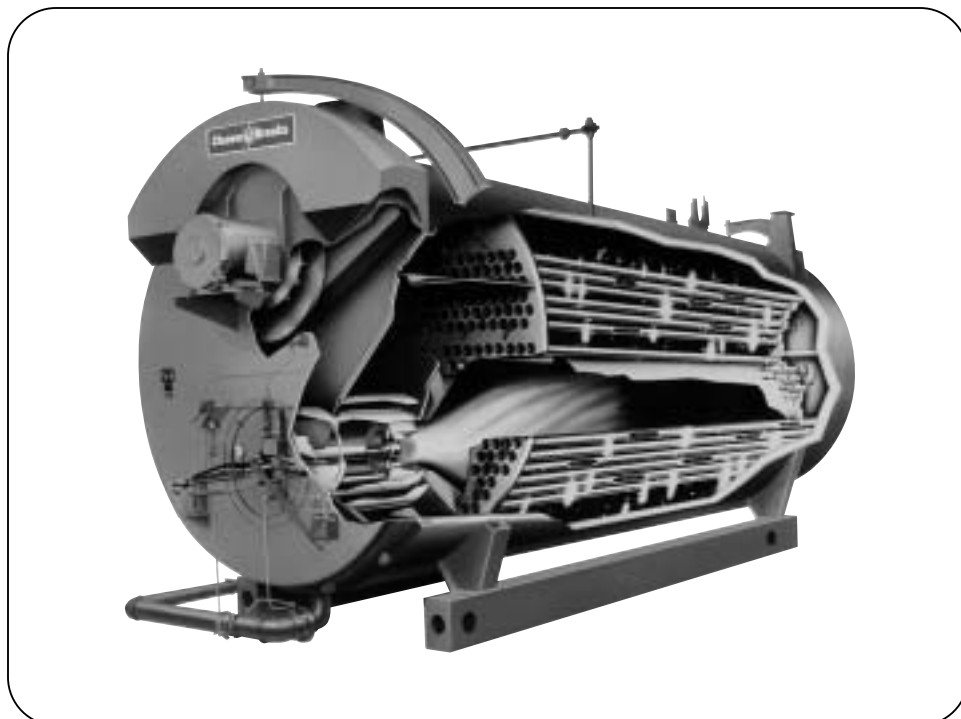


Figure: 1-1 Firetube Cut Away

The general information in this manual applies directly to Cleaver-Brooks Model CB Boilers in sizes ranging from 250 through 350 boiler horsepower for the following fuels:

Series 100 Light Oil (No. 2)
 Series 200 Light Oil (No. 2) Or Gas
 Series 400 Heavy Oil (No. 6) Or Gas
 Series 600 Heavy Oil (No. 6) Only
 Series 700 Gas Only

Note: Although the Series 400 or 600 burner is designed and designated to burn No. 6 oil, the burner will handle grades 4 and 5 equally well, with some possible adjustments. While the manual contains pertinent information on No. 6 fuel oil, all references to No. 6 fuel should be considered applicable to all grades of heavy oil.

Rated Capacity	250 through 350 hp
Operating Pressure	Steam 15-250 psig, or higher if specified Hot Water 30-250 psig or higher if specified
Fuel	Oil or Gas or Combination
Ignition	Automatic
Firing	Full Modulation Through Operating Ranges
Burner (Oil)	(Low Pressure) Air Atomizing
Burner (Gas)	Non-premix – Orificed Type
Air Damper	Rotary Type (Electrically Modulated)
Steam Trim	ASME Code
Water Trim	ASME Code

The LE Option, available on Cleaver-Brooks Firetube Boilers, reduces Nitrogen Oxide (NOx) emissions, a major precursor to ozone pollution (smog). Carbon Monoxide (CO) emissions also tend to be lower, due to increased turbulence caused by the addition of the flue gases into the combustion air stream, thereby improving combustion.

The LE Option is used on Cleaver-Brooks Model CB Firetube boilers firing either natural gas and/or light oil, and is compatible with both hot water and steam systems.

The IFGR system mixes a portion of the relatively cool flue gas from the exit of the fourth-pass tubes with the incoming combustion air to reduce the furnace flame temperature, thereby reducing NOx emissions. In this approach, the combustion air fan handles both the combustion air and the recirculated flue gases. Accordingly, this method is called

Induced Flue Gas Recirculation (IFGR), because the flue gas is “induced” into the fan inlet.

The LE Option, with its various levels of IFGR systems, can affect the selection of the combustion air fan, motor, burner, and other components. Several different system configurations are available, depending on the requirements for NOx emissions and the fuels used. All systems use similar primary components, but may have different linkage controls, IFGR damper, fan, and motor sizes.

Always order genuine Cleaver-Brooks parts from your local Cleaver-Brooks authorized representative.

The boiler and related equipment installation are to be in compliance with the standards of the National Board of Fire Underwriters. Installation should also conform to state and local codes governing such equipment. Prior to installation, the proper authorities having jurisdiction are to be consulted, permits obtained, etc. All boilers in the above series comply, when equipped with optional equipment, to Industrial Risk Insurers (IRI), Factory Mutual (FM), or other insuring underwriters requirements.

B. THE BOILER

The Model CB boiler is a packaged firetube boiler of welded steel construction and consists of a pressure vessel, burner, burner controls, forced draft fan, damper, air pump, refractory, and appropriate boiler trim.

The horsepower rating of the boiler is indicated by the numbers following the fuel series. Thus, CB700-250 indicates a gas-fired 250 hp boiler.

The firetube construction provides some characteristics that differentiate it from other boiler types. Because of its vessel size, the firetube contains a large amount of water, allowing it to respond to load changes with minimum variation in steam pressure.

Firetube boilers are rated in boiler horsepower (BHP), which should not be confused with other horsepower measurements.

Hot water is commonly used in heating applications with the boiler supplying water to the system at 180 °F to 220 °F. The operating pressure for hot water heating systems usually is 30 psig to 125 psig.

Steam boilers are designed for low pressure or high pressure applications. Low pressure boilers are limited to 15 psig design, and are typically used for heating applications. High

pressure boilers are typically used for process loads and can have a design pressure of 75 to 350 psig.

Steam and hot water boilers are defined according to design pressure and operating pressure. Design pressure is the maximum pressure used in the design of the boiler for the purpose of calculating the minimum permissible thickness or physical characteristics of the pressure vessel parts of the boiler. Typically, the safety valves are set at or below design pressure. Operating pressure is the pressure of the boiler at which it normally operates. The operating pressure usually is maintained at a suitable level below the setting of the pressure relieving valve(s) to prevent their frequent opening during normal operation.

The type of service that your boiler is required to provide has an important bearing on the amount of waterside care it will require.

Feedwater equipment should be checked and ready for use. Be sure that all valves, piping, boiler feed pumps, and receivers are installed in accordance with prevailing codes and practices.

Water requirements for both steam and hot water boilers are essential to boiler life and length of service. Constant attention to water requirements will pay dividends in the form of longer life, less down-time, and prevention of costly repairs. Care taken in placing the pressure vessel into initial service is vital. The waterside of new boilers and new or remodeled steam or hot water systems may contain oil, grease or other foreign matter. A method of boiling out the vessel to remove accumulations is described in Chapter 3.

The operator should be familiar with Chapter 3 before attempting to place the unit into operation.

C. CONSTRUCTION

Steam boilers designed for 15 psig and hot water boilers designed for 250°F at 125 psi or less are constructed in accordance with Section IV, Power Boilers, of ASME Code.

Steam boilers designed for operating pressures exceeding 15 psig are constructed in accordance with Section 1, Power Boilers, of the ASME Code. Hot water boilers designed for operating temperatures above 250°F or 125 psi are likewise built to ASME Code.

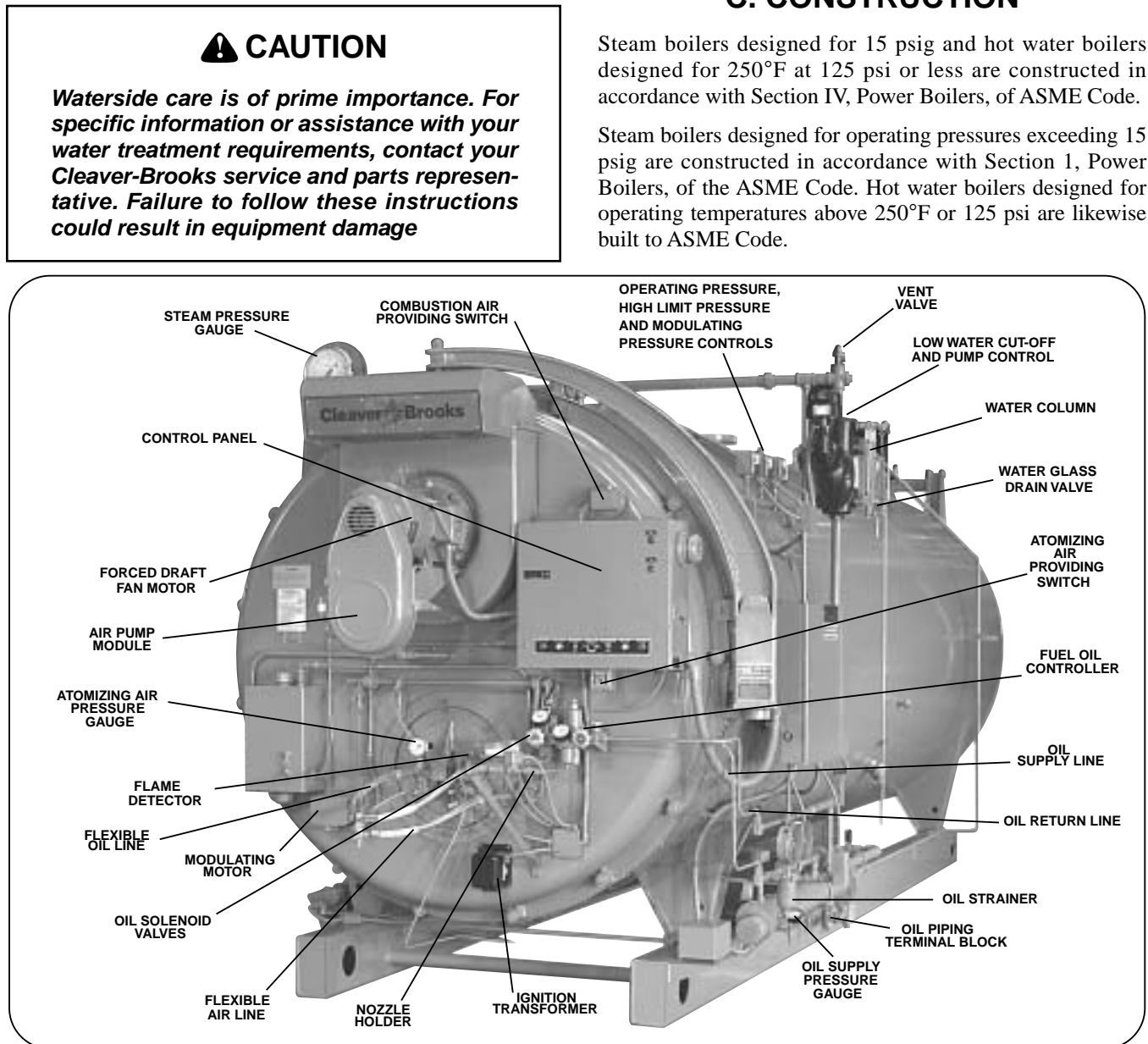
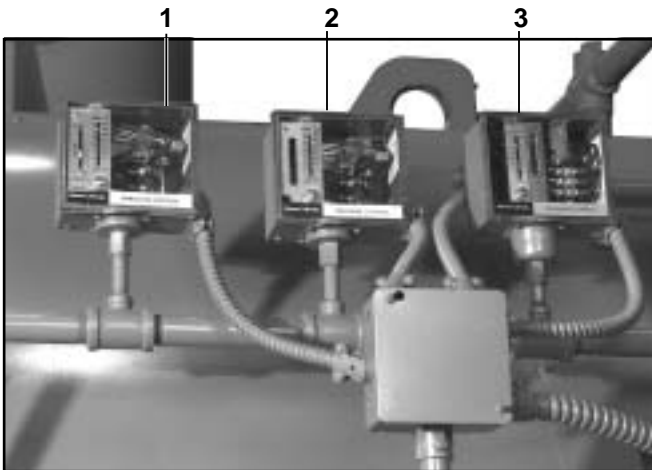


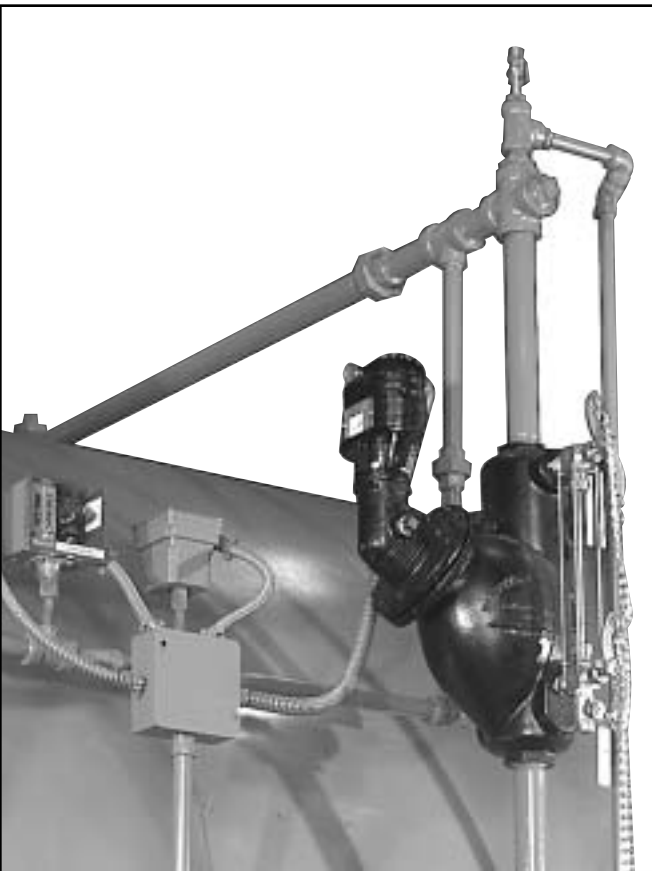
Figure: 1-2 Typical Steam Boiler - Light Oil or Gas Fired



1. OPERATING LIMIT CONTROL

2. HIGH LIMIT CONTROL

3. MODULATING CONTROL

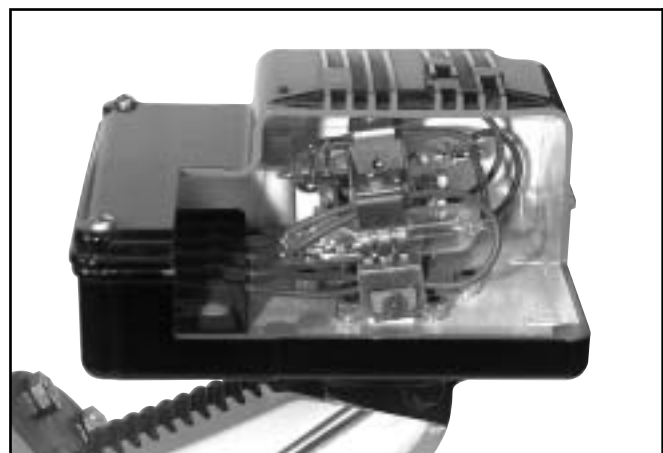
Figure: 1-3 Steam Controls**Figure: 1-4 Low Water Cut Off (LWCO)**

D. STEAM CONTROLS (ALL FUELS)

1. Operating Limit Pressure Control (Figure 1-3): Breaks a circuit to stop burner operation on a rise of boiler pressure at a selected setting. It is adjusted to stop or start the burner at a preselected pressure setting.
2. High Limit Pressure Control (Figure 1-3): Breaks a circuit to stop burner operation on a rise of pressure above a selected setting. It is adjusted to stop the burner at a preselected pressure above the operating limit control setting. The high limit pressure control is normally equipped with a manual reset.
3. Modulating Pressure Control (Figure 1-3): Senses changing boiler pressures and transmits the information to the modulating motor to change the burner firing rate when the manual-automatic switch is set on "automatic."
4. Low-Water Cutoff and Pump Control (Figure 1-4): Float-operated control responds to the water level in the boiler. It performs two distinct functions:
 - Stops firing of the burner if water level lowers below the safe operating point. Energizes the low-water light in the control panel; also causes low-water alarm bell (optional equipment) to ring. Code requirements of some models require a manual reset type of low-water cutoff.
 - Starts and stops the feedwater pump (if used) to maintain water at the proper operating level (Figure 1-5).

⚠ CAUTION

Determine that the main and auxiliary low water cutoffs and pump control are level after installation and throughout the equipment's operating life. Failure to follow these instructions could result in equipment damage.

**Figure: 1-5 Low Water Cut Off Pump Control (Cutaway)**

5. Water Column Assembly (Figure 1-6): Houses the low-water cutoff and pump control and includes the water gauge glass, gauge glass shutoff cocks.
6. Water Column Drain Valve (Figure 1-6): Provided so that the water column and its piping can be flushed regularly to assist in maintaining cross-connecting piping and in keeping the float bowl clean and free of sediment. A similar drain valve is furnished with auxiliary low-water cutoff for the same purpose.
7. Water Gauge Glass Drain Valve (Figure 1-7): Provided to flush the gauge glass.
8. Vent Valve (Figure 1-7): Allows the boiler to be vented during filling, and facilitates routine boiler inspection as required by ASME Code.
9. Stack Temperature Gauge (Figure 1-7): Indicates flue gas outlet temperature.

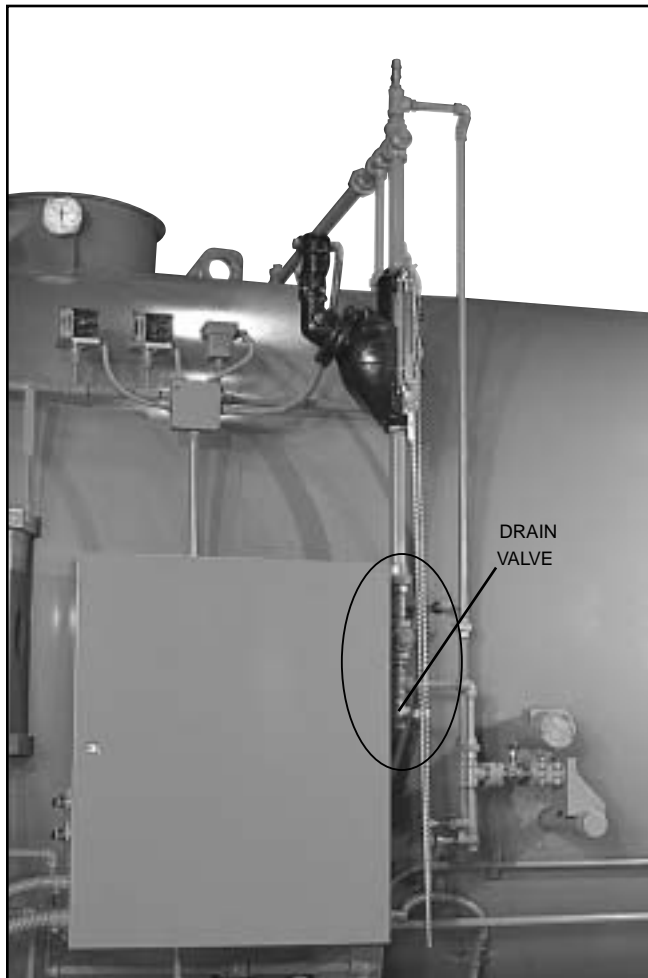


Figure: 1-6 Water Column Assembly

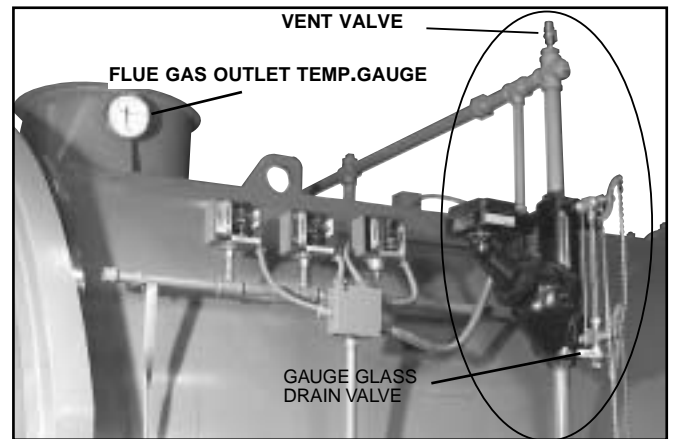


Figure: 1-7 LWCO and Gauge Glass

10. Auxiliary Low-water Cutoff (Figure 1-8): Breaks the circuit to stop burner operation in the event boiler water drops below the master low-water cutoff point. Manual reset type requires manual resetting in order to start the burner after a low-water condition.



Figure: 1-8 Auxiliary Low Water Cut Off

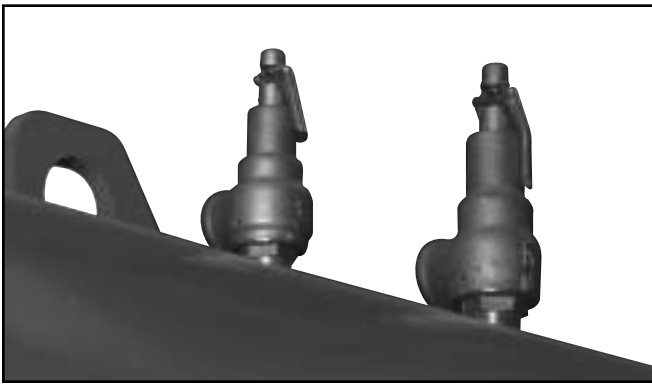


Figure: 1-9 Safety Valves

11. Safety Valve(s) (Figure 1-9): Prevent buildup over the design pressure of the pressure vessel. The size, rating and number of valves on a boiler is determined by the ASME Boiler Code. The safety valves and the discharge piping are to be installed to conform to the ASME code requirements. The installation of a valve is of primary importance to its service life. A valve must be mounted in a vertical position so that discharge piping and code-required drains can be properly piped to prevent buildup of back pressure and accumulation of foreign material around the valve seat area. Apply only a moderate amount of pipe compound to male threads and avoid overtightening, which can distort the seats. Use only flat-jawed wrenches on the flats provided. When installing a flange-connected valve, use a new gasket and draw the mounting bolts down evenly. Do not install or remove side outlet valves by using a pipe or wrench in the outlet.

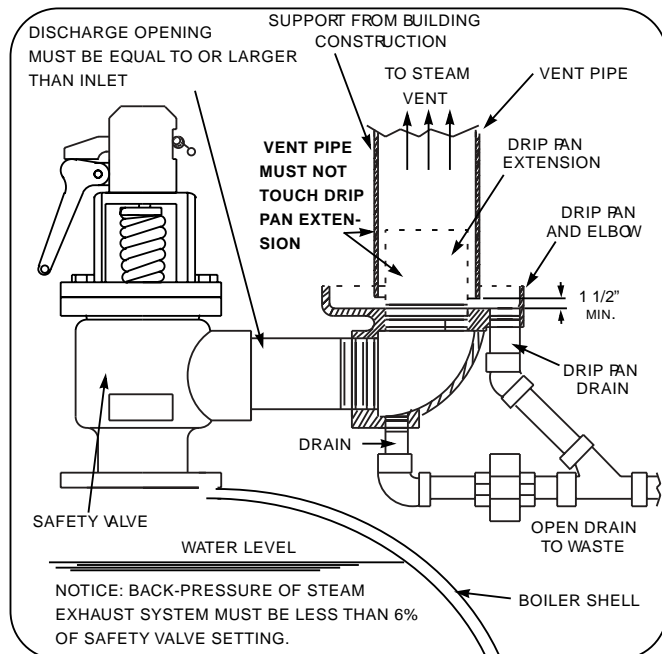


Figure: 1-10 Recommended Piping For Steam Relief Valve (Not furnished by Cleaver-Brooks)



Figure: 1-11 Water Temperature Gauge

WARNING

Only properly certified personnel such as the safety valve manufacturer's certified representative can adjust or repair the boiler safety valves. Failure to follow these instructions could result in serious personal injury or death

E. HOT WATER CONTROLS (ALL FUELS)

1. Water Temperature Gauge (Figure 1-11): Indicates the boiler internal water temperature.
2. Operating Limit Temperature Control (Figure 1-12): Breaks a circuit to stop burner operation on a rise of boiler temperature at a selected setting. It is adjusted to stop or start the burner at a preselected operating temperature.
3. High Limit Temperature Control (Figure 1-12): Breaks a circuit to stop burner operation on a rise of temperature at a selected setting. It is adjusted to stop burner at a preselected temperature above the operating control setting. The high limit temperature control normally is equipped with a manual reset.
4. Modulating Temperature Control (Figure 1-12): Senses changing boiler water temperature and transmits the information to the modulating motor to change the

burner firing rate when the manual-automatic switch is set on “automatic.”

5. Low-Water Cutoff (Figure 1-13): Breaks the circuit to stop burner operation if the water level in the boiler drops below safe operating point, activating low-water light and optional alarm bell if burner is so equipped.
6. Auxiliary Low-Water Cutoff (Not Shown) (Optional): Breaks the circuit to stop burner operation if the water level in the boiler drops below the master low-water cutoff point.
7. Safety Valve(s) (Figure 1-9): Relieves the boiler of pressure higher than the design pressure or a lower pressure, if designated. Relief valves and their discharge piping are to be installed to conform to ASME Code requirements.

WARNING

Only properly certified personnel such as the relief valve manufacturer’s certified representative can adjust or repair the boiler relief valves. Failure to follow these instructions could result in serious personal injury or death.



Figure: 1-12 Hot Water Controls



Figure: 1-13 Low Water Cutoff (LWCO Hot Water)

F. IFGR COMPONENTS

1. Flue Gas Transfer Port, IFGR Damper, and Flange Collar (Figure 1-14). The flue gas transfer port is a tube that allows the flue gases to travel from the exit of the fourth-pass tubes to the entrance of the combustion air fan.

The IFGR damper controls the volume of flue gas induced into the combustion air stream. The damper is located in the flue gas transfer port and is positioned by the control linkage.

2. IFGR Damper Linkage (Figure 1-15). The IFGR damper is positioned by the control linkage. The linkage could consist of a single arm, or it could consist of several arms driven from the jackshaft to provide modulating control (see Figure 1-15).
3. Over-Travel Mechanism (Figures 1-14 and 1-15). The over-travel mechanism has two functions. It allows the linkage to pass through the front door, and it allows jackshaft rotation to exceed (over travel) IFGR linkage

movement. A set of springs allows the linkage to stay in a fixed position while the jackshaft rotates.

4. Fuel Change-Over Linkage (Figure 1-15). When a boiler is equipped to fire either gas or oil (dual-fuel boilers), and the required NO_x levels are below 60 ppm on natural gas, a dual-linkage arrangement is used to provide the different recirculation rates required for each fuel. Two jackshaft drive arms are provided, one for oil and one for gas. The linkage is manually connected to the appropriate arm, based on the fuel being used.

On dual-fuel boilers with two jackshaft drive arms, as defined above, a proximity switch is used to prove that the correct linkage connection is made. (Refer to the wiring diagram provided with the boiler.)

5. Fan/Motor Cassette (Figure 1-16). The fan and motor assemblies are designed as a cassette so that they can be removed from the front of the boiler, without opening the front door. The front door davit arm can be used to remove the assembly (Figure 1-16).

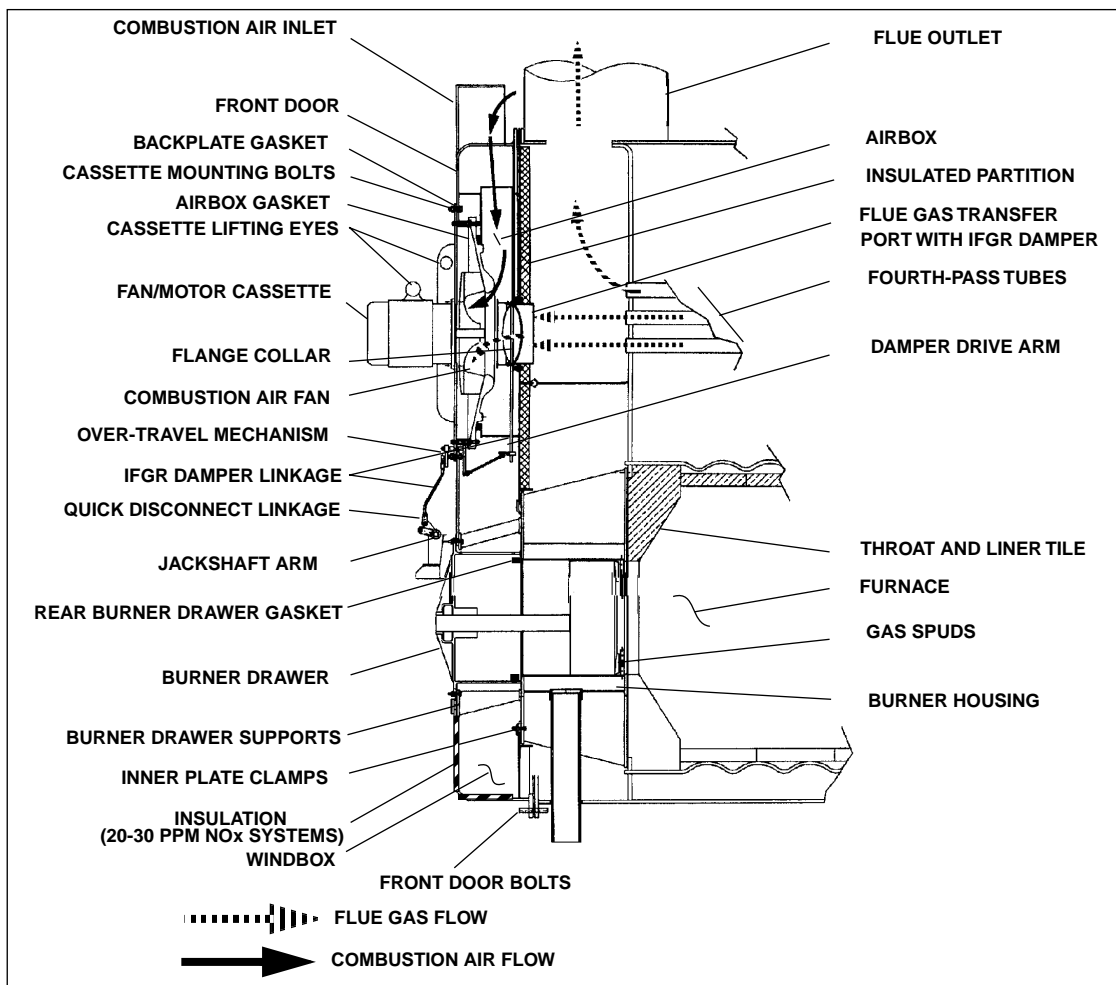


Figure: 1-14 Induced Flue Gas Recirculation System, General Arrangement

6. Burner Drawer (Figure 1-14). The gas spudding pattern for the IFGR system may be different than that of a non-IFGR, High-Turndown CB Burner of the same horsepower (HP) model designation.
7. Combustion Air Inlet (Figure 1-14). The combustion air inlets are located at the top of the front door. Air enters from the rear of the air inlet shrouds, which reduces the sound level and captures heat from the boiler and stack flue outlet.
8. Front Door Insulation (Figure 1-14). If NO_x emissions are below 60 PPM, the front door is insulated inside to control temperature build up. The insulation is held in place with wire mesh.

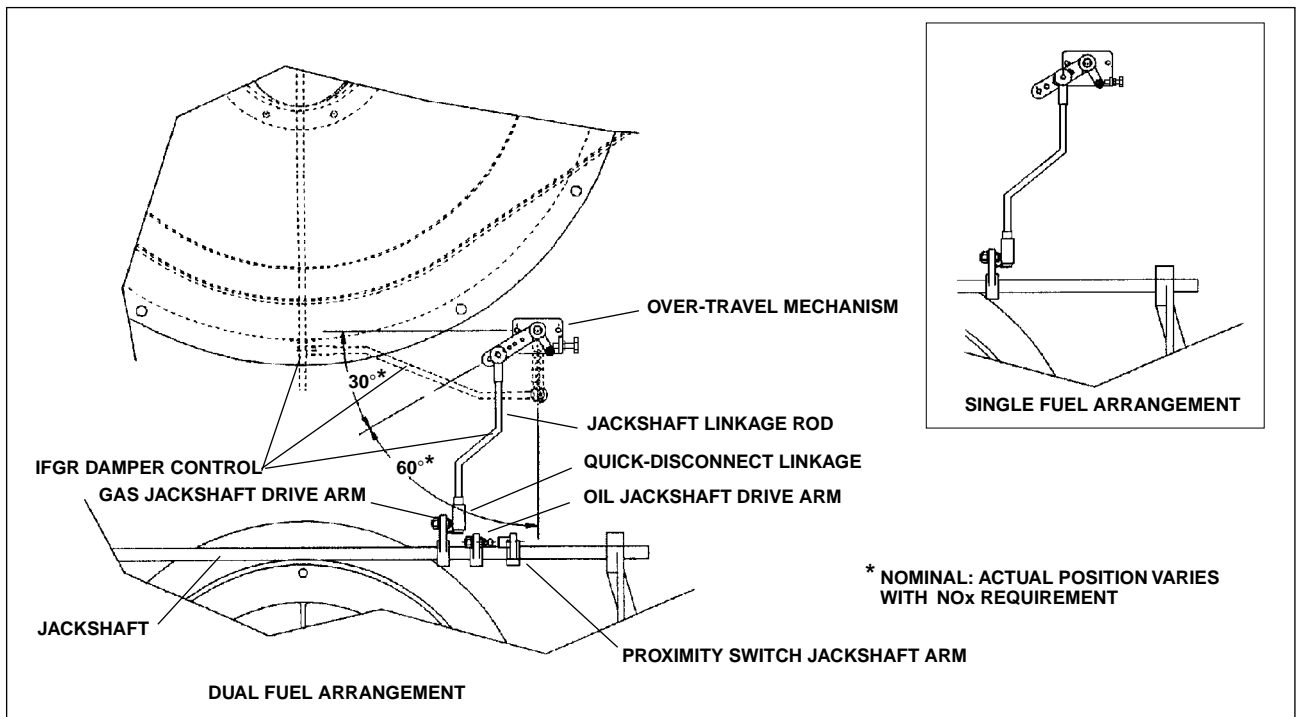


Figure: 1-15 IFGR Damper Linkage

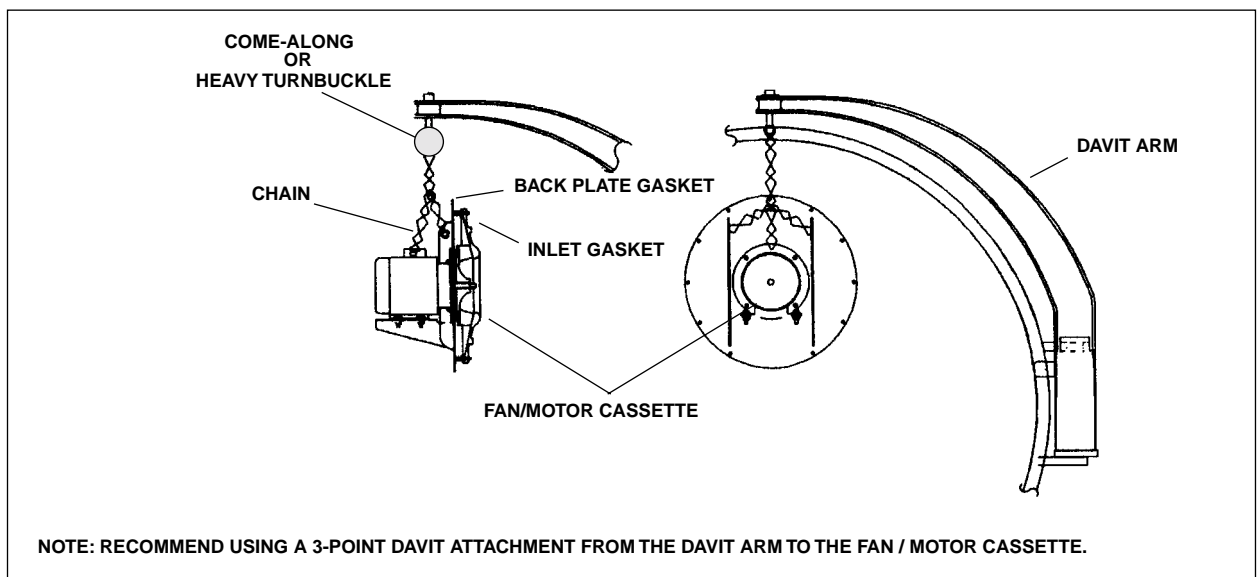


Figure: 1-16 Fan/Motor Cassette

Notes

CHAPTER 2

Burner Operation and Control

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A. THE BURNER

The oil burner is of the low pressure, air atomizing (nozzle) type. The gas burner is of the non-premix orifice type. The burners are ignited by spark ignited gas pilot. The pilot is of the interrupted type and is extinguished after main flame is established.

Note: A Series 100 boiler is usually equipped with a light oil pilot, although a gas pilot is also available.

Burners equipped to burn oil and gas (combination burners) include equipment for each distinct fuel. Since the burner uses only one type of fuel at a time, a gas/oil selector switch is incorporated.

Regardless of which fuel is used, the burner operates with full modulation (within its rated operating range). The burner returns to minimum firing position for ignition. High-pressure boilers (above 15 psi) can be wired for both low-pressure and high-pressure modulation, which enables the boiler to operate at lower pressure during off-load hours, but at a somewhat reduced steam output, dependent upon lower steam pressure and steam nozzle sizing.

The flame safeguard and program relay include a flame detector to supervise both oil and gas flames, and to shut the burner down in the event of loss of flame. The programming portion of the control provides a pre-purging period, proving of the pilot and main flame, and a period of continued blower operation to postpurge the boiler of all unburned fuel vapor. Other safety controls shut down the burner under low-water conditions, excess steam pressure, or water temperature.

Safety interlock controls include combustion and atomizing air proving switches and, depending upon the fuel and insurance carrier requirements, controls that prove the presence of adequate fuel pressure, plus temperature proving controls when heated fuel oil is used.

The sequence of burner operation from startup through shutdown is governed by the program relay in conjunction

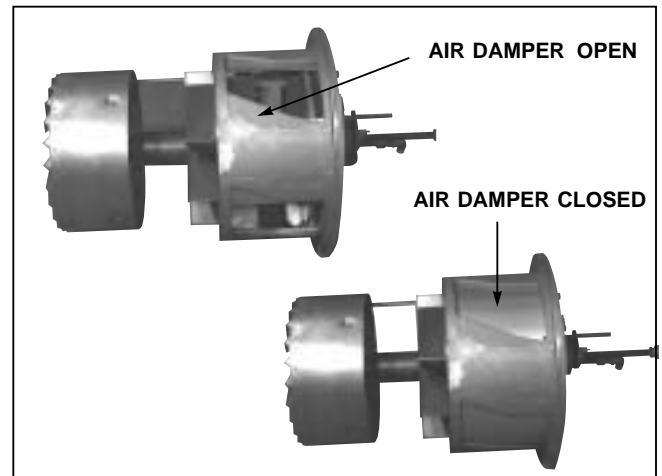


Figure: 2-1 Burner Drawer

with the operating, limit and interlock devices. The devices are wired into the circuitry to provide safe operation and protect against incorrect operating techniques.

All CB boilers have the burner assembly attached to the front head. The entire head may be swung open for inspection and maintenance.

Combustion air is provided by a centrifugal blower located in the front head (Figure 2-5, 2-6). Combustion air flow diagrams for both the CB-LE and the standard CB boiler are shown in figure 2-2 and figure 2-3. Combustion air delivery to the burner is under the control of the modulating motor (Figure 2-4). The motor also regulates the flow of fuel through a linkage system connected to the gas butterfly valve and/or oil through a cam-operated metering valve. Fuel input and air are thus properly proportioned for most efficient combustion.

Filtered primary air for atomizing fuel oil is furnished independently of combustion air by an air pump. The standard 78" firetube boiler is equipped with the belt driven air pump (Figure 2-5). The 78" CB-LE uses the frame mounted air pump (Figure 2-6).

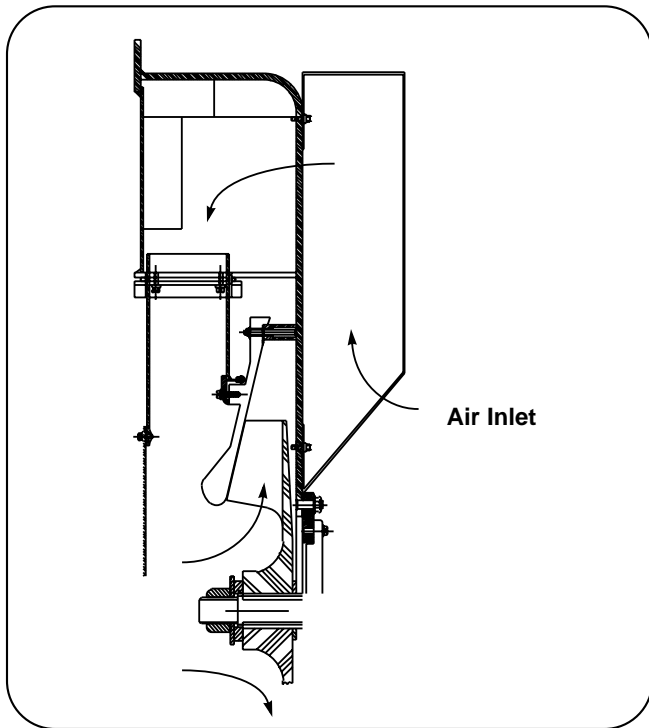


Figure: 2-2 Air Intake Through Front Head (CB-LE)

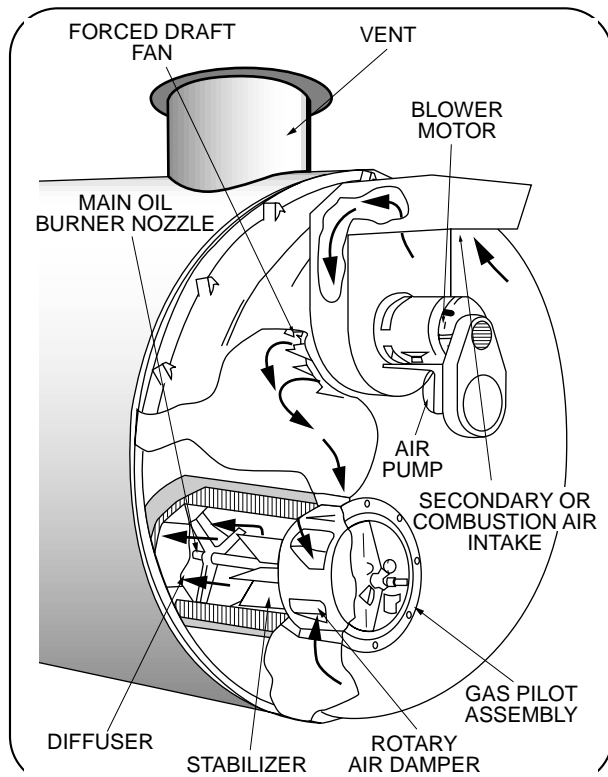


Figure: 2-3 Secondary Air Flow (Standard CB)

The burner control circuit operates on 115 volt, single phase 60 Hz (or 50 Hz when equipped) alternating current. The forced draft fan motor is generally operated on 3-phase service at the available main power supply voltage.

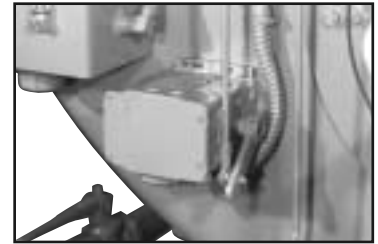


Figure: 2-4 Modulating Motor

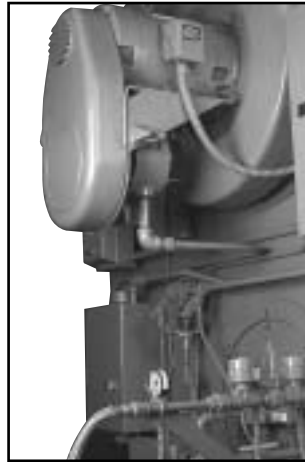


Figure: 2-5 Belt Driven Air Pump



Figure: 2-6 Frame Mounted Air Pump



Figure: 2-7 Forced Draft Fan Motor CB-LE

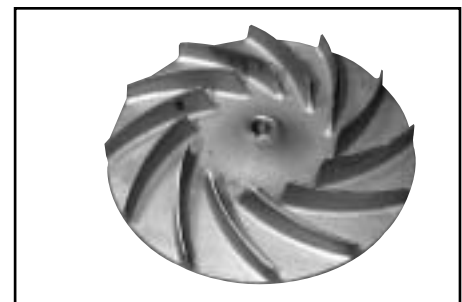
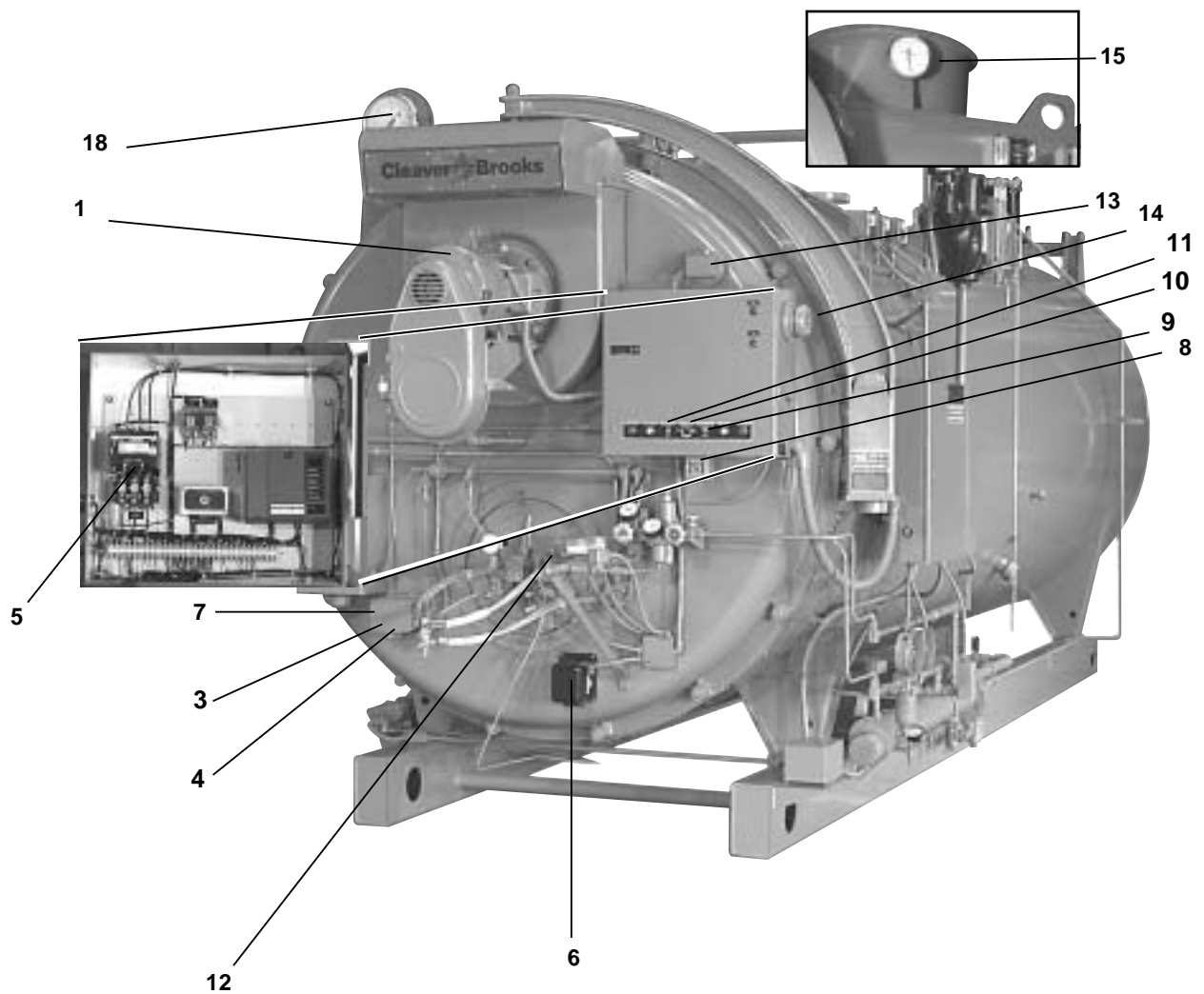


Figure: 2-8 Forced Draft Fan

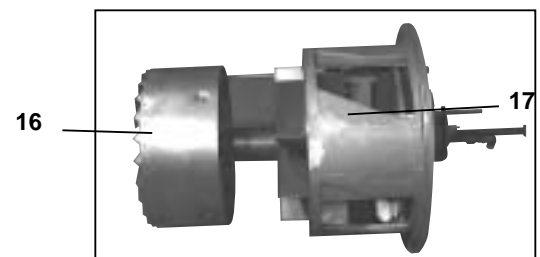
Indicator lights signaling load demand, fuel valve, low water, and flame failure conditions are standard equipment.

In addition to the standard basic controls supplied, other devices may be required to meet specific requirements of an insurance carrier or local code. Refer to the Wiring Diagram (WD) prepared by Cleaver-Brooks for your specific installation to determine the specific controls in the burner and limit control circuits. The function of individual components is outlined in Chapter 2 and the electrical sequence is covered in Chapter 3.



Note: This figure shows front door arrangement for a standard CB. See Figure 2-15 for arrangement with LE.

1. FORCED DRAFT FAN MOTOR (FIGURE 2-7)
2. FORCED DRAFT FAN (FIGURE 2-8)
3. MODULATING MOTOR (FIGURE 2-4)
4. MODULATING MOTOR TRANSFORMER
5. FORCED DRAFT FAN MOTOR STARTER
6. IGNITION TRANSFORMER
7. LOW FIRE SWITCH (NOT SHOWN)
8. ATOMIZING AIR PROVING SWITCH
9. MANUAL-AUTOMATIC SWITCH
10. MANUAL FLAME CONTROL
11. BURNER SWITCH
12. FLAME DETECTOR



13. COMBUSTION AIR PROVING SWITCH
14. ALARM
15. STACK THERMOMETER
16. DIFFUSER
17. ROTARY AIR DAMPER
18. PRESSURE GAUGE

Figure: 2-9 Controls Common to All Boilers

B. CONTROL AND COMPONENT FUNCTION

The term “control” covers the more important valves and components, including, but not limited to electrical controls or those monitored by the program relay. The operator must become familiar with the individual functioning of all controls before understanding boiler operation and procedures outlined in this manual.

Before proceeding, identify and locate each item using the callout in the illustration.

The actual controls furnished with any given boiler will depend upon the type of fuel for which it is equipped, and whether it is a hot water or steam boiler. Refer to the applicable group or groups within Chapter 2 that apply to the particular boiler.

Boilers with optional features may have control components not listed here.

C. COMPONENTS COMMON TO ALL BOILERS

1. Forced Draft Fan Motor (Figure 2-7): Drives the forced draft fan directly to provide combustion air. Also referred to as a blower motor.
2. Forced Draft Fan (Figure 2-8): Provides all air, under pressure, for combustion of pilot fuel and main fuel, and for purging.
3. Modulating Motor (Figure 2-4 & 2-9): Operates the rotary air damper and fuel metering valves through a cam and linkage system to provide proper air/fuel ratios under all boiler load conditions.
4. Modulating Motor Transformer (Figure 2-9) (located in the mod motor): Reduces control circuit voltage (115 Vac) to required voltage (24Vac) for operation of the modulating motor.
5. Forced Draft Fan Motor Starter (Figure 2-9 & 2-10): Energizes forced draft fan (blower) motor.
6. Ignition Transformer (Figure 2-9): Provides high voltage spark for ignition of gas pilot or light oil pilot.
7. Low Fire Switch (Not Shown, located in the mod motor): An internal auxiliary switch, cam actuated by the motor shaft, which must be closed to indicate that the air damper and fuel metering valve are in the low fire position before an ignition cycle can occur.
8. Atomizing Air Proving Switch (Figure 2-10): A pressure-sensitive switch actuated by air pressure from the Air Pump. Its contacts close to prove presence of atomizing air. The fuel valves cannot be energized unless this switch is satisfied.
9. Manual-Automatic Switch (Figure 2-9): When set at “automatic,” subsequent operation is at the command of the modulating control, which governs the position of the modulating motor in accordance with load demand. When set at “manual,” the modulating motor, through the manual flame control, can be positioned at a desired burner firing rate. The primary purpose of the manual position is for testing and setting the air/fuel ratio through the entire firing range.
10. Manual Flame Control (Figure 2-9): A manually operated potentiometer that permits the positioning of the modulating motor to a desired burner firing rate when the manual-automatic switch is set on “manual.” It is used primarily for initial or subsequent setting of fuel input throughout the firing range. It has no control over the firing rate when the manual-automatic switch is set on “automatic.”
11. Burner Switch (Figure 2-9 & 2-10): A manually operated start-stop switch for directly starting and stopping operation of burner.
12. Flame Detector (Figure 2-9): Monitors gas or oil pilot and energizes the programmer flame relay in response to a flame signal. It continues to monitor main flame (oil or gas) after expiration of pilot providing period. A standard equipped boiler has a lead sulfide (infrared sensitive) detector.
13. Combustion Air Proving Switch (Figure 2-9): A pressure-sensitive switch actuated by air pressure from the forced draft fan. Its contacts close to prove presence

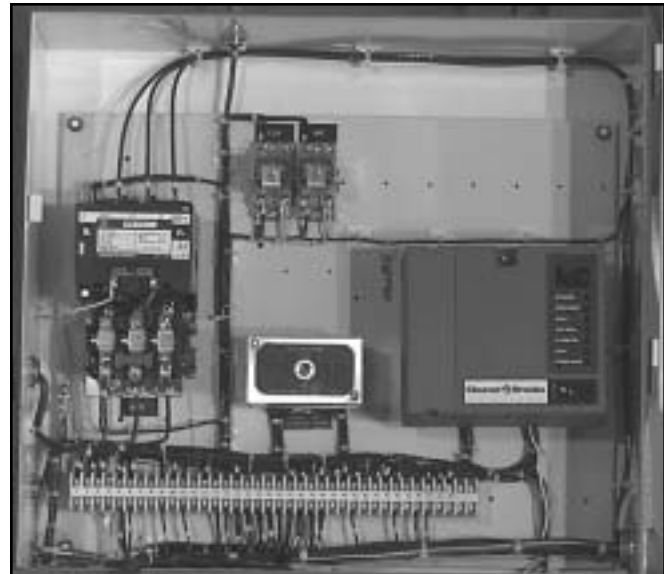


Figure: 2-10 Control Box

of combustion air. The fuel valves cannot be energized unless this switch is satisfied. The combustion air proving switch is provided on all gas fired or combination gas-oil burners. An oil fired boiler does not normally have a separate switch but utilizes the atomizing air proving switch to the same effect, since the presence of atomizing air from the air pump, which is belt driven from the blower motor, is evidence of blower operation.

14. Alarm (Figure 2-9): Sounds to notify the operator of a condition requiring attention. The alarm is available as optional equipment.
15. Stack Thermometer (Figure 2-9): Indicates temperature of vented flue gases.
16. Diffuser (Figures 2-9): A circular plate, located at the furnace end of the burner drawer, that imparts a rotary swirling motion to combustion air immediately prior to its entering the flame, thus providing a thorough and efficient mixture with the fuel.
17. Rotary Air Damper (Figures 2-9): Provides accurate control of combustion air in proportion to fuel input for various load demands. It consists of two concentric cylinders with openings. The outer is stationary. The inner is rotated, under control of the modulating motor, to vary the effective size of the openings where they overlap.
18. Indicator Lights (Figure 2-10): Provide visual information of boiler operation as follows (indicator lights vary with controls provided):
 - Flame Failure
 - Load Demand
 - Fuel Valve (valve open)
 - Low Water
19. Program Relay and Flame Safeguard Control (Figure 2-9): Automatically programs each starting, operating and shutdown period in conjunction with operating limit and interlock devices. Includes, in a timed and proper sequence, the operation of the blower motor, ignition system, fuel valve(s), and the damper motor. The sequence includes air purge periods prior to ignition and upon burner shutdown.

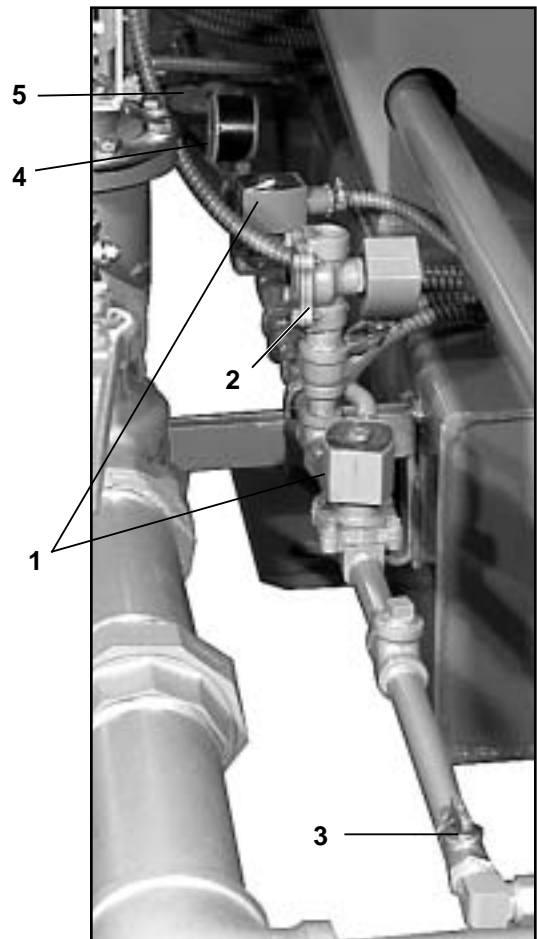
The flame detector portion of the control monitors both oil and gas flames and provides protection in the event of loss of a flame signal.

The control recycles automatically during normal operation, or following a power interruption. It must be manually reset following a safety shutdown caused by a loss of flame. An internal checking circuit, effective on every start, prevents burner operation in the event anything causes the flame relay to hold in during this period.

D. CONTROLS FOR GAS FIRING

Depending upon the requirements of the insurance carrier or other governing agencies, the gas flow control system, or gas train, may consist of some, or all, of the following items. Refer to the Dimension Diagram (DD) prepared by Cleaver-Brooks for your specified installation.

1. Gas Pilot Valve (Figure 2-10): A solenoid valve that opens during the ignition period to admit fuel to the pilot. It closes after main flame is established. The sequence of energizing and de-energizing is controlled by the programming relay. A second gas pilot valve may be required by insurance regulations.
2. Gas Pilot Vent Valve (Figure 2-10): When a second gas pilot valve is required, a normally open vent valve (optional equipment) is installed between them. Its purpose is to vent gas to the atmosphere, should any be

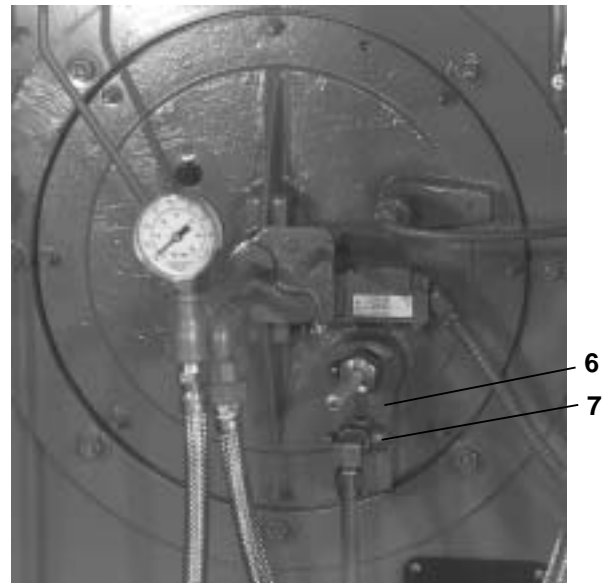


1. GAS PILOT VALVES
2. GAS PILOT VENT VALVE
3. GAS PILOT SHUTOFF COCK
4. GAS PRESSURE GAUGE
5. GAS PRESSURE REGULATING VALVE

Figure: 2-11 Pilot Gas Train

present in the pilot line when the pilot valves are closed. The valve closes when the pilot valves are energized.

3. Gas Pilot Shutoff Cock (Figure 2-10): For manually opening or closing the gas supply to gas pilot valve.
4. Gas Pressure Gauge (Figure 2-10): Indicates gas pressure to pilot.
5. Gas Pressure Regulating Valve (Figure 2-10): Reduces incoming gas pressure to suit the pilot.
6. Gas Pilot Aspirator (Figure 2-12): Provides complete mixing of gas and air to the pilot.
7. Gas Pilot Adjusting Cock (Figure 2-12): Regulates the size of the gas pilot flame.
8. Gas Modulating Cam (Figure 2-13): An assembly, consisting of a quadrant, a series of adjustable allen-head screws and a contour spring, provided for adjustment of gas input at any point in the modulating range.
9. Main Gas Cock (Figure 2-14, 15): For manually opening and closing the main fuel gas supply downstream of the main gas line pressure regulator. A second shutoff cock, downstream of the main gas valve(s), is installed to provide a means of shutting off the gas line whenever a test is made for leakage across the main gas valve.
10. Butterfly Gas Valve (Figure 2-14, 15): The pivoted disc in the valve is actuated by connecting linkage from the gas modulating cam to regulate the rate of gas flow to the burner.
11. Main Gas Valves (Figure 2-14, 15): Electrically actuated shutoff valves that open simultaneously to admit gas to the burner. The downstream valve is equipped with a "proof of closure" switch that is connected into the pre-ignition interlock circuit.
12. Main Gas Vent Valve (Figure 2-14, 15): A normally open solenoid valve installed between the two main gas valves to vent gas to the atmosphere should any be present in the main gas line when the gas valves are deenergized. The vent valve closes when the gas valves are energized.
13. Low Gas Pressure Switch (Figure 2-14, 15): A pressure-actuated switch that is closed whenever main gas line pressure is above a preselected pressure. Should the pressure drop below the setting, the switch contacts open a circuit causing the main gas valve(s) to close, or prevent the burner from starting. The switch is usually equipped with a device that must be manually reset after being tripped.
14. High Gas Pressure Switch (Not Shown): A pressure actuated switch that is closed whenever main gas line pressure is below a preselected pressure. Should the pressure rise above the setting, the switch contacts will



6. GAS PILOT ASPIRATOR
7. GAS PILOT ADJUSTING COCK

Figure: 2-12 Burner Drawer Back Plate

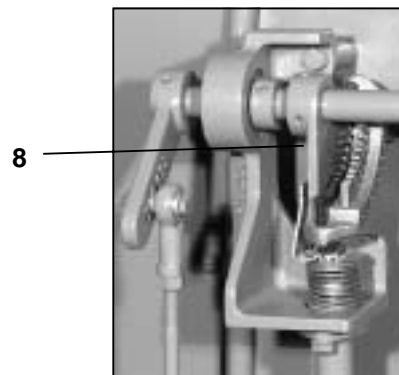


Figure: 2-13 Gas Modulating Cam

open a circuit causing the main gas valve(s) to close, or prevent the burner from starting. The switch is usually equipped with a device that must be manually reset after being tripped.

15. Leakage Connection (Not Shown): The body of the gas valve has a plugged opening that is used whenever it is necessary to conduct a test for possible leakage across the closed valve.

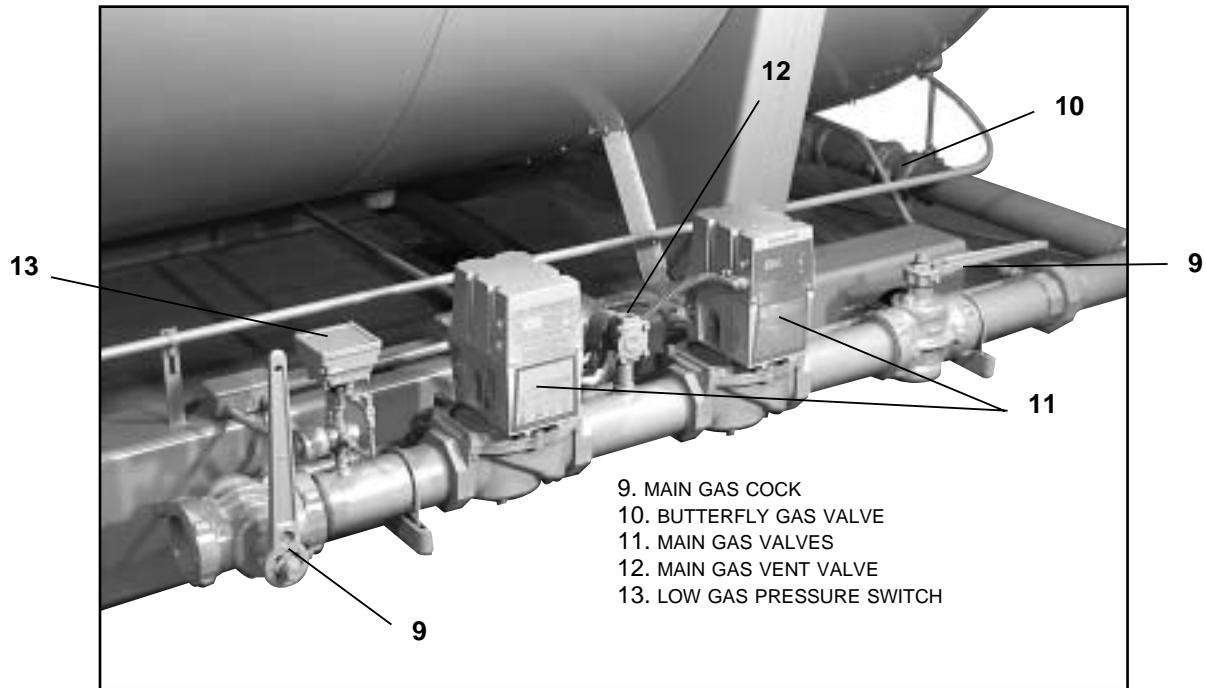


Figure: 2-14 Gas Train

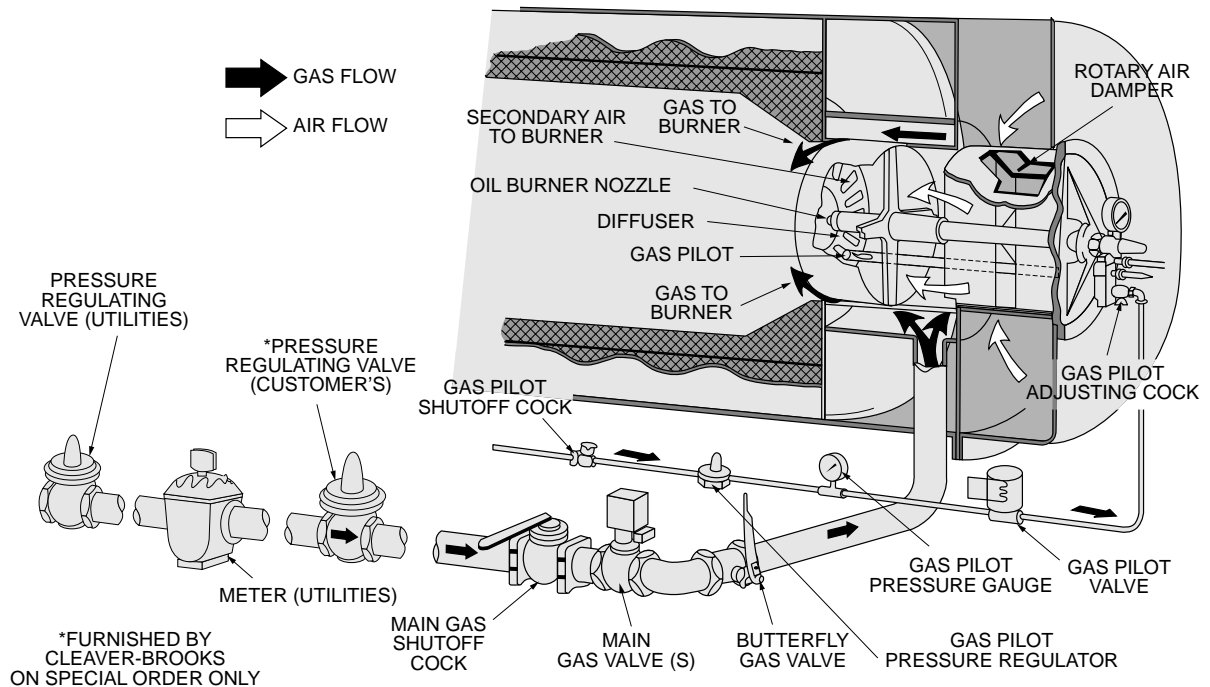


Figure: 2-15 Secondary Air Flow With Gas Train

E. CONTROLS COMMON TO OIL-FIRED BOILERS (INCLUDING COMBINATION)

The following items are applicable to all oil fired or gas and oil fired boilers. Additional controls for No. 6 oil are listed in Section I.

1. Oil Drawer Switch (Figure 2-16): Opens the limit circuit if oil drawer burner gun is not latched in the forward position required for burning oil.
2. Atomizing Air Proving Switch (Figure 2-16): Pressure-actuated switch whose contacts are closed when sufficient atomizing air pressure from the air pump is present for oil firing. Oil valve(s) will not open, or will not remain open, unless switch contacts are closed.
3. Atomizing Air Pressure Gauge (Figure 2-16): Indicates the atomizing air pressure at the burner gun
4. Oil Solenoid Valve (Figure 2-16): Opens when energized through contacts in the programmer and allows fuel oil flow from the oil metering valve to the burner nozzle. A light oil fired burner uses two valves operating simultaneously.
5. Fuel Oil Controller (Figures 2-16 & 2-17): An assembly combining into a single unit the gauges, regulators and valves required for regulating the flow of fuel oil. All controllers have the following integral parts. In addition to these, the controller used on a No. 6 oil fired burner has additional components described in Section I.
 - A. Oil Metering Valve: Valve metering stem moves to increase or decrease the orifice area to regulate the supply of fuel oil to the burner nozzle in accordance with boiler load variances. Stem movement is controlled by the modulating motor through linkage and the oil metering cam.
 - B. Oil Modulating Cam: Assembly consisting of a quadrant, a series of adjustable allen-head screws and a contour spring provided for adjustment of oil input at any point in the modulating range.
 - C. Oil Burner Pressure Gauge: Indicates pressure of the fuel oil at the metering valve.
 - D. Oil Pressure Regulator: For adjustment of the pressure of oil at the metering valve.
6. Oil Relief Valve (Figure 2-16): Maintains a constant oil supply pressure to the fuel oil controller by bypassing excess fuel oil.

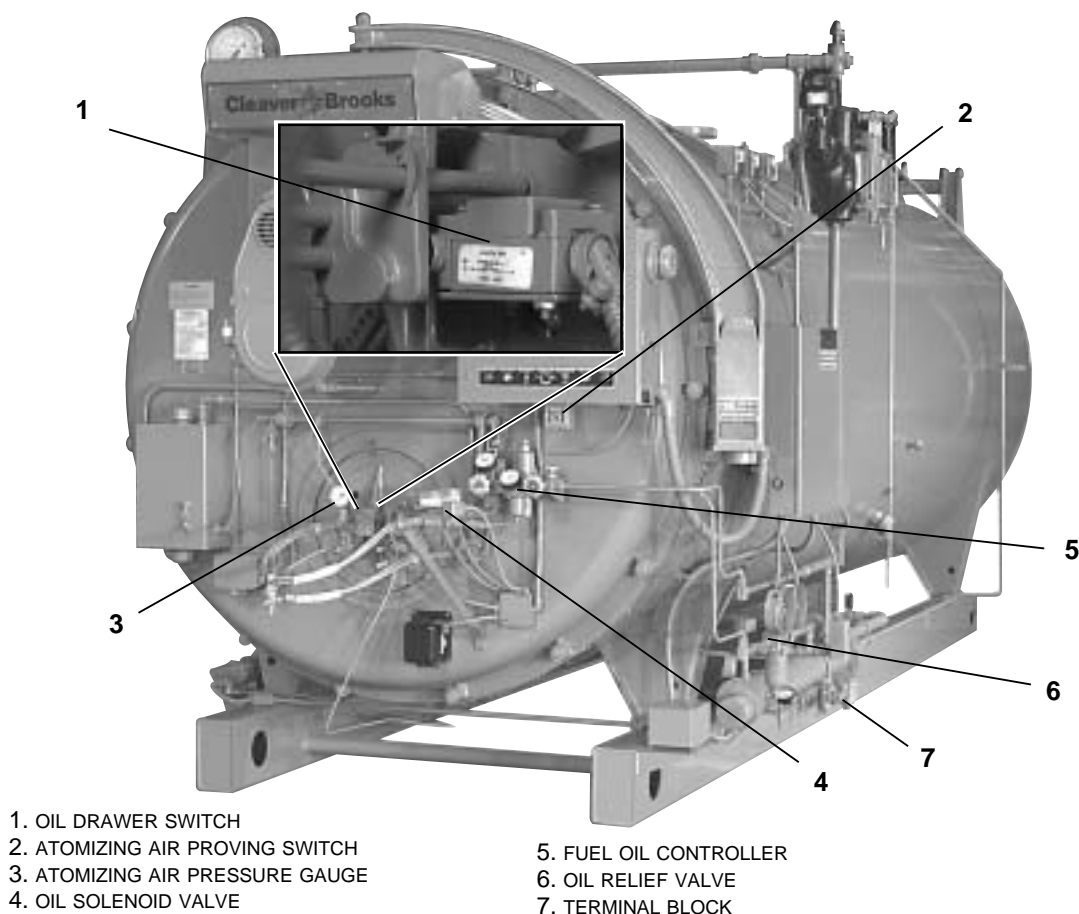


Figure: 2-16 Components Common to Oil Fired Boilers

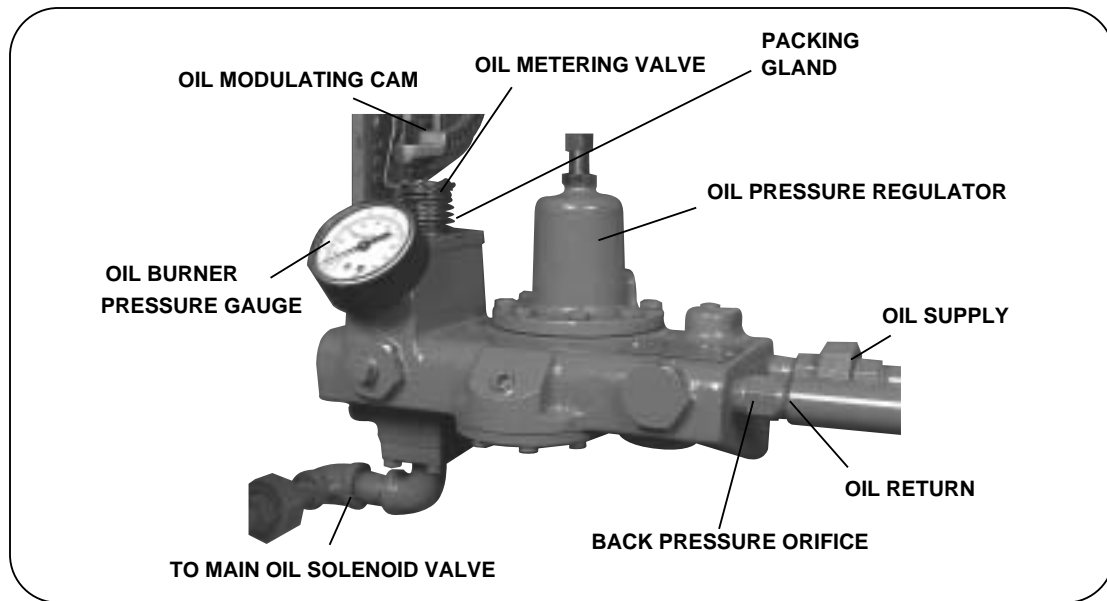


Figure: 2-17 Oil Control Valve Assembly - for Light Oil

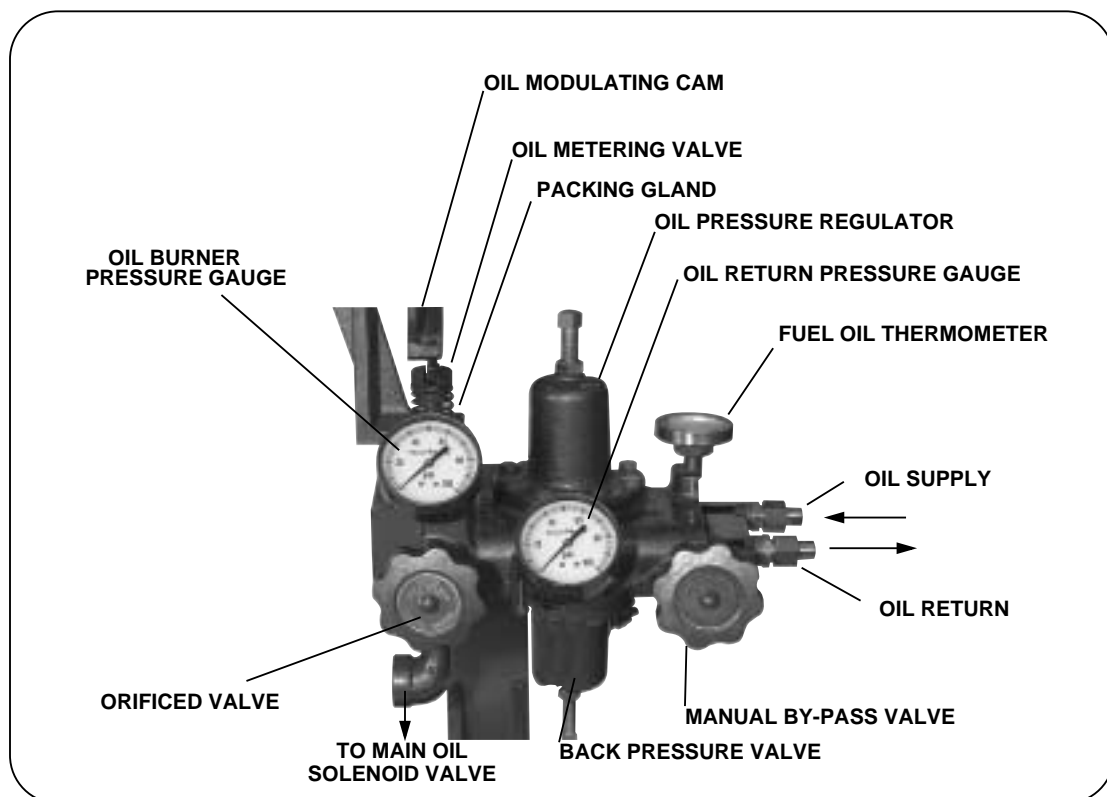
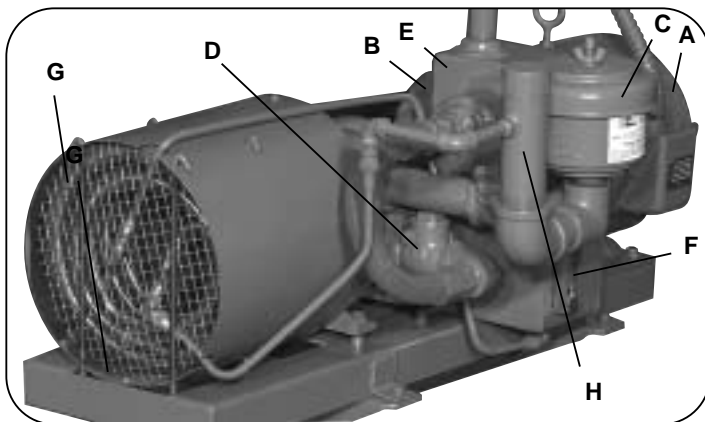


Figure: 2-18 Oil Control Valve Assembly -for Heavy Oil

7. Terminal Block
8. Fuel Oil Strainer (Not Shown): Prevents foreign matter from entering the burner system.
9. Gas Pilot: See Section D of Chapter 2 for description of the various components.
10. Light Oil Pilot Valve (Not Shown): When a light oil pilot is furnished, a solenoid valve is provided to control flow of fuel to the pilot nozzle. It is energized through programmer contacts. It is deenergized to shut off pilot fuel flow after main flame is ignited and established.
11. Back Pressure Orifice: A restriction located in the oil return line immediately downstream of the fuel oil controller to create back pressure (100 and 200 series only).
12. Air Pump Module Assembly (Figures 2-19, 20 & 21): Provides the compressed air required to atomize the fuel oil for proper combustion. The CB-LE air pump module is started automatically by the programmer's sequence. It includes components described A-H. The standard 78" unit uses the belt driven air pump that starts when the blower motor starts.

A. Air Pump Motor: Drives the air pump and an air cooling fan. The motor is started and stopped simultaneously with the forced draft fan motor.



- | | |
|-------------------|-------------------------------|
| A. AIR PUMP MOTOR | D. CHECK VALVE |
| B. AIR PUMP | E. AIR-OIL RECEIVER TANK |
| C. AIR FILTER | F. LUBE OIL LEVEL SIGHT GLASS |
| | G. LUBE OIL COOLING COIL |

Figure: 2-19 Air Pump (Primary Air) CB-LE

Figure: 2-20 Belt Driven Air Pump

- AIR FILTER
- AIR INTAKE CONTROL VALVE



- B. Air Pump: Provides air for atomization of the fuel oil.
 - C. Air Filter: The filter cleans the air supply prior to entering air pump.
 - D. Check Valve: Prevents lubricating oil and compressed air from surging back through the pump and air filter when the pump stops.
 - E. Air-Oil Receiver Tank: Holds a supply of oil for lubricating the air pump. The receiver tank also separates lube oil from the atomizing air before delivery to nozzle.
 - F. Lube Oil Level Sight Glass: Indicates the level of lubricating oil in the air-oil receiver tank.
 - G. Lube Oil Cooling Coil: Cools the lubricating oil before it enters the air pump. A fan driven by the air pump motor circulates cooling air over the coil.
 - H. Lube Oil Fill Pipe and Strainer: Used when adding oil to the air-oil receiver tank.
13. Low Oil Pressure Switch (Optional): Switch contacts open when the fuel oil pressure drops below selected pressure. Switch will interrupt the limit circuit upon loss of sufficient fuel oil pressure for correct combustion.
 14. Fuel Oil Pump (Not Shown): Transfers fuel oil from the storage tank and delivers it under pressure to the burner system.

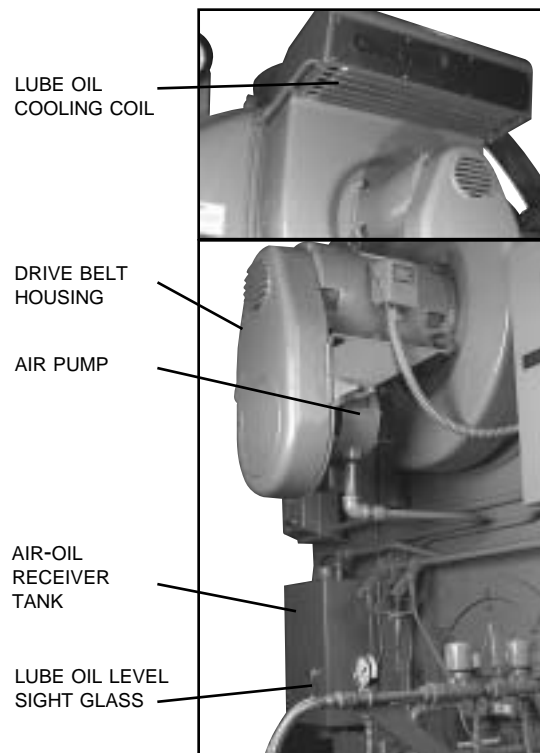


Figure: 2-21 Belt Driven Air Pump Component Locations

F. ADDITIONAL CONTROLS FOR HEAVY OIL

The oil heater (Figure 2-22 Steam) is provided to heat heavy oil to the point where it can be effectively atomized and burned. Most heavy oil heaters utilize an electric heater to reduce the viscosity of the heavy oil until the point where either steam or hot water is available. Heavy oil heaters operating with hot water will have additional controls not represented in Figure 2-22.

Heater Switch (Not Shown): Manually provides power to the oil heater system.

1. Oil Heater (Electric): Used for heating sufficient fuel oil for low-fire flow during cold starts before steam or hot water is available for heating. The heater must be turned off during extended boiler lay-up, or at any time the fuel oil transfer pump is stopped.
2. Electric Oil Heater Thermostat: Senses fuel oil temperature and energizes or deenergizes the electric oil heater to maintain required temperature of the fuel oil.
3. Steam Oil Heater Thermostat: Senses fuel oil temperature and controls the opening and closing of the steam heater valve to maintain the required temperature of the fuel oil.
4. Oil Heater Shell (Steam/Hot Water): Heats fuel oil through medium of steam or hot water. Electric heater is housed in the steam heater, but is housed separately on a hot water heater. Steam oil heaters on 15 psi boilers operate at boiler pressure. Steam oil heaters furnished on high pressure boilers are to be operated at less than 15 psi. Operation is accomplished with a steam pressure regulator valve.
5. Oil Return To Tank: Excess oil returned to the heavy oils supply tank.
6. Oil Inlet From Supply Tank: Heavy oil inlet from the supply tank.
7. Steam Heater Check Valve: Prevents oil contamination of the waterside of pressure vessel should any leakage occur in the oil heater.
8. Steam Trap: Drains condensate and prevents loss of steam from the steam oil heater. Condensate must be piped to a safe point of discharge.
9. Check Valve (Steam Heater Discharge): Prevents air entry during shutdown periods when cooling action may create vacuum within steam heater.
10. Steam Heater Pressure Regulator: Adjust to provide reduced (usually less than 15 psi) steam pressure to the heater to properly maintain the required fuel oil temperature. The regulator and the pressure gauge are not furnished on 15 psi units.
11. Steam Heater Solenoid Valve: A normally open solenoid valve opened by the steam oil heater thermostat to allow

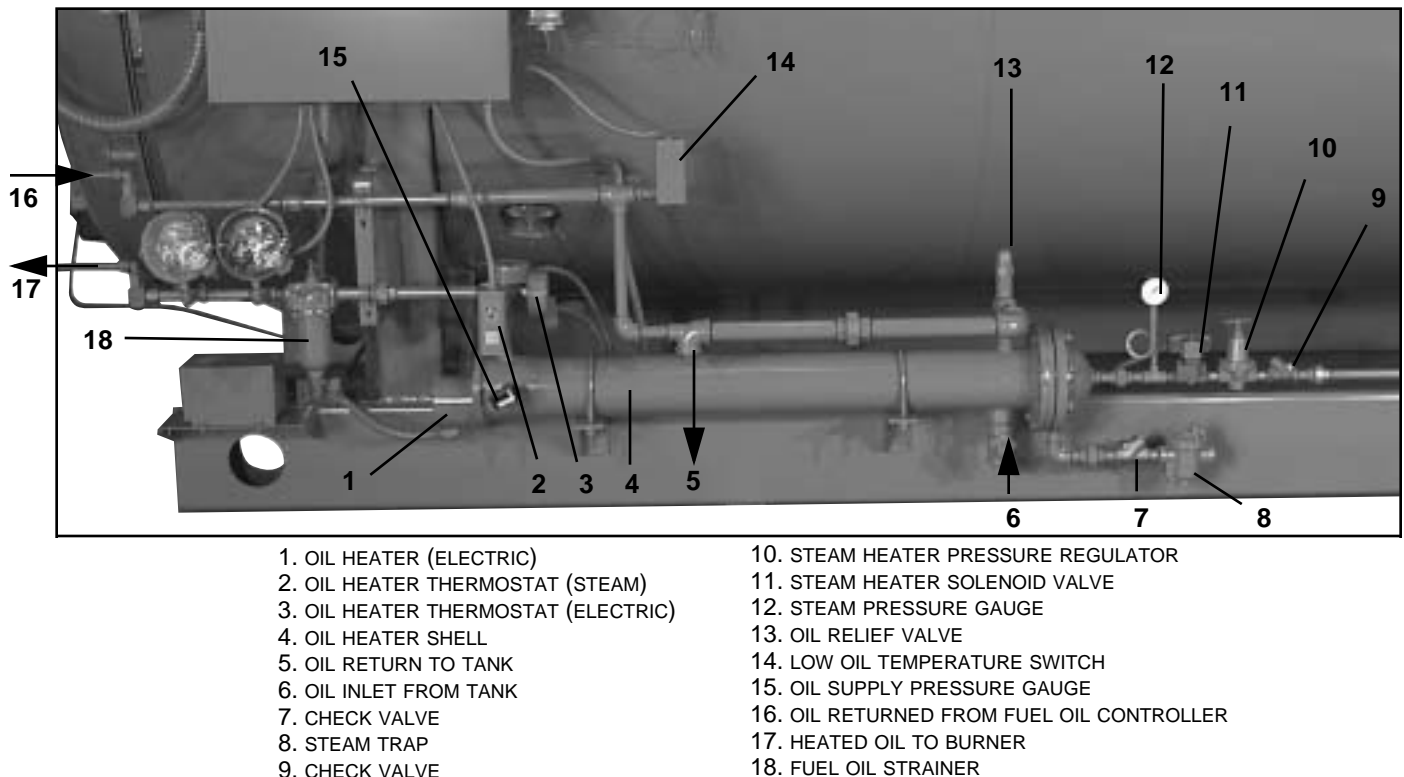


Figure: 2-22 Oil Heating Assembly (Steam)

flow of steam to the steam heater to maintain temperature of fuel oil.

12. Steam Pressure Gauge: Indicates steam pressure entering the heater.
13. Oil Relief Valve: Allows release of excessive pressure to the return side of the oil line piped to the tank.
14. Low-Oil-Temperature Switch: Thermostatic switch that prevents burner from starting, or stops burner firing if fuel oil temperature is lower than required for oil burner operation.
15. Oil Supply Pressure Gauge: Indicates fuel oil pressure in the oil heater and supply pressure to the fuel oil controller's pressure regulator.

In addition to the components of the fuel oil controller mentioned in Section E, the following are used with a heavy oil fired burner.

- A. High-Oil-Temperature Switch (Optional): Switch contacts open when fuel oil temperature raises above a selected temperature. Switch will interrupt the limit circuit in the event fuel oil temperature rises above the selected point.
- B. Hot Water Oil Heater Thermostat: Used on a hot water boiler to sense fuel oil temperature and control the starting and stopping of the booster water pump.
- C. Booster Water Pump: Started and stopped by the hot water thermostat to regulate the flow of hot water through the hot water oil heater to maintain temperature of fuel oil.
- D. Fuel Oil Thermometer: Indicates temperature of fuel oil being supplied to the fuel oil controller.
- E. Back Pressure Valve: For adjustment of oil pressure on the downstream side of the metering valve. Also regulates rate of return oil flow.
- F. Oil Return Pressure Gauge: Indicates oil pressure on the return side of the fuel oil controller.
- G. Manual By-Pass Valve: Provided as a time saver in establishing oil flow. When open, it permits circulation of oil through the supply and return lines. The valve **must** be closed prior to initial light off.
- H. Orifice Oil Control Valve: Valve may be opened prior to start-up to aid in establishing fuel oil flow through the controller. The valve must be closed prior to initial light off. Its disc has an orifice to permit a continuous circulation of hot fuel oil through the controller.
- I. Air Purge Valve: Solenoid valve opens simultaneously with closing of oil solenoid valve at burner shutdown, allowing compressed air to purge oil from the burner nozzle and adjacent piping. The oil is burned by the

diminishing flame, which continues burning for approximately 4 seconds after the oil solenoid valve closes.

- J. Air Purge Orifice Nozzle: Limits purging air to proper quantity for expelling unburned oil at normal delivery rate.
- K. Air Purge Orifice Nozzle Filter: Filters the purging air of any particles that might plug the air purge orifice nozzle.
- L. Air Purge Check Valve: Valve check prevents fuel oil from entering the atomizing air line.
- M. Air Purge Relay: When energized, controls operation of air purge valve.

G. CONTROLS FOR COMBINATION BURNERS ONLY

- (1) Gas-Oil Switch (Figure 2-23): Burners equipped to burn either oil or gas include equipment for each fuel. The selector switch engages the appropriate interlocks and controls for gas or oil operation. Chapter 4 details the required mechanical functions of each fuel system.

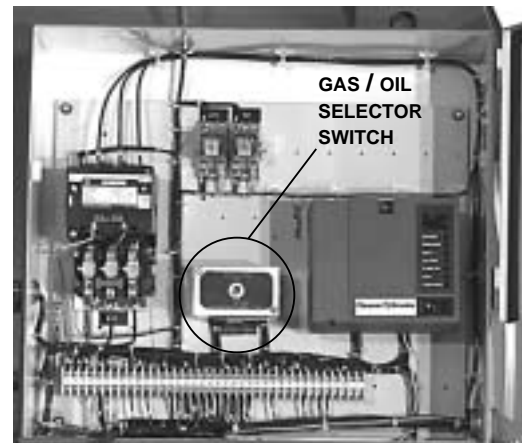


Figure: 2-23 Standard Control Panel

H. COMBUSTION AIR

Air for combustion of fuel (often referred to as “secondary” air) is furnished by the forced draft fan (Figure 2-24) mounted in the boiler head. In operation, air pressure is built up in the entire head and is forced through a diffuser plate for a thorough mixture with the fuel for proper combustion. The supply of secondary air to the burner is governed by automatically throttling the output of the fan by regulating the rotary air damper. The damper provides the proper amount of air for correct ratio of air to fuel for efficient combustion at all firing rates.

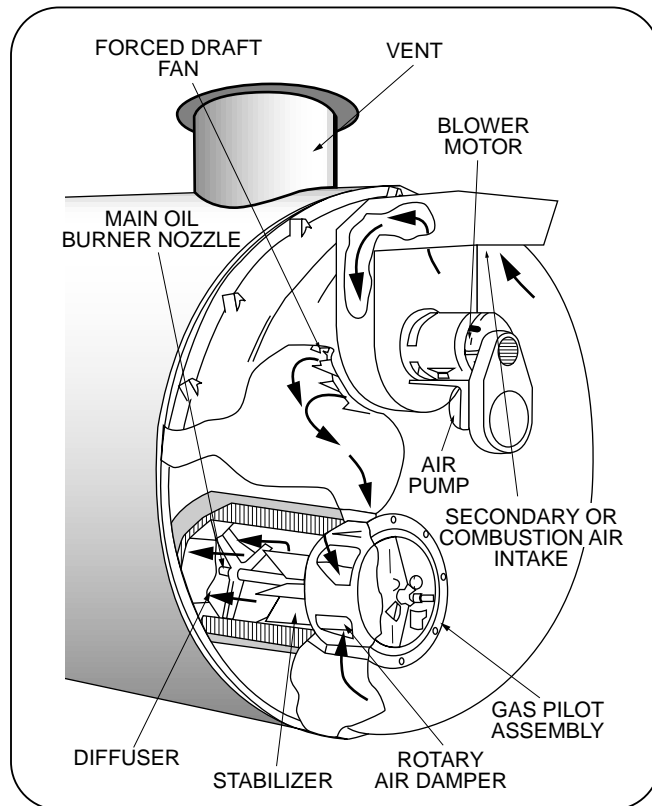


Figure: 2-24 Secondary Air Flow Diagram (CB-LE)

I. AUTOMATIC IGNITION

Oil or gas burners are ignited by an interrupted-type pilot. The pilot flame is ignited automatically by an electric spark.

The series 100 burner usually is equipped with a pilot fired with light oil fuel. All other burners are equipped with a gas burning pilot. In the case of a combination burner, the gas pilot is used to ignite either the main gas flame or the oil flame. Either pilot serves the same function. Unless exception is taken in the text, the term pilot is used interchangeably.

At the beginning of the ignition cycle, and governed by the program relay, the pilot solenoid valve and ignition transformer are simultaneously energized.

The ignition transformer supplies high voltage current for the igniting spark. A gas pilot has a single electrode and a spark arcs between the tip of the electrode and the wall of the tube surrounding it. A light oil pilot has two electrodes and the arc is between their tips. The pilot solenoid valve and the transformer are deenergized after main flame is ignited and established.

Fuel for the gas pilot is supplied from the utility's main, or from a tank (bottle) supply. Secondary air flows into and mixes with the pilot gas stream to provide an adequate flame.

Insurance regulations may require two gas pilot solenoid valves with a normally open vent valve between them. The vent valve closes when the gas pilot valves open, and opens when the gas pilot valves shut to vent gas, should any be present in the pilot line during the deenergized period of the gas pilot valves.

Fuel for a light-oil pilot is provided from the line that supplies oil under pressure for the main flame. A solenoid actuated valve controls flow of oil to the pilot nozzle. The valve is energized simultaneously with the ignition transformer at the beginning of the ignition cycle and is deenergized after main flame is ignited and established.

J. ATOMIZING AIR

Air for atomizing the fuel oil (often referred to as "primary air") is pumped by the air pump into the air-oil receiver tank and delivered under pressure through a manifold block to the oil burner nozzle.

The atomizing air mixes with the fuel oil just prior to the oil leaving the nozzle.

Atomizing air pressure is indicated by the air pressure gauge on the burner gun.

Air pressure from the pump also forces sufficient oil from the tank to the pump bearings to lubricate them and also to provide a seal and lubrication for the pump vanes. As a result, the air delivered to the tank contains some lube oil; however, most of it is recovered through baffles and filters in the tank before the air passes to the burner.

Some of the primary air is also used to assist the oil pressure regulators of the fuel oil controller. Further explanation is given in chapter 5.

K. OIL FUEL FLOW - LIGHT OIL

The oil fuel flow system schematic is shown in Figure 2-25. Oil flow is indicated by arrows and the pertinent controls are called out. Fuel oil is delivered into the system by a supply pump which delivers part of its discharge to the oil burner. Excess oil is returned to the oil storage tank through the fuel oil relief valve and oil return line. Normally the pump operates only while the burner is in operation, although a positioning switch is often provided so that either continuous or automatic pump operation can be obtained.

The oil flows through a fuel oil strainer to prevent any foreign material from flowing through the control valves and nozzle. The fuel oil controller contains in a single unit, a metering valve, a regulator, and a gauge required to regulate the pressure and flow of oil to the burner. The adjustable regulator controls the pressure. To assist in the regulation, back

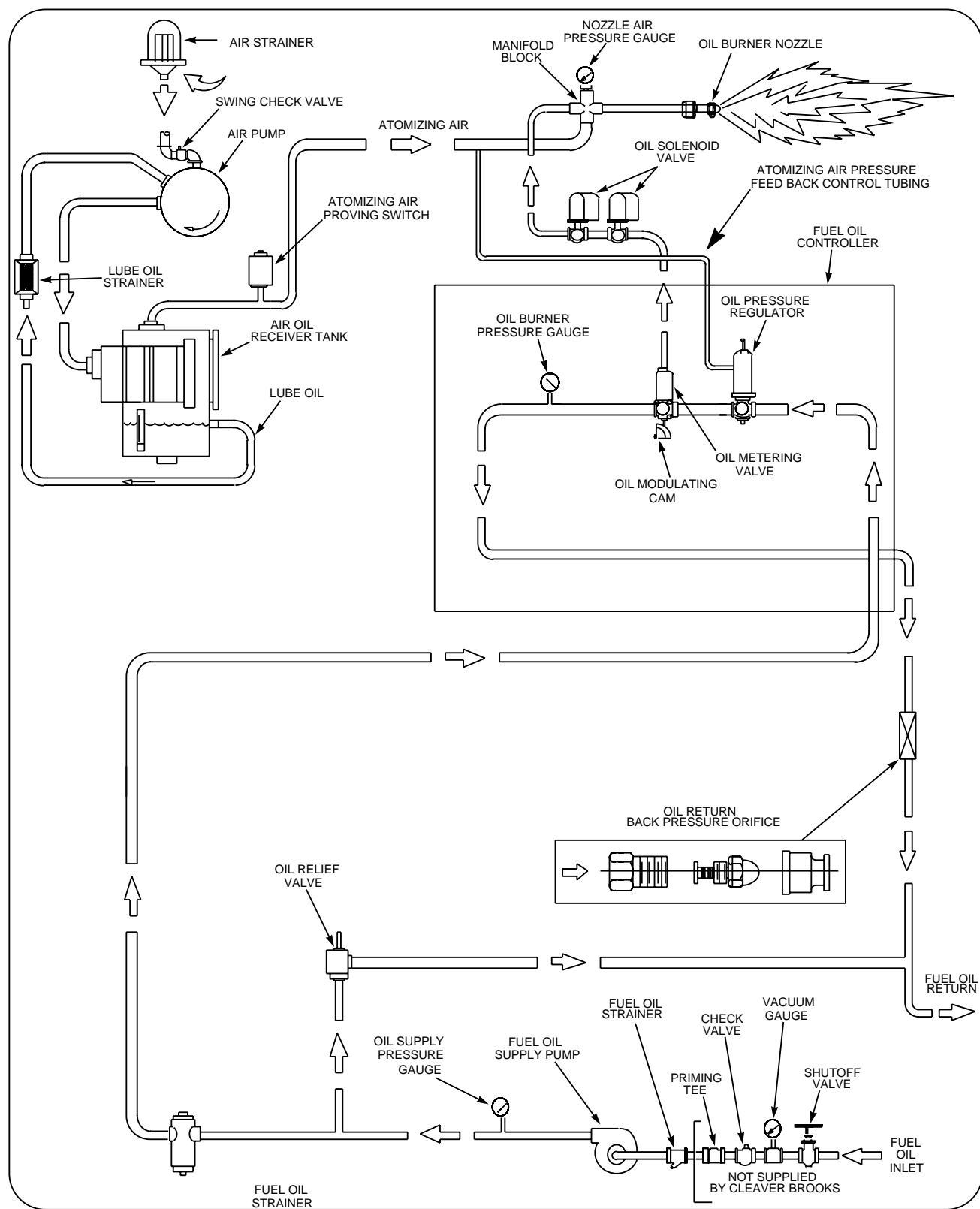


Figure: 2-25 Schematic Diagram for Light Oil Flow

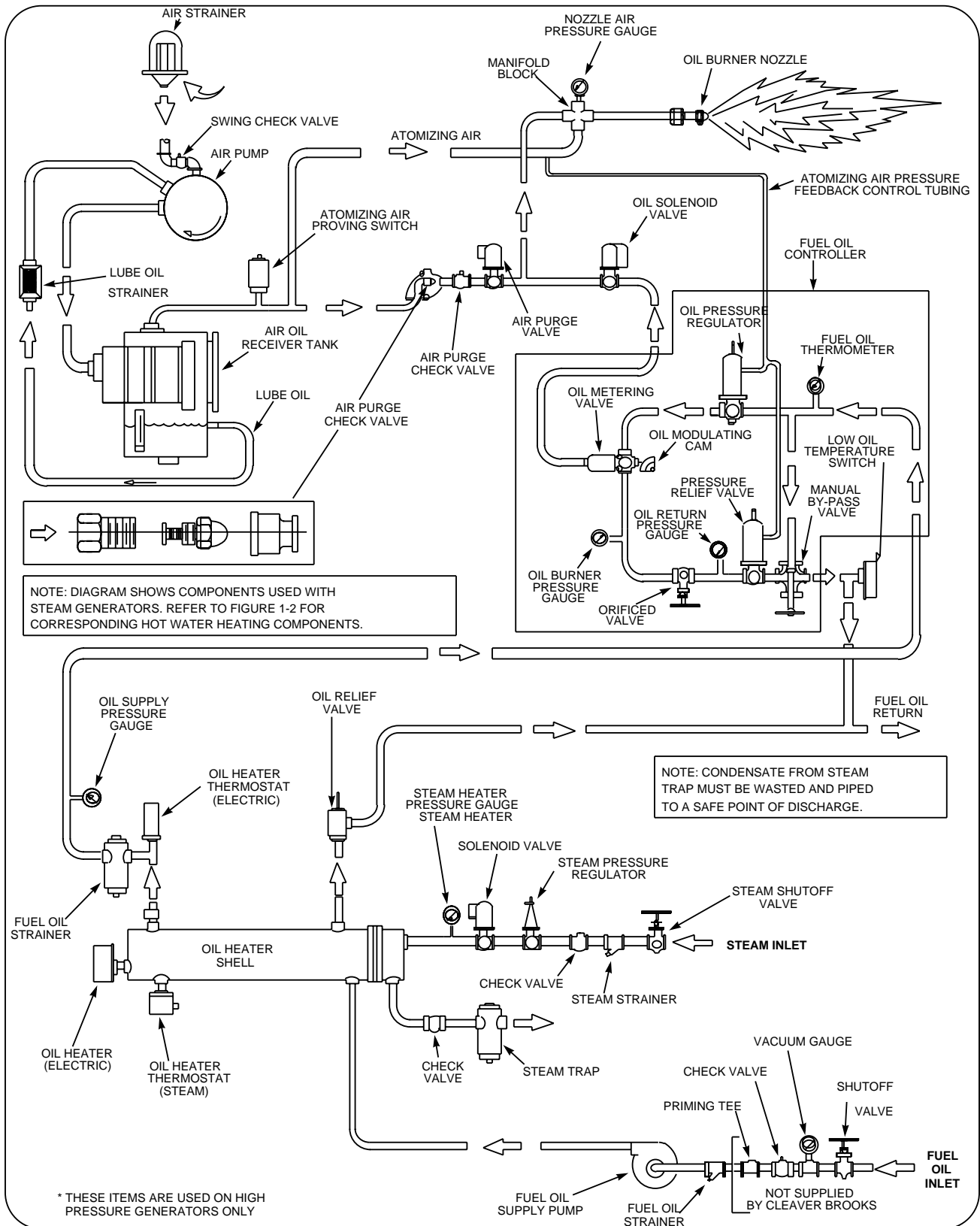


Figure: 2-26 Schematic Diagram for No. 6 Heavy Oil Flow (Steam-Electric Heater)

pressure is created by an orifice nozzle located in the oil return line immediately downstream of the fuel oil controller.

The programming relay energizes or deenergizes the solenoid oil valves to permit or cut off oil flow to the burner. Two valves, operating simultaneously, are used. The valves are closed when deenergized. They cannot be opened (energized) unless the combustion air proving switch and the atomizing air proving switch are closed. The two switches are satisfied, respectively, by sufficient combustion air pressure from the forced draft fan and pressurized air from the air pump.

The oil flow to the burner is controlled by the movement of the metering stem in the oil metering valve, which varies the flow to meet load demands. The metering valve and the air damper are controlled simultaneously at all times by the modulating motor to proportion combustion air and fuel for changes in load demand.

L. OIL FUEL FLOW - HEAVY OIL

The oil fuel flow and circulating system is shown in schematic diagram form in Figures 2-26. The pertinent controls are called out and the oil flow is indicated by arrows.

Fuel oil is delivered into the system by the fuel oil supply pump which delivers part of its discharge to the oil heater. The remainder of the fuel oil returns to the oil storage tank through a fuel oil relief valve and oil return line.

The combination electric and steam oil preheater is controlled by thermostats. The electric oil heater thermostat energizes the electric heater, which is provided to supply heated oil on cold starts. The steam heater thermostat controls operation of the steam solenoid valve to permit a flow of steam to the heater when steam is available.

A hot water boiler is equipped to heat the oil with hot water from the boiler, unless other preheating equipment is utilized. The electric heater, which is housed separately, is sized to provide heated oil on a cold start. The hot water thermostat controls the operation of a pump that supplies hot water to the oil heater when hot water is available.

The heated oil flows through a fuel oil strainer to prevent any foreign matter from entering the control valves and nozzle.

The fuel oil controller contains, in a single unit, the necessary valves, regulators and gauges to regulate the pressure and flow of oil to the burner.

The program relay energizes or deenergizes the solenoid oil valve to permit or cut off oil flow to the burner. The oil solenoid is closed when deenergized. It cannot be opened (energized) unless the combustion air proving switch, the atomizing air proving switch, and the low oil-temperature and any pressure switches are closed. They are satisfied, respectively, by sufficient combustion air pressure from the forced draft fan, pressurized air from the air pump and sufficient oil temperature and pressure.

Oil flow to the burner is controlled by the movement of the metering stem of the oil metering valve, which varies the flow to meet load demands. The metering valve and the air damper are controlled simultaneously at all times by the modulating motor to proportion combustion air and fuel for changes in load demand.

Oil is purged from the burner gun upon each burner shutdown. The air purge solenoid valve opens as the fuel valve closes, diverting atomizing air through the oil line. The air assures a clean nozzle and line for subsequent restart.

M. GAS FUEL FLOW

Metered gas from the utility flows through the pressure regulator at a reduced pressure suitable to burner requirements, through the main gas shutoff cock, main gas valve(s), and modulating butterfly gas valve to the non-premix orifice-type burner.

The main gas valve is of the normally closed type, and is opened (energized) in proper sequence by the programming relay.

The butterfly gas valve modulates the flow of gas from low through high fire settings. The position of the butterfly valve disc is governed by the gas modulating cam. The butterfly gas valve, and the air control damper are controlled simultaneously by the modulating motor to proportion combustion air and fuel for changes in load demand.

The gas flow rate required for rated burner input depends upon the heating value (Btu/cubic foot) of the gas supplied. The gas pressure regulator adjusts the gas pressure (flow rate) to the entrance of the gas train. The regulator is not always supplied with the burner, but may be provided by others.

The main gas valves cannot be energized (opened) unless the combustion air proving switch is closed to indicate a sufficient supply of combustion air. The low gas pressure and high gas pressure switches must be closed to prove sufficient, but not excessive, gas fuel pressure.

N. MODULATING FIRING

The modulating motor, through a linkage arrangement (Figure 2-27), controls the air damper and the butterfly gas valve, or the oil metering valve, to maintain a constant air/fuel ratio throughout the firing range.

During burner operation, the motor is controlled by a modulating pressure control on a steam boiler, or by a modulating temperature control on a hot water boiler. A manually operated potentiometer is provided to permit positioning of the motor at the desired burner firing rate. The potentiometer is used primarily for initial or subsequent checking and setting of fuel input. Normal operation should be with the manual-automatic switch in the "automatic" position and under the control of the modulating control.

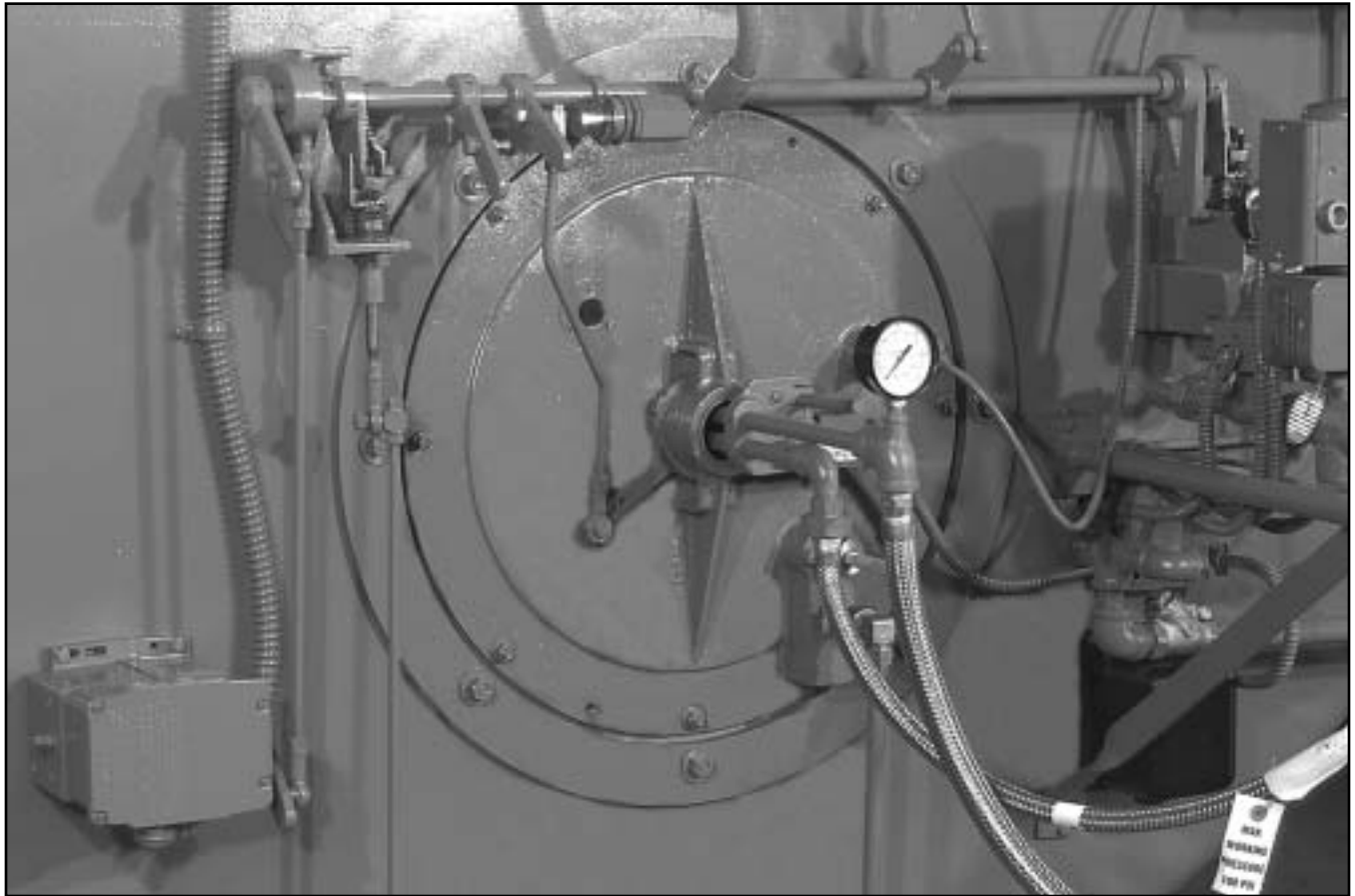


Figure: 2-27 Burner Drawer and Fuel Linkage Assemblies.

The modulating motor (commonly called a damper motor) is reversible. It has an internal limit switch that restricts shaft rotation to 90°. During normal operation the motor will move in either direction or stop at any position within the range.

The motor potentiometer is electrically connected to a matching potentiometer in the modulating control. Changing steam pressure or water temperature alters the electrical resistance of the modulating controller potentiometer. The change in resistance compels an integral balancing relay to start, stop, or reverse the motor rotation. Rotation in either direction continues until the resistance ratio of the two potentiometers is equal.

When the resistance ratio is equal, the motor stops in a position that allows the proper fuel and combustion air flow to meet operating demands.

A feature designed into the circuitry maintains the modulating motor in the low-fire position during ignition and keeps it there until the main flame is established. A low-fire switch, integral to the motor, is actuated by the rotation of the motor. The switch must be closed to establish that the damper and fuel metering valves are in the low-fire position before the programmer commences into the ignition period. During this time, neither the manual flame control nor the modulating

control have any control over the damper motor, regardless of their setting.

An optionally equipped boiler uses a second integral switch to establish that the motor has driven the damper to an open position during the pre-purge period. The second integral switch closes, as high fire position is approached, to complete an internal circuit in the programmer to allow continuation of the programming cycle.

Notes

CHAPTER 3

WATERSIDE CARE AND REQUIREMENTS

A. General	3-1
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A. GENERAL

The operator should be familiar with Chapter 3 before attempting to place the unit into operation.

Although it is of prime importance, the subject of water supply and treatment cannot adequately be covered in this manual. For specific information or assistance with your water treatment requirements, contact your Cleaver-Brooks service and parts representative.

Feedwater equipment should be checked and ready for use. Be sure that all valves, piping, boiler feed pumps, and receivers are installed in accordance with prevailing codes and practices.

Water requirements for both steam and hot water boilers are essential to boiler life and length of service. It is vital that care be taken in placing the pressure vessel into initial service. The waterside of new boilers and new or remodeled steam or hot water systems may contain oil, grease or other foreign matter. A method of boiling out the vessel to remove the accumulations is described later in Chapter 3.

Boilers, as a part of a hot water system, require proper water circulation. The system must be operated as intended by its designer in order to avoid thermal shock or severe, possibly damaging, stresses from occurring to the pressure vessel.

Note: This manual only covers boilers using water. Glycol solutions have different operating requirements, circulation rates and temperatures, etc.

B. WATER REQUIREMENTS

1. HOT WATER BOILER

Air Removal

The hot water outlet includes a dip tube which extends 2 to 3 inches into the boiler. The dip tube reduces the possibility of air, which may be trapped at the top of the shell, from entering into the system. Oxygen or air released in the boiler will collect or be trapped at the top of the boiler shell.

The air vent tapping on the top center line of the boiler should be piped into the expansion or compression tank. Air trapped at the top of the boiler will find its way out of the boiler through the tapping.

Minimum Water Temperature - The minimum recommended boiler water temperature is 170°F. When water temperatures lower than 170°F are used, the combustion gases are reduced in temperature to a point where water vapor condenses, causing corrosion in the boiler and possible breaching.

Condensation is more severe on a unit that operates intermittently and which is greatly oversized for the actual load. Condensation can be minimized by maintaining boiler water temperatures above 170°F.

A temperature of 170°F is also recommended in order to provide a sufficient "temperature head" when No. 6 fuel oil is to be heated to the proper atomizing temperature by the boiler water in a safety-type oil preheater. (The electric preheater on the boiler must provide additional heat to the oil if boiler water temperature is not maintained above 200°F.)

Note: If the operating water temperature going to the system must be lower than 170 °F, the operating boiler water temperature should be a minimum of 170 °F (200 °F if used to preheat No. 6 oil) and mixing valves should be used to avoid damage to the equipment.

Rapid Replacement of Boiler Water - The system layout and controls should be arranged to prevent the possibility of pumping large quantities of cold water into a hot boiler, which will cause shock or thermal stresses. Water temperature in a boiler of 200°F or 240°F cannot be completely replaced with 80°F water in a few minutes time without causing thermal stress. The same fact applies to periods of normal operation, as well as during initial start-up.

Note: The circulating pumps should be interlocked with the burner so that the burner cannot operate unless the circulating pump is running in order to avoid damage to the equipment.

When individual zone circulating pumps are used, it is recommended that they be kept running—even though the heat users do not require hot water. The relief device or by-pass valve will thus allow continuous circulation through the boiler and can help prevent rapid replacement of boiler water with cold zone water.

Continuous Flow Through the Boiler - The system should be piped and the controls arranged to allow water circulation through the boiler under all operating conditions. The operation of three-way valves and system controls should be checked to be sure that the boiler will not be by-passed. Constant circulation through the boiler eliminates the possibility of stratification within the unit and results in more even water temperatures to the system.

A rule of thumb of 3/4 to 1 gpm per boiler horsepower can be used to determine the minimum continuous flow rate through the boiler under all operating conditions. The operator should determine that a flow of water exists through the boiler before initial firing or refiring after boiler has been drained.

Water Circulation

The chart in Figure 3-1 shows the maximum gpm circulation rate of boiler water in relation to full boiler output and system temperature drop.

Multiple Boiler Installations - When multiple boilers are used, care must be taken to ensure adequate or proportional flow through the boilers. Proportional flow can best be accomplished by use of balancing valves and gauges in the supply line from each boiler. If balancing valves or orifice plates are used, a significant pressure drop (e.g., 3-5 psi) must be taken across the balancing device to accomplish the purpose.

If care is not taken to ensure adequate or proportional flow through the boilers, wide variations in firing rates between the boilers can result.

In extreme cases, one boiler may be in the high-fire position while the other boiler or boilers may be at low fire. The net result would be that the common header water temperature to the system would not be up to the desired point.

Pump Location - It is recommended that the system circulating pumps take suction from the outlet connection on the boiler, and that they discharge to the system load. In order to put the boiler and the expansion tank on the suction side of the pump. The suction side is preferred because it decreases air entry into the system and does not impose the system head on the boiler.

It is common practice to install a standby system circulating pump. The main circulating pumps are usually located adjacent to the boilers in the boiler room.

Pump Operation - Pumps are normally started and stopped by manual switches. It is also desirable to interlock the pump with the burner so that the burner cannot operate unless the circulating pump is running.

Pressure

The design of the system and usage requirements often dictate the pressure exerted upon the boiler. Some systems are pressurized with air, or with an inert gas such as nitrogen. Caution must be exercised to ensure that the proper relationship of pressure-to-temperature exists within the boiler so that all of the boiler's internal surfaces are fully wetted at all times. For this reason, the internal boiler pressure, as indicated on the water pressure gauge, must be held to the level shown in Figure 3-3.

When initially firing a newly installed boiler, or when cutting an existing boiler into an operating system, the boiler or boilers to be cut into operation **MUST** be pressurized equal to the system and/or other boilers prior to opening the header valves.

It is advisable to have a thermometer installed in the return line to indicate return water temperature. Knowing the supply water temperature, the boiler system differential can be established. With knowledge of the pumping rate, the operator can easily detect any excessive load condition and take appropriate corrective action.

Special caution must be taken to guard against any condition, or combination of conditions, that might lead to the transfer of cold water to a hot boiler or hot water to a cold boiler. It cannot be over-emphasized that rapid changes in temperature within the boiler can, and sometimes do, cause damage.

BOILER SIZE (BHP)	BOILER OUTPUT (1000) BTU/HR	SYSTEM TEMPERATURE DROP - DEGREES °F									
		10	20	30	40	50	60	70	80	90	100
		MAXIMUM CIRCULATING RATE - GPM									
15	500	100	50	33	25	20	17	14	12	11	10
20	670	134	67	45	33	27	22	19	17	15	13
30	1,005	200	100	67	50	40	33	29	25	22	20
40	1,340	268	134	89	67	54	45	38	33	30	27
50	1,675	335	168	112	84	67	56	48	42	37	33
60	2,010	402	201	134	101	80	67	58	50	45	40
70	2,345	470	235	157	118	94	78	67	59	52	47
80	2,680	536	268	179	134	107	90	77	67	60	54
100	3,350	670	335	223	168	134	112	96	84	75	67
125	4,185	836	418	279	209	168	140	120	105	93	84
150	5,025	1,005	503	335	251	201	168	144	126	112	100
200	6,695	1,340	670	447	335	268	224	192	168	149	134
250	8,370	1,675	838	558	419	335	280	240	210	186	167
300	10,045	2,010	1,005	670	503	402	335	287	251	223	201
350	11,720	2,350	1,175	784	587	470	392	336	294	261	235
400	13,400	2,680	1,340	895	670	535	447	383	335	298	268
500	16,740	3,350	1,675	1,120	838	670	558	479	419	372	335
600	20,080	4,020	2,010	1,340	1,005	805	670	575	502	448	402
700	23,430	4,690	2,345	1,565	1,175	940	785	670	585	520	470
800	26,780	5,360	2,680	1,785	1,340	1,075	895	765	670	595	535

Figure: 3-1 Maximum Circulating Rate

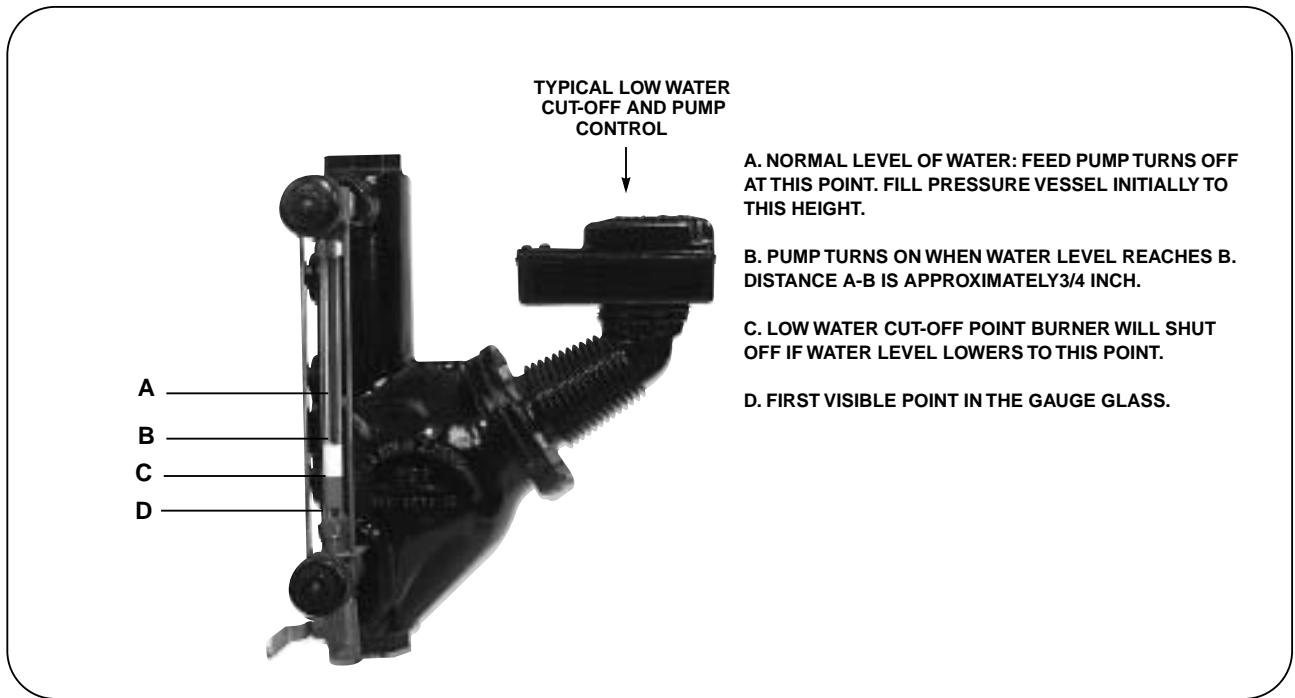


Figure: 3-2 Low Water Cut Off Sight Gauge

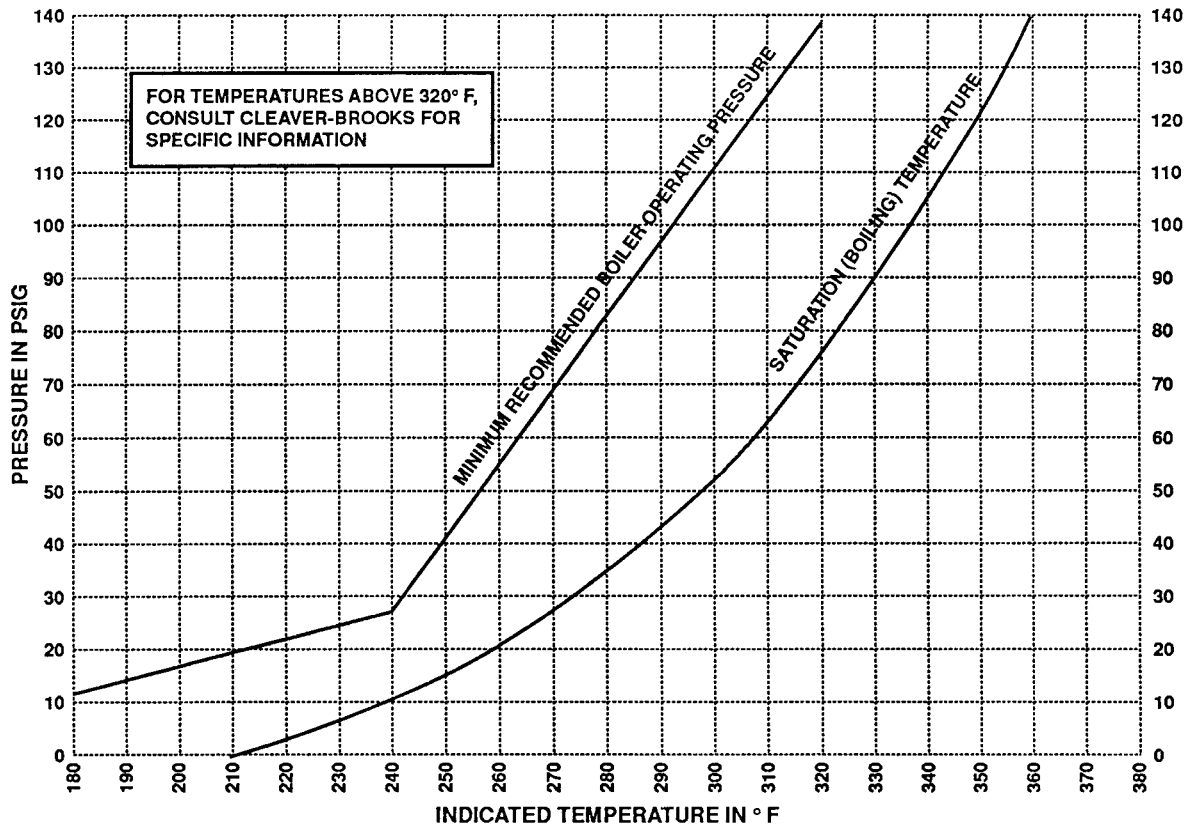


Figure: 3-3 Internal Boiler Pressure

2. STEAM BOILER

Feed Pump Operation

BEFORE turning on the pump motor be certain that all valves in the water feed line are open to prevent possible damage to the feed pump mechanism. After opening the valves, momentarily energize the feed pump motor to establish correct pump rotation. With the correct rotation established, close the boiler feed pump entrance switch. The pump should shut down when the water level reaches the proper level shown in Figure 3-2.

Feedwater pumps must have adequate capacity to maintain required water level under all operating conditions. Check the feedwater pumps periodically and maintain as necessary to prevent unexpected breakdowns.

Note: Prior to operating the pump, carefully check the alignment of the flexible coupling, if one is used. A properly aligned coupling will last a long time and provide trouble-free mechanical operation.

Water Feeder (optional) Operation

Water feeder operation is usually applicable to boilers operating at 15 psi steam or less. It is only necessary to open the water supply line valve and the water feeder discharge valve.

Note: In the event that water column isolation valves are provided or installed, it must be established that the valves are open and seated or locked in the open position. If the valves are installed, it is illegal to operate the boiler with closed or unsealed open valves.



The isolation valves and the water column piping must be locked open during operation. Failure to do so may result in a low water condition. Failure to follow these instructions could result in serious personal injury or death

C. WATER TREATMENT

Properly treated boiler feed water, coupled with good engineering and operating practices, lead to maximum effectiveness and long trouble-free life of pressure vessels, at the lowest operating cost. Contact your local Cleaver-Brooks authorized representative for information on how to prevent the presence of unwanted solids and corrosive gases.

Objectives of water treatment in general are:

- (1) Prevent hard scale deposits or soft sludge deposits, which reduce heat transfer and can lead to overheated metal and costly downtime and repairs.
- (2) Eliminate corrosive gases in the supply or boiler water.
- (3) Prevent intercrystalline cracking or caustic embrittlement of boiler metal.
- (4) Prevent carryover and foaming.

Accomplishment of the above objectives generally requires proper feedwater treatment before and after introduction of the water into the boiler. The selection of pre-treatment processes depends upon the water source, its chemical characteristics, amount of makeup water needed, plant operating practices, etc. Treating methods include filtering, softening, de-mineralizing, deaerating, and preheating. After-treatment involves chemical treatment of the boiler water.

Because of the variables involved, no single boiler compound can be considered a “cure-all” nor is it advisable to experiment with homemade treating methods. Sound recommendations and their employment should be augmented by a periodic analysis of the feedwater, boiler water, and condensate.

The internal or waterside surfaces of the pressure vessel should be inspected with enough frequency to determine the presence of any contamination, accumulations of foreign matter, or corrosion, and/or pitting. If any of the conditions are detected, contact your local Cleaver-Brooks authorized representative for advice on corrective action.

A properly sized water meter should be installed in the raw water make-up line in order to accurately determine the amount of raw water admitted to the boiler (steam or hot water) and to aid in maintaining proper waterside conditions.

D. CLEANING

1. HOT WATER AND STEAM PIPING

Steam and water piping systems connected to the boiler may contain oil, grease, or foreign matter. The impurities must be removed in order to prevent damage to pressure vessel heating surfaces. On a steam system, the condensate should be wasted until tests show the elimination of undesirable impurities. During the period that condensate is wasted, attention must be given to the treatment of the raw water used as make-up so that an accumulation of unwanted materials or corrosion does not occur. For more information, contact your local Cleaver-Brooks authorized representative.

On a hot water system, chemical cleaning is generally necessary and the entire system should be drained after treatment. Consult your local Cleaver-Brooks authorized representative for recommendations, cleaning compounds, and application procedures.

2. PRESSURE VESSEL

The waterside of the pressure vessel must be kept clean from grease, sludge, and foreign material. Such deposits, if present, will shorten the life of the pressure vessel, will interfere with efficient operation and functioning of control of safety devices, and quite possibly cause unnecessary and expensive re-work, repairs, and down-time.

The installation and operating conditions that the boiler will be subjected to should be considered and cleaning of the waterside of the pressure vessel should be provided during the course of initial start-up.

The pressure vessel and the steam and return lines or hot water piping represent, in effect, a closed system. Although the steam and return (condensate) lines or the hot water piping system may have been previously cleaned, it is possible that:

- (1) Cleaning has been inadequate.
- (2) Partial or total old system is involved.
- (3) Conditions may prevent adequate cleaning of piping.

The pressure vessel waterside should be inspected on a periodic basis. An inspection will reveal true internal conditions and serve as a check against conditions indicated by chemical analysis of the boiler water. Inspection should be made three months after initial starting and at regular 6-, 9-, or 12-month intervals thereafter. The frequency of further periodic inspections will depend upon the internal conditions found.

If any unwanted conditions are observed, contact your local Cleaver-Brooks authorized representative for recommendations.

Any sludge, mud or sediment found will need to be flushed out. If excessive mud or sludge is noticed during the blowdown the scheduling or frequency of blowdown may need to be revised. The need for periodic draining or washout will also be indicated.

Any oil or grease present on the heating surfaces should be removed promptly by a boil-out with an alkaline detergent solution.

Note: Temperature of initial fill of water for hydrostatic tests, boil-out, or for normal operation should be as stated in the ASME Boiler Code.

E. BOIL-OUT OF A NEW UNIT

The internal surfaces of a newly installed boiler may have oil, grease or other protective coatings used in manufacturing. Such coatings must be removed because they lower the heat transfer rate and could cause over-heating of a tube. Before boiling out procedures may begin, the burner should be ready for firing. The operator must be familiar with the procedure outlined under burner operation.

WARNING

Use of a suitable face mask, goggles, rubber gloves, and protective garments must be worn when handling or mixing caustic chemicals. Do not permit the dry material or the concentrated solution to come in contact with skin or clothing. Failure to follow these instructions could result in serious personal injury or death

Your local Cleaver-Brooks authorized representative will be able to recommend a cleaning or boil-out procedure. In the event such service is unavailable or is yet unscheduled, the following information may be of assistance.

There are several chemicals suitable for boil-out. One combination often used is soda ash (sodium carbonate) and caustic soda (sodium hydroxide) at the rate of 3 to 5 pounds each per 1,000 pounds of water, along with a small amount of laundry detergent added as a wetting agent.

The suggested general procedure for cleaning a boiler is as follows:

- (1) Refer to Figure 3-4 to determine water capacity. Have sufficient cleaning material on hand to complete the job.
- (2) When dissolving chemicals, the following procedure is suggested. Warm water should be put into a suitable container. Slowly introduce the dry chemical into the water, stirring it at all times until the chemical is completely dissolved. Add the chemical slowly and in small amounts to prevent excessive heat and turbulence.
- (3) An over-flow pipe should be attached to one of the top boiler openings and routed to a safe point of discharge. A relief or safety valve tapping is usually used.
- (4) Water relief valves and steam safety valves must be removed before adding the boil-out solution so that neither it nor the grease which it may carry will contaminate the valves. Use care in removing and reinstalling the valves.

Refer to Chapter 8, Section M for valve installation instructions.

GENERATOR SIZES CB & CB-LE	WATER – GALLONS		WATER – WEIGHT	
	NORMAL	FLOODED	NORMAL	FLOODED
250 HP	1280	1665	10670	13880
300 HP	1560	2020	13000	16840
350 HP	1855	2410	15465	20090

Figure: 3-4 Water Capacity and Weights

(5) All valves in the piping leading to or from the system must be closed to prevent the cleaning solution from getting into the system.

(6) Fill the pressure vessel with clean water until the top of the tubes are covered. Add the cleaning solution and then fill to the top. The temperature of the water used in the initial fill should be at ambient temperature.

(7) The boiler should then be fired intermittently at a low rate sufficient to hold solution just at the boiling point. Boil the water for at least five hours. Do not produce steam pressure.

(8) Allow a small amount of fresh water to enter the boiler to create a slight overflow that will carry off surface impurities.

(9) Continue the boil and overflow process until the water clears. Shut the burner down.

(10) Let the boiler cool to 120°F or less.



Be sure to drain the hot water to a safe point of discharge to avoid scalding. Failure to follow these instructions could result in serious personal injury or death

(11) Remove handhole plates and wash the waterside surfaces thoroughly using a high pressure water stream.

(12) Inspect the surfaces. If they are not clean, repeat the boil out.

(13) After closing the handholes and reinstalling the safety or relief valves, fill the boiler and fire it until the water is heated to at least 180°F to drive off any dissolved gases, which might otherwise corrode the metal.

The above procedure may be omitted in the case of a unit previously used or known to be internally clean. However, consideration must be given to the possibility of contaminating materials entering the boiler from the system.

On a steam system, the condensate should be wasted until tests show the elimination of undesirable impurities. During the period that condensate is wasted, be sure make-up water is treated to prevent an accumulation of unwanted materials or corrosion.

On a hot water system, chemical cleaning is generally necessary and the entire system should be drained after treatment. Consult your local Cleaver-Brooks authorized representative for recommendations, cleaning compounds, and application procedures.

F. WASHING OUT

1. HOT WATER BOILER

In theory, a hot water system and boiler that has been initially cleaned, filled with raw water (and water treated), and with no

make-up water added, will require no further cleaning or treatment. However, since the system (new or old) can allow entrance of air and unnoticed or undetected leakage of water, introductions of raw water make-up or air may lead to pitting, corrosion and formation of sludge, sediment, scale, etc., on the pressure vessel waterside.

If the operator is absolutely certain that the system is tight, then an annual waterside inspection may be sufficient. However, if there is any doubt, the pressure vessel waterside should be inspected no later than three months after initially placing the boiler into operation, and periodically thereafter as indicated by conditions observed during inspections.

2. STEAM BOILER

No later than three months after initially placing the boiler into operation and starting service, and thereafter as conditions warrant, the pressure vessel should be drained after being properly cooled to near ambient temperature. Handhole covers should be removed and waterside surfaces should be inspected for corrosion, pitting, or formation of deposits.

Flushing of Pressure Vessel Interior

Upon completion of the inspection, the pressure vessel interior should be flushed out, as required, with a high pressure hose. If deposits are not fully removed by flushing, a consultation may be required with your local Cleaver-Brooks authorized representative. In extreme cases, it may be necessary to resort to acid cleaning. Professional advice is recommended if acid cleaning is required.

The inspections will indicate the effectiveness of the feedwater treatment. The effectiveness of treatment, the water conditions, and the amount of fresh water make-up required are all factors to be considered in establishing frequency of future pressure vessel washouts. Contact your local Cleaver-Brooks authorized representative for more information.

G. BLOWDOWN STEAM BOILER

Boiler water blowdown is the removal of some of the concentrated water from the pressure vessel and its replacement with feedwater so that the lowering of the concentration of solids in the boiler water occurs.

Solids are brought in by the feedwater even though the water is treated prior to use through external processes that are designed to remove unwanted substances which contribute to scale and deposit formations. However, none of the processes can remove all substances. Regardless of their high efficiency, some solids will be present in the boiler feedwater.

Solids become less soluble in the high temperature of the boiler water and tend to accumulate on heating surfaces. Therefore blowdown and internal chemical treatment are required to prevent the solids from forming harmful scale and sludge.

Scale has a low heat transfer value and acts as an insulation barrier. Scale retards heat transfer, which not only results in lower operating efficiency, and consequently higher fuel consumption, but more importantly, can cause overheating of boiler metal. Over heating of boiler metal can result in tube failures or other pressure vessel metal damage and lead to boiler down-time and costly repairs.

Scale is caused primarily by calcium and magnesium salts, silica and oil. Any calcium and magnesium salts in the boiler water are generally precipitated by the use of sodium phosphate, along with organic materials, to maintain the precipitates or “sludge” in a fluid form. The solids such as sodium salts and suspended dirt do not readily form scale. But as the boiler water boils off as relatively pure steam, the remaining water is thickened with the solids. If the concentration is permitted to accumulate, foaming and priming will occur and the sludge can cause harmful deposits that bring about overheating of the metal.

The lowering or removal of the concentration requires the use of boiler water blowdown.

1. TYPES OF BLOWDOWN

There are two principal types of blowdown: intermittent manual blowdown, and continuous blowdown.

Intermittent Manual Blowdown

Manual or sludge blowdown is necessary for the operation of the boiler regardless of whether or not continuous blowdown is employed.

The blowdown tappings are located at the bottom or lowest part of the boiler in order to lower the dissolved solids in the pressure vessel water, and to remove a portion of the sludge that accumulates in the lower part of the vessel.

Equipment generally consists of a quick opening valve and a shut-off valve. The valves and necessary piping are not normally furnished with the boiler, but supplied by others. All piping must be to a safe point of discharge. Piping must be properly supported and free to expand.

Continuous Blowdown

Continuous blowdown is used in conjunction with a surface blow-off tapping and is the continuous removal of concentrated water.

The surface blow-off opening, when furnished, is on the top center line of the pressure vessel. It is provided with an internal collecting pipe terminating slightly below the working water level for the purpose of skimming surface sediment, oil or other impurities from the surface of the pressure vessel water.

A controlled-orifice valve is used to allow a continual, yet controlled, flow of concentrated water.

Periodic adjustments are made to the valve setting to increase or decrease the amount of blowdown in accordance with the test analysis.

The flow control valve and piping are generally provided by others. All piping must be to a safe point of discharge.

Frequency of Manual Blowdown

When continuous blowdown is utilized, manual blowdown is primarily used to remove suspended solids or sludge. The continuous blowdown removes sediment and oil from the surface of the water along with a prescribed amount of dissolved solids.

When surface or continuous blowdown is not utilized, manual blowdown is used to control the dissolved or suspended solids in addition to the sludge.

In practice, the valve(s) of the bottom blowdown are opened periodically in accordance with an operating schedule and/or chemical control tests. From the standpoint of control, economy and results, frequent short blows are preferred to infrequent lengthy blows. The length and frequency of the blowdown is particularly important when the suspended solids content of the water is high. With the use of frequent short blows a more uniform concentration of the pressure vessel water is maintained.

In cases where the feedwater is exceptionally pure, or where there is a high percentage of return condensate, blowdown may be employed less frequently since less sludge accumulates in the pressure vessel. When dissolved and/or suspended solids approach or exceed predetermined limits, manual blowdown to lower the concentrations is required.

It is generally recommended that a steam boiler be blown down at least once in every eight-hour period, but frequency may vary depending upon water and operating conditions. The blowdown amounts and schedule should be recommended by your local Cleaver-Brooks authorized representative.

A hot water boiler does not normally include openings for surface blowdown and bottom blowdown since blowdowns are seldom practiced. The need remains to be alert to system water losses and corresponding amount of raw water make-up. A water meter is recommended for water make-up lines.

Manual Blowdown Procedure

Blowdown is most effective at a point in time when the generation of steam is at the lowest rate and feedwater input is also low, thus providing a minimum dilution of the boiler water with low concentration feedwater.

Be sure the blow-off piping and tank, if used, are in proper operating condition. Discharge vents should be clear of obstruction, and the waste should be piped to a point of safe discharge.

Most blow-off lines are provided with two valves, generally a quick opening valve nearest the boiler and a slow opening globe type valve downstream. Valves will vary depending upon pressure involved and make or manufacturer. If seatless valves are installed, follow the manufacturer's recommendations.

If a quick opening valve and globe type of slow opening valve are in combination, the former is normally opened first and closed last with blow down accomplished with the globe or slow opening valve.

When opening the second or downstream valve, crack it slightly to allow the lines to warm, then continue opening slowly.

CAUTION

Do not pump the lever action valve open and closed, as water hammer is apt to break the valve bodies or pipe fittings. Failure to follow these instructions could cause damage to the equipment.

The length of each blow should be determined by actual water analysis. Lowering the water in the gauge glass approximately 1/2" is often acceptable as a guide to adequate blow. However, lowering the water 1/2" should not be interpreted as a rule since water analysis procedures should prevail. If the glass cannot be viewed by the party operating the valve, another operator should watch the glass and direct the valve operator.

Close the downstream (slow opening) valve first and as fast as possible. Then close the valve next to the boiler. Slightly crack the downstream valve and then close it tightly.

Under no circumstances should a blow-off valve be left open and the operator should never leave until the blowdown operation is completed and the valves are closed.

H. PERIODIC INSPECTION

Insurance regulations or local laws will require a periodic inspection of the pressure vessel by an authorized inspector. Sufficient notice is generally given to permit removal of the boiler from service and preparation for inspection.

WARNING

To avoid the hazard of electrical shock, use a low voltage flashlight during an internal inspection. Preferably, inspectors should work in pairs. Failure to follow these instructions could result in serious personal injury or death.

When shutting down the boiler, the load should be reduced gradually and the pressure vessel cooled at a rate that avoids

damaging temperature differential that can cause harmful stresses. Vessels should not normally be drained until all pressure is relieved - again to prevent uneven contraction and temperature differentials that can cause expanded tubes to leak. Draining the unit too quickly may cause the baking of deposits that may be present on the heating surfaces. Some heat, however, may be desirable to dry out the interior of the boiler.

If the internal inspection is being made at the request of an authorized inspector, it is well to ask the inspector observe the conditions prior to cleaning or flushing of waterside surfaces.

Be certain that a supply of manhole and handhole gaskets is available, along with any other gaskets or items needed to place the unit back into operation after inspection.

Have available information on the boiler design, dimensions, generating capacity, operating pressure or temperature, time in service, defects found previously, and any repairs or modifications. Also have available for reference records of previous inspections.

Be prepared to perform any testing required by the inspector including a hydrostatic test.

After proper cooling and draining of the vessel, flush out the waterside with a high pressure water hose. Remove any scale or deposits from the waterside surfaces and check for internal or external corrosion and leakage.

The fireside surface should also be thoroughly cleaned so that metal surfaces, welds, joints, tube ends, fittings and any previous repairs can be readily checked.

Be sure that steam valves, and valves to expansion tank (hot water), feedwater valves, blow-off valves, all fuel valves, valves to expansion tank, and electrical switches are shut off prior to opening handholes, manhole and front or rear doors. Adequately vent the pressure vessel prior to entry.

Clean out the low-water cutoff piping, the water level controls and cross-connecting pipes. Replace the water gauge glass and clean out the water cocks. Also check and clean the drain and the blowdown valves and piping.

Check all water and steam piping and valves for leaks, wear, corrosion, and other damage. Replace or repair as required.

I. PREPARATION FOR EXTENDED LAY-UP

Many boilers used for heating or seasonal loads or for stand-by service may have extended periods of non-use. Special attention must be given to idle boilers so that neither waterside nor fireside surfaces are allowed to deteriorate from corrosion.

Too many conditions exist to lay down definite rules. There are two methods of storage: wet or dry. Your local Cleaver-Brooks authorized representative can recommend the better

method depending upon circumstances in the particular installation.

Whichever method is used, common sense dictates a periodic recheck of fireside and waterside conditions during lay-up to allow variations from the above methods for special area or job-site conditions.

Swing open the boiler head at the stack end of the unit to prevent flow of warm, moist air through the boiler tubes.

Although pollution control regulations may continue to limit the permissible sulphur content of fuel oils, care must be taken to avoid corrosion problems that sulphur can cause, especially in a boiler that is seasonally shut town. Dormant periods, and even frequent shutdowns, expose the fireside surfaces to condensation below the dew point during cooling. Moisture and any sulphur residue can form an acid solution. Under certain conditions, and especially in areas with high humidity, the corrosive effect of the acid will be serious enough to eat through or severely damage boiler tubes or other metal heating surfaces during the time that a boiler is out of service.

The condition does not generally occur during normal firing operation, because the high temperature of operation vaporizes any condensation. However, proper boiler operation must be maintained, especially with a hot water boiler, to prevent the flue gases from falling below the dew point.

At the start of lay-up, thoroughly clean the fireside by removing any soot or other products of combustion from the tubes, tube sheets and other fireside surfaces. Brushing will generally suffice. Sweep away or vacuum any accumulation. The fireside surfaces may be flushed with water. However, all moisture must be eliminated after flushing and the surface dried by blowing air or applying some form of heat. It is good practice to protect the cleaned surfaces by coating them with an anti-corrosive material to prevent rust.

To prevent condensation from forming in the control cabinet, keep the control circuit energized. For extended lay-up periods, especially where high humidity or large swings in ambient temperature occur, the program relay should be removed and stored in a dry atmosphere.

Dry storage is generally employed when the boiler will be out of service for a significant period of time, or where freezing temperatures may exist. In the dry storage method the boiler must be thoroughly dried because any moisture would cause corrosion. Both fireside and waterside surfaces must be cleaned of all scale, deposits, soot, etc. Steps must be taken to eliminate moisture by placing moisture-absorbing materials such as quick lime (at 2 pounds for 3 cubic feet of volume) or silica gel (at 5 pounds for 30 cubic feet of volume) on trays inside the vessel. Fireside surfaces may be coated with an anti-corrosive material, or grease or tar paint. Refractories should be brushed clean and wash-coated. All openings to the pressure vessel, such as manhole and handholes, should be shut tightly. Feedwater and steam valves should be closed.

Damper and vents should be closed to prevent air from reaching fireside surfaces. Periodic inspection should be made and absorption materials renewed.

Wet storage is generally used for a boiler held in stand-by condition or in cases where dry storage is not practical. The possibility of freezing temperatures must be considered. Care must again be taken to protect metal surfaces. Variables preclude definite recommendations. However, it is suggested that the pressure vessel be drained, thoroughly cleaned internally, and re-filled to overflowing with treated water. If deaerated water is not available, the unit should be fired to boil the water for a short period of time. Additional chemicals may be suggested by your local Cleaver-Brooks authorized representative to minimize corrosion. Internal water pressure should be maintained at greater than atmospheric pressure. Nitrogen is often used to pressurize the vessel. Fireside surfaces must be thoroughly cleaned and refractory should be wash-coated.

CHAPTER 4

SEQUENCE OF OPERATION

A. General	4-1
B. Circuit And Interlock Controls	4-1
C. Sequence Of Operation - Oil Or Gas.	4-2
D. Flame Loss Sequence	4-3

A. GENERAL

Chapter 4 outlines the electrical sequencing of various controls through the pre-purge, ignition, run, and shutdown cycles of the burner.

The program relay establishes the sequence of operation and directs the operation of all other controls and components to provide an overall operating sequence.

Note: The make or model of the program relay provided will vary depending upon job specifications. The following sequence applies regardless of the make or model. Please refer to the Wiring Diagram (WD) prepared by Cleaver-Brooks for your specific installation.

Abbreviations for the various electrical components are listed in Figure 4-1. The sequences outlined in Chapter 4 employ specific nomenclature to aid in applying the text to the wiring diagram.

The burner and control system are in starting condition when the following conditions exist:

- Boiler water is up to the correct level, closing the low-water cutoff switch.
- The low-water light (panel) is off.
- The operating limit pressure control (steam boiler) or the operating limit temperature control (hot water boiler) and high limit pressure or temperature control are below their cutoff setting.
- All applicable limits are correct for burner operation.
- The load demand light glows.

All entrance switches are closed and power is present at the line terminals of:

- Blower motor starter
- Air compressor motor starter (if provided)
- Oil heater relay (if provided)
- Oil pump motor starter (if provided).

The sequences do not attempt to correlate the action of the fuel supply system or feedwater system except for the interlock controls that directly relate to the action of the program relay. Chapters 6 and 7 contain operating instructions and specific information on setting and adjusting the controls.

B. CIRCUIT AND INTERLOCK CONTROLS

The burner control circuit is a two-wire system designed for 115 Vac, 60 Hz, single-phase power.

The electrical portion of the boiler is made up of individual circuits with controls that are wired in a manner designed to provide a safe workable system. The program relay provides connection points for the interconnection of the various circuits.

The controls used vary depending upon the fuel oil or gas and the specific requirement of applicable regulatory bodies. Refer to the boiler wiring diagram to determine the actual controls provided. The circuits and controls normally used in the circuits follow and are referred to in the following sequence of operation.

Limit Circuit:

- Burner switch (BS)
- Operating limit control (OLC) - pressure or temperature
- High limit control (HLC) - pressure or temperature
- Low-water cutoff (LWCO)
- Gas-oil selector switch (GOS) - (Combination burner only)
- Oil drawer switch (ODS)-Oil burner
- Low oil temperature switch (LOTS) - (Nos. 5 and 6 oil only)
- Low gas pressures switch (LGPS)
- High gas pressure switch (HGPS)
- LE Proximity switch interlock

- Fuel valve interlock circuit
- Main gas valve auxiliary switch (MGVAS)
- Oil valve auxiliary switch (OVAS)

Blower Motor Starter Circuit

- Blower motor starter (BMS)
- Air compressor motor starter (ACMS) (if provided)
- Air purge valve (APV) (Nos. 5 or 6 oil only)

Running Interlock Circuit

- Blower motor starter interlock (BMSI)
- Combustion air proving switch (CAPS)
- Atomizing air proving switch (AAPS) (if provided)

Low Fire Proving Circuit

- Low fire switch (LFS)

Pilot Ignition Circuit

- Gas pilot valve (GPV)
- Ignition transformer (IT)
- Gas pilot vent valve (GPVV) (if provided)

Flame Detector Circuit

- Flame detector (FD)
- Main fuel valve circuit
- Main gas valve (MGV)
- Main gas vent valve (MGVV) (if provided)
- Oil valve (OV)
- Main fuel valve light (FVL)

Firing Rate Circuit

- Damper motor transformer (DMT)
- Modulating damper motor (MDM)
- Manual-automatic switch (MAS)
- Manual flame control (MFC)
- Modulating control (MC)

To comply with requirements of insurance underwriters such as Factory Mutual (FM), Industrial Risk Insurers (IRI) or others, additional interlock devices may be used in addition to the circuits mentioned in section B.

High Fire Proving Circuit

- High fire switch (HFS)

Running Interlock and Limit Circuit

- Low oil pressure switch (LOPS)
- High oil pressure switch (HOPS)
- High oil temperature switch (HOTS)
- Auxiliary low-water cutoff (ALWCO)

C. SEQUENCE OF OPERATION - OIL OR GAS

On a combination fuel unit, the gas/oil switch must be set for the proper fuel.

The following sequence occurs with power present at the program relay (PR) input terminals and with all other operating conditions satisfied.

Pre-Purge Cycle - When the burner switch (BS) is turned “on,” and controls wired in the “limit” and “fuel valve interlock” circuits are closed and no flame signal is present, the “blower motor start circuit” is powered energizing the blower motor starter (BMS). The load demand light (LDL) turns on. When firing oil, the air compressor motor starter (ACMS) (if provided) is also powered. Air purge valve (APV) (Nos. 5 and 6 oil only) remains deenergized.

At the same time, the program relay signals the modulating damper motor (MDM) to open the air damper. The damper begins to open and drives to its full open or high fire position. Opening the damper motor allows a flow of purging air through the boiler prior to the ignition cycle.

On certain boilers the circuitry will include a high fire switch (HFS). The purpose of the switch is to prove that the modulating damper motor (MDM) has driven the damper to the open position during the pre-purge cycle. In this instance, the “high fire proving circuit” is utilized.

The controls wired into the “running interlock circuit” must be closed within 10 seconds after the start sequence. In the event any of the controls are not closed at this time, or if they subsequently open, the program relay will go into a safety shutdown.

At the completion of the high fire purge period, the program relay signals the modulating damper motor (MDM) to drive the air damper to its low fire position.

To assure that the system is in low fire position prior to ignition, the low fire switch (LFS) must be closed to complete the “low fire proving circuit.” The sequence will stop and hold until the modulating damper motor (MDM) has returned to the low fire position and the contacts of the low fire switch (LFS) are closed. Once the low fire switch is closed, the sequence is allowed to continue.

Note: The ignition trial cannot be started if flame or a flame simulating condition is sensed during the pre-purge period. A safety shutdown will occur if flame is sensed at this time.

Ignition Cycle - The ignition transformer (IT) and gas pilot valve (GPV) are energized from the appropriate pilot ignition terminal.

Note: An oil-fired burner may be equipped with an oil pilot rather than a gas pilot. The ignition sequence of both is identical.

The pilot flame must be established and proven by the flame detector (FD) within a 10 second period in order for the ignition cycle to continue. If for any reason this does not happen, the system will shut down and safety lockout will occur.

Note: Depending upon the requirements of the regulatory body, insurer or fuel being burned, either the 10 or 15 second pilot ignition terminal may be used. Both provide the same function but differ in time interval allowed for proving main flame ignition. Refer to the boiler wiring diagram.

With a proven pilot, the main fuel valve(s) (OV or MGCV) is energized and the main fuel valve light (FVL) in the panel is lighted. The main flame is ignited and the trial period for proving the main flame begins. It lasts 10 seconds for light oil and natural gas, and 15 seconds for heavy oil. At the end of the proving period, if the flame detector still detects main flame, the ignition transformer and pilot valve are deenergized and pilot flame is extinguished.

Note: If the main flame does not light, or stay lit, the fuel valve will close. The safety switch will trip to lock out the control. Refer to flame loss sequence (section D) for description of action.

WARNING

The cause for loss of flame or any other unusual condition should be investigated and corrected before attempting to restart. Failure to follow these instructions could result in serious personal injury or death

Run Cycle - With main flame established, the program relay releases the modulating damper motor (MDM) from its low fire position to control by either the manual flame control (MFC) or the modulating control (MC), depending upon the position of the manual-automatic switch (MAS). This allows operation in ranges above low fire.

With the manual-automatic switch (MAS) set at automatic, subsequent modulated firing will be at the command of the modulating control (MC), which governs the position of the modulating damper motor (MDM). The air damper and fuel

valves are actuated by the motor through a linkage and cam assembly to provide modulated firing rates.

Note: Normal operation of the burner should be with the switch in the manual-automatic position and under the direction of the modulating control. The manual position is provided for initial adjustment of the burner over the entire firing range. When a shutdown occurs while operating in the manual position at other than low fire, the damper will not be in a closed position, thus allowing more air than desired to flow through the boiler. Excess air flow subjects the pressure vessel metal and refractory to undesirable conditions. The effectiveness of nozzle purging is lost on a No. 6 oil burner.

The burner starting cycle is now complete. The (LDL) and (FVL) lights on the panel remain lit. Demand firing continues as required by load conditions.

Burner Shutdown-Post Purge - The burner will fire until steam pressure or water temperature in excess of demand is generated. With modulated firing, the modulating damper motor (MDM) should return to the low fire position before the operating limit control (OLC) opens. When the limit control circuit is opened, the following sequence occurs:

The main fuel valve circuit is deenergized, causing the main fuel valve (MGV) or (OV) to close. The flame is extinguished. The control panel lights (LDL) and (FVL) are turned off. The blower motor continues to run to force air through the boiler for the post purge period.

On a No. 6 oil burner, the air purge valve (APV) is powered from the blower motor start circuit via the contacts of the air purge relay (APR) to provide an air purge of the oil nozzle. The damper motor returns to the low fire position if it is not already in that position.

The blower motor start circuit is deenergized at the end of the post purge cycle and the shutdown cycle is complete.

The program relay is now ready for subsequent recycling, and when steam pressure or water temperature drops to close the contacts of the operating control, the burner again goes through its normal starting and operating cycle.

D. FLAME LOSS SEQUENCE

The program relay will recycle automatically each time the operating control closes, or after a power failure. It will lockout following a safety shutdown caused by failure to ignite the pilot, or the main flame, or by loss of flame. Lockout will also occur if flame or flame simulating condition occurs during the prepurge period.

The control will prevent start-up or ignition if limit circuit controls or fuel valve interlocks are open. The control will lock out upon any abnormal condition affecting air supervisory controls wired in the running interlock circuit.



The lockout switch must be manually reset following a safety shutdown. The cause for loss of flame or any unusual condition should be investigated and corrected before attempting to restart. Failure to follow these instructions could result in serious personal injury or death.

1. No pilot flame.

The pilot flame must be ignited and proven within a 10-second period after the ignition cycle begins. If not proven within this period, the main fuel valve circuit will not be powered and the fuel valve(s) will not be energized. The ignition circuit is immediately deenergized and the pilot valve closes, the reset switch lights and lockout occurs immediately.

The blower motor will continue to operate. The flame failure light and the alarm bell (optional) are energized 10 seconds later.

The blower motor will be deenergized. The lockout switch must be manually reset before operation can be resumed. (Refer to the previous caution.)

2. Pilot but no main flame.

When the pilot flame is proven, the main fuel valve circuit is energized. Depending upon the length of the trial-for-ignition period, the pilot flame will be extinguished 10 or 15 seconds later. The flame detecting circuit will respond to deenergize the main fuel valve circuit within 2 to 4 seconds to stop the flow of fuel. The reset switch lights and lockout occurs immediately. The blower motor will continue to operate.

The flame failure light and alarm bell (optional) are energized 10 seconds later.

The blower motor will be deenergized. The lockout switch must be manually reset before operation can be resumed. (Refer to the previous caution.)

3. Loss of flame.

If a flame outage occurs during normal operation and/or the flame is no longer sensed by the detector, the flame relay will trip within 2 to 4 seconds to deenergize the fuel valve circuit and shut off the fuel flow. The reset switch lights and lockout occurs immediately. The blower motor continues operation. The flame failure light and alarm bell (optional) are energized 10 seconds later.

The blower motor will be deenergized. The lockout switch must be manually reset before operation can be resumed. (Refer to the previous caution.)

If the burner will not start, or upon a safety lockout, the trouble shooting section in the operating manual and the

technical bulletin should be referred to for assistance in pinpointing problems that may not be readily apparent.

The program relay has the capability to self-diagnose and to display a code or message that indicates the failure condition. Refer to the control bulletin for specifics and suggested remedies. Familiarity with the program relay and other controls in the system can be obtained by studying the contents of the manual and this bulletin.

Knowledge of the system and its controls will make troubleshooting much easier. Costly down time or delays can be prevented by systematic checks of the actual operation against the normal sequence to determine the stage at which performance deviates from normal. Following a routine may possibly eliminate overlooking an obvious condition, often one that is relatively simple to correct.

Remember, a safety device, for the most part, is doing its job when it shuts down or refuses to operate. Never attempt to circumvent any of the safety features.

Preventive maintenance and scheduled inspection of all components should be followed. Periodic checking of the relay is recommended to see that a safety lockout will occur under conditions of failure to ignite either pilot or main flame, or from loss of flame.

MNEMONIC	DESCRIPTION
A	
A	Amber (Color Of Pilot Light)
AAFL	Atomizing Air Failure Light
AAFR	Atomizing Air Failure Relay
AAPL	Atomizing Air Proven Light
AAPS	Atomizing Air Proving Switch
AAPS-B	Atomizing Air Proving Switch- Burner
AAPS-C	Atomizing Air Proving Switch- Compressor
AASS	Atomizing Air Selector Switch
AB	Alarm Bell
ACCR	Air Compressor Control Relay
ACM	Air Compressor Motor
ACMCB	Air Compressor Motor Circuit Breaker
ACMF	Air Compressor Motor Fuses
ACMS	Air Compressor Motor Starter
ACMSI	Air Compressor Motor Starter Interlock
AH	Alarm Horn
ALFR	Assured Low Fire Relay
ALWCO	Auxiliary Low Water Cutoff
AM	Ammeter
AMS	Atomizing Media Switch
AOV	Auxiliary Oil Valve
APR	Air Purge Relay
APV	Air Purge Valve
AR	Alarm Relay
AS	Auxiliary Switch (Suffix)
ASR	Alarm Silencing Relay
ASS	Alarm Silencing Switch
ASV	Atomizing Steam Valve
AT	Annunciator Transformer
AWCBDS	Auxiliary Water Column Blowdown Switch
B	
B	Blue (Color of Pilot Light)
BC	Bias Control
BDCS	Breeching Damper Closed Switch
BDOS	Breeching Damper Open Switch
BDRS	Blowdown/Reset Switch
BFPL	Boiler Feed Pump Light
BFBPM	Boiler Feed Pump Motor
BFBPMCB	Boiler Feed Pump Motor Circuit Breaker
BFBPMF	Boiler Feed Pump Motor Fuses
BFBPMS	Boiler Feed Pump Motor Starter
BFBPS	Boiler Feed Pump Switch
BFTS	Back Flow Temperature Switch
BHS	Boiler - Header Switch
BIOL	Boiler in Operation Light
BIOR	Boiler In Operation Relay
BM	Blower Motor
BMCB	Blower Motor Circuit Breaker
BMCR	Blower Motor Control Relay
BMF	Blower Motor Fuses
BMPR	Blower Motor Power Relay
BMPS	Blower Motor Purge Switch
BMR	Blower Motor Relay
BMS	Blower Motor Starter
BMSI	Blower Motor Starter Interlock
BMSS	Boiler Master Selector Switch

MNEMONIC	DESCRIPTION
BS	Burner Switch
BSS	Boiler Selector Switch
BWPM	Booster Water Pump Motor
BWT	Booster Water Thermostat
C	
CAFL	Combustion Air Failure Light
CAFR	Combustion Air Failure Relay
CAP	Capacitor
CAPS	Combustion Air Proving Switch
CCCB	Control Circuit - Circuit Breaker
CCF	Control Circuit Fuse
CCRS	Control Circuit Reset Switch
CCT	Control Circuit Transformer
CIPL	Changeover In Progress Light
CL	Canopy Light
CLS	Canopy Light Switch
COPS	Changeover Pressure Switch
COR	Changeover Relay
COTD	Changeover Time Delay
CPOL	Control Power on Light
CR	Control Relay
CSSS	Control System Selector Switch
CWPM	Circulating Water Pump Motor
CWPMCB	Circulating Water Pump Motor Circuit Breaker
CWPMF	Circulating Water Pump Motor Fuses
CWPMS	Circulating Water Pump Motor Starter
CWPMSI	Circulating Water Pump Motor Starter Interlock
CWPR	Circulating Water Pump Relay
CWPS	Circulating Water Pump Switch
CWSV	Cooling Water Solenoid Valve
D	
D	Denotes Digester Gas Equipment (Prefix)
DCVM	Direct Current Voltmeter
DG	Draft Gauge
DGHPV	Digester Gas Housing Purge Valve
DHWC	Deaerator High Water Control
DHWL	Deaerator High Water Light
DHWR	Deaerator High Water Relay
DISC	Disconnect (Entrance Switch)
DLWC	Deaerator Low Water Control
DLWL	Deaerator Low Water Light
DLWR	Deaerator Low Water Relay
DM	Damper Motor
DMT	Damper Motor Transformer
DNS	Day-Night Switch
DODE	Delay On Deenergization (Timer)
DOE	Delay On Energization (Timer)
DPS	Damper Positioning Switch
DS	Door Switch
E	
EDS	Emergency Door Switch
ESS	Emergency Stop Switch
ETM	Elapsed Time Meter
F	
FADM	Fresh Air Damper Motor
FADR	Fresh Air Damper Relay
FD	Flame Detector

Figure: 4-1 Electrical Nomenclature

MNEMONIC	DESCRIPTION	MNEMONIC	DESCRIPTION
FDJB	Flame Detector Junction Box	H/LWA	High Low Water Alarm
FDPS	Flow Differential Pressure Switch	HLC	High Limit Control
FFA	Flame Failure Alarm	HLFC	High-Low Fire Control
FFL	Flame Failure Light	HLPC	High Limit Pressure Control
FFR	Flame Failure Relay	HLTC	High Limit Temperature Control
FGR	Flue Gas Recirculation	HMC	Header Modulating Control
FGRCDTD	Flue Gas Recirculation Cool Down Time Delay	HOPL	High Oil Pressure Light
FGRCPSS	Flue Gas Recirculation Cam Position Switch	HOPR	High Oil Pressure Relay
FGRFM	Flue Gas Recirculation Fan Motor	HOPS	High Oil Pressure Switch
FGRFMS	Flue Gas Recirculation Fan Motor Starter	HOLC	Header Operating Limit Control
FGRFMSI	Flue Gas Recirculation Fan Motor Starter Interlock	HOTL	High Oil Temperature Light
FGRMVLS	Flue Gas Recirculation Manual Valve Limit Switch	HOTR	High Oil Temperature Relay
FGRTD	Flue Gas Recirculation Time Delay	HOTS	High Oil Temperature Switch
FORS	First Out Reset Switch	HPCO	High Pressure Cutoff
FPM	Feed Pump Motor	HSPC	High Steam Pressure Control
FPMS	Feed Pump Motor Starter	HSPL	High Steam Pressure Light
FPR	Feed Pump Relay	HSPR	High Steam Pressure Relay
FPS	Feed Pump Switch	HSTC	High Stack Temperature Control
FRI	Firing Rate Interface	HSTL	High Stack Temperature Light
FRP	Firing Rate Potentiometer (O2 Trim)	HSTS	High Stack Temperature Switch
FS	Flow Switch	HWAR	High Water Alarm Relay
FSS	Fuel Selector Switch	HWC	High Water Control
FSSM	Flame Signal Strength Meter	HWCO	High Water Cutoff
FVEL	Fuel Valve Energized Light	HWL	High Water Light
FVL	Fuel Valve Light		I
FVR	Fuel Valve Relay	(I.C.)	Instantaneously Closed
FWC	Feed Water Control	(I.O.)	Instantaneously Open
FWVT	Feed Water Valve Transformer	IL	Ignition Light
	G	INT	Interval (Timer)
G	Green (Color Of Pilot Light)	IR	Ignition Relay
GGL	Gauge Glass Light	IT	Ignition Transformer
GOL	Gas Operation Light		J
GOR	Gas-Oil Relay	JPP	Jackshaft Position Potentiometer
GOS	Gas-Oil Switch		L
GOR	Gas-Oil Relay	LAMPS	Low Atomizing Media Pressure Switch
GPS	Gas Pressure Sensor	LASPS	Low Atomizing Steam Pressure Switch
GPV	Gas Pilot Valve	LDL	Load Demand Light
GPVV	Gas Pilot Vent Valve	LDPS	Low Differential Pressure Switch
GR	Gas Relay	LDS	Low Draft Switch
GSSV	Gas Sensor Solenoid Valve	LFAV	Low Fire Air Valve
GVEL	Gas Valve Energized Light	LFGV	Low Fire Gas Valve
GVTS	Gas Valve Test Switch	LFHTD	Low Fire Hold Time Delay
	H	LFL	Low Fire Light
HATC	High Ambient Temperature Control	LFOV	Low Fire Oil Valve
HBWTC	High Boiler Water Temperature Control	LFPS	Low Fire Pressure Switch
HBWTL	High Boiler Water Temperature Light	LFR	Low Fire Relay
HFAV	High Fire Air Valve	LFS	Low Fire Switch
HFGV	High Fire Gas Valve	LFS-A	Low Fire Switch - Air
HFL	High Fire Light	LFS-F	Low Fire Switch - Fuel
HFOV	High Fire Oil Valve	LFS-G	Low Fire Switch - Gas
HFPS	High Furnace Pressure Switch	LFS-O	Low Fire Switch - Oil
HFS	High Fire Switch	LFTC	Low Fire Temperature Control
HFS-A	High Fire Switch - Air	LGPL	Low Gas Pressure Light
HGPL	High Gas Pressure Light	LGPR	Low Gas Pressure Relay
HGPR	High Gas Pressure Relay	LGPS	Low Gas Pressure Switch
HGPS	High Gas Pressure Switch	LIAPS	Low Instrument Air Pressure Switch
HHFL	Header High Fire Light	LLPC	Low Limit Pressure Control

Figure: 4-1 Electrical Nomenclature (Continued)

MNEMONIC	DESCRIPTION
LLPR	Low Limit Pressure Relay
LLR	Lead Lag Relay
LLTC	Low Limit Temperature Control
LLTR	Low Limit Temperature Relay
LOPL	Low Oil Pressure Light
LOPR	Low Oil Pressure Relay
LOPS	Low Oil Pressure Switch
LOTL	Low Oil Temperature Light
LOTR	Low Oil Temperature Relay
LOTS	Low Oil Temperature Switch
LPAPS	Low Plant Air Pressure Switch
LPCO	Low Pressure Cutoff
LPS	Low Pressure Switch
LSPAR	Low Steam Pressure Alarm Relay
LSPC	Low Steam Pressure Control
LSPL	Low Steam Pressure Light
LSPR	Low Steam Pressure Relay
LSPS	Low Steam Pressure Switch
LTS	Lamp Test Switch
LWA	Low Water Alarm
LWAR	Low Water Alarm Relay
LWCO	Low Water Cutoff
LWFL	Low Water Flow Light
LWL	Low Water Light
LWR	Low Water Relay
LWRR	Low Water Reset Relay
M	
MA	Milli-amp
MAS	Manual - Automatic Switch
MAM	Micrometer
MC	Modulating Control
MCS	Manual Control Switch
MDM	Modulating Damper Motor
MDMAS	Modulating Damper Motor Auxiliary Switch
MFC	Manual Flame Control (Potentiometer)
MFGRTS	Minimum Flue Gas Recirculation Temperature Switch
MFVL	Main Fuel Valve Light
MFVV	Motorized Feed Water Valve
MGV	Main Gas Valve
MGVAS	Main Gas Valve Auxiliary Switch
MGVEL	Main Gas Valve Energized Light
MGVV	Main Gas Vent Valve
MLC	Modulating Level Control
(MOM)	Momentary
MOV	Main Oil Valve
MOVAS	Main Oil Valve Auxiliary Switch
MOVEL	Main Oil Valve Energized Light
MPC	Modulating Pressure Control
MPCB	Main Power Circuit Breaker
MPP	Manual Positioning Potentiometer
(MR)	Manual Reset
MTC	Modulating Temperature Control
MVA	Make-Up Valve Actuator
N	
N	Denotes Natural Gas Equipment (Prefix)
(N.C.)	Normally Closed
(N.O.)	Normally Open
NFL	No Flow Light

MNEMONIC	DESCRIPTION
NFR	No Flow Relay
NGHPV	Natural Gas Housing Purge Valve
O	
ODA	Outlet Damper Actuator
ODM	Outlet Damper Motor
ODMAS	Outlet Damper Motor Auxiliary Switch
ODMT	Outlet Damper Motor Transformer
ODS	Oil Drawer Switch
OH	Oil Heater
OHCB	Oil Heater Circuit Breaker
OHF	Oil Heater Fuses
OHR	Oil Heater Relay
OHS	Oil Heater Switch
OHT	Oil Heater Thermostat
OLC	Operating Limit Control
OLPC	Operating Limit Pressure Control
OL'S	Thermal Overloads
OLTC	Operating Limit Temperature Control
OMPM	Oil Metering Pump Motor
OMPMF	Oil Metering Pump Motor Fuse
OOL	Oil Operation Light
OPM	Oil Pump Motor
OPMCB	Oil Pump Motor Circuit Breaker
OPMF	Oil Pump Motor Fuses
OPMS	Oil Pump Motor Starter
OPPM	Oil Purge Pump Motor
OPR	Oil Purge Relay
OPRL	Oil Pump Running Light
OPRS	Oil Pressure Sensor
OPS	Oil Pump Switch
OPSPM	Oil Pump Supply Pump Motor
OPV	Oil Purge Valve
OR	Oil Relay
ORV	Oil Return Valve
OSOV	Oil Shutoff Valve
OSPS	O2 Set Point Switch
OSS	Oil Selector Switch
OT	Outdoor Thermostat
OTS	Oil Temperature Sensor
OV	Oil Valve
OVAS	Oil Valve Auxiliary Switch
OVEL	Oil Valve Energized Light
P	
P	Denotes Propane Gas Equipment (Prefix)
PAASV	Plant Air Atomizing Solenoid Valve
PAPS	Purge Air Proving Switch
PC	Pump Control
PCL	Purge Complete Light
PCR	Pump Control Relay
PFCC	Power Factor Correction Capacitor
PFFL	Pilot Flame Failure Light
PFFR	Pilot Flame Failure Relay
PFPS	Positive Furnace Pressure Switch
PHGPS	Pilot High Gas Pressure Switch
PIPL	Purge in Progress Light
PIS	Pilot Ignition Switch
PLC	Programmable Logic Controller
PLGPS	Pilot Low Gas Pressure Switch

Figure: 4-1 Electrical Nomenclature (Continued)

MNEMONIC	DESCRIPTION
POL	Power On Light
POV	Pilot Oil Valve
PPL	Pre-Purging Light
PPR	Post Purge Relay
PPTD	Post Purge Time Delay
PR	Program Relay
PRL	Purge Ready Light
PRPTD	Pre-Purge Time Delay
PR	Program Relay
PRPTD	Per-Purge Time Delay
PS	Power Supply
PSF	Power Supply Fuse
PSS	Pump Selector Switch
PSV	Purge Solenoid Valve
PT	Purge Timer
PTS	Pump Transfer Switch
PUCR	Purge Complete Relay
PUR	Purge Relay
R	
R	Red (Color of Pilot Light)
RAR	Remote Alarm Relay
RATD	Remote Alarm Time Delay
RES	Resistor
RML	Run Mode Light
RMR	Release To Modulate Relay
RS	Range Switch
RSR	Remote Start Relay
RTD	Resistance Temperature Detector
S	
SBFPL	Stand By Feed Pump Light
SBFPM	Stand By Feed Pump Motor
SBFPMCB	Stand By Feed Pump Motor Circuit Breaker
SBFPMF	Stand By Feed Pump Motor Fuses
SBFPMS	Stand By Feed Pump Motor Starter
SBOV	Surface Blow Off Valve
SBPS	Sootblower Pressure Switch
SBR	Sootblower Relay
SC	Scanner
SCTS	Supervisory Cock Test Switch
SDL	Steam Demand Light
SHT	Steam Heater Thermostat
SHV	Steam Heater Valve
SLCL	Safety Limits Complete Light
SPIR	System Pump Interlock Relay
SPS	Steam Pressure Sensor
SS	Selector Switch
SSC	Sequencing Step Controller
SSL	Safety Shutdown Light
SSR	Solid State Relay
SSV	SpanSolenoid Relay
STHWC	Surge Tank High Water Control
STHWL	Surge Tank High Water Light
STHWR	Surge Tank High Water Relay
STLWC	Surge Tank Low Water Control
STLWL	Surge Tank Low Water Light

MNEMONIC	DESCRIPTION
STLWR	Surge Tank Low Water Relay
T	
(T.C.)	Timed Closed
(T.O.)	Timed Open
TB	Terminal Block
T/C	Thermocouple
TC	Time Clock
TCR	Time Clock Relay
TD	Time Delay
TDAS	Time Delay Auxiliary Switch
TFWR	Transistorized Feedwater Relay
TPL	Transfer Pump Light
TPM	Transfer Pump Motor
TPMCB	Transfer Pump Motor Circuit Breaker
TPMF	Transfer Pump Motor Fuses
TPMS	Transfer Pump Motor Starter
TPS	Transfer Pump Switch
U	
UVFD	Ultra-Violet Flame Detector
V	
V	Voltmeter
VDR	Voltage Differential Relay
W	
W	White (Color of Pilot Light)
WC	Water Column
WCBDS	Water Column Blow Down Switch
WF	Water Feeder
WFNL	Water Flow Normal Light
WLC	Water Level Control
WO	Denotes Waste Oil Equipment (Prefix)
WTS	Water Temperature Sensor
Y	
Y	Yellow (Color of Pilot Light)

Figure: 4-1 Electrical Nomenclature (Continued)

CHAPTER 5

STARTING AND OPERATING INSTRUCTIONS

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Note: If your boiler is equipped with a CB-HAWK™ boiler management control system, refer to CB-HAWK Installation, Operating and Servicing Manual No. 750-133 for specific information regarding procedures described in section A.

A. GENERAL PREPARATION FOR START-UP, ALL FUELS

Instructions in Chapter 5 are all based upon installation being complete and all electrical, fuel, water and vent stack connections are made.

The operator should be familiar with the burner, boiler, and all controls and components. To quickly locate and identify the various controls and components mentioned in the following paragraphs, refer to the illustrations and the contents of Chapters 1, 2 and 3. Instructions for adjusting major components are given in Chapter 6 this should be reviewed prior to firing. The wiring diagram should also have been studied, along with the firing sequence outlined in Chapter 4.

WARNING

Be sure the starting instructions be read completely until they are thoroughly understood, before attempting to operate the boiler, rather than performing each operation as it is read for the first time. Failure to follow these instructions could result in serious personal injury or death.

Verify supply of fuel and proper voltage. Check for blown fuses, open circuit breakers, dropped out overloads, etc. Check reset of all starters and controls having manual reset

features. Check the lockout switch on the programmer and reset if necessary.

The boiler should be filled with water to the proper operating level using water of ambient temperature. Be sure that treated feedwater is available and used. In heating applications, the entire system should be filled and vented. Refer to Chapter 3 for water requirements. On a steam boiler, open the test valve (Figure 1-7) to vent air displaced during filling. Leave the test valve open until the escape of steam is noted after the burner is operating.

WARNING

Prior to firing a boiler, be sure that discharge piping from safety valves or relief valves, and discharge piping from all blowdown and drain valves, is piped to a SAFE point of discharge, so that discharge of hot water or steam cannot possibly cause injury. Failure to follow these instructions could result in serious personal injury or death.

Check all linkage for full and free movement of the damper and metering valves and cams. The check can be done by loosening the linkage at the damper motor connecting arm and manipulating the linkage by hand.

Check for rotation of all motors by momentarily closing the motor starter or relay. **The blower impeller rotation is counter-clockwise for the CB-LE, when viewed from the front of the boiler (see Figure 5-1). The air pump rotation is clockwise when viewed from its drive end (see Figure 5-2). When operating a standard 78" boiler the fan motor and air pump should rotate counterclockwise (see Figure 5-3).**

Before operating the boiler feed pump or oil supply pump, be sure all valves in the line are open or properly positioned.

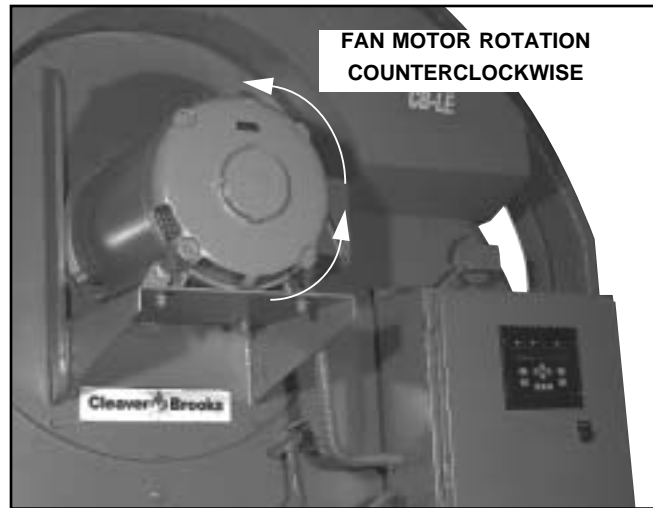


Figure: 5-1 Fan Motor CB-LE

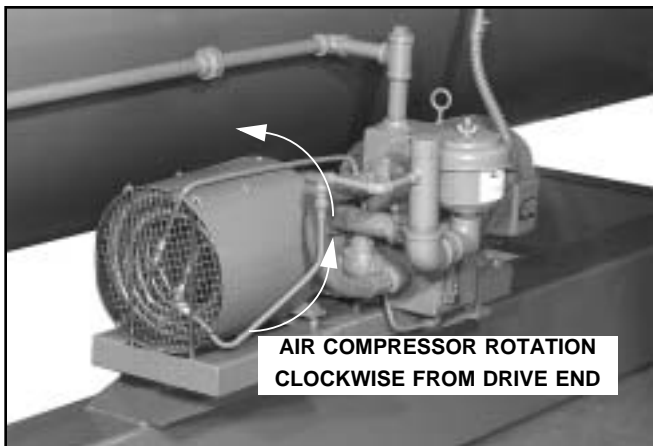


Figure: 5-2 Air Compressor

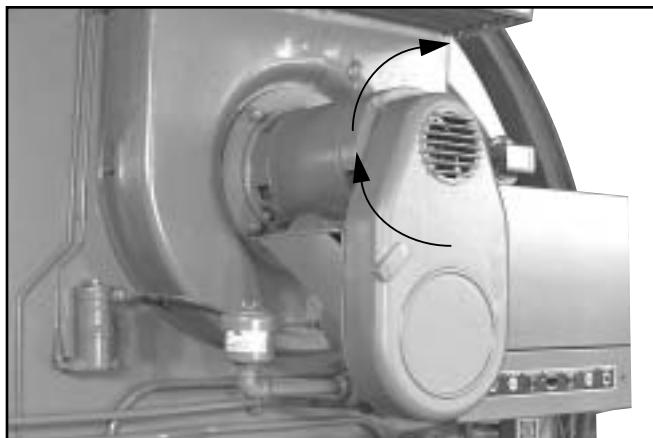


Figure: 5-3 Fan Motor and Air Pump (Standard 78")

STARTING AND OPERATING INSTRUCTIONS

For safety reasons, perform a final pre-startup inspection, especially checking for any loose or incomplete piping or wiring or any other situations that might present a hazard.

Note: The pressure vessel support legs are welded to mounting skids in front and secured by bolts at the rear of the pressure vessel. The bolts are tightened for shipment. When the boiler is installed, and prior to initial firing, the bolts securing the rear legs to the skid must be loosened to allow for expansion and contraction caused by differences in temperature between pressure vessel and skids and to avoid damage to the equipment.

B. CONTROL SETTINGS - STEAM AND HOT WATER

See Chapter 6 for adjustment instructions for the following controls.

Inspect the **Operating Limit Control** for proper setting.

1. The operating limit pressure control of a steam boiler should be set slightly above the highest desired steam pressure, but at least 10% lower than the setting of the safety valve.
2. The operating limit temperature control on a hot water boiler should be set slightly above the highest desired water temperature and within the limits of the pressure vessel.

Inspect the **High Limit Control** for proper setting.

1. On a high pressure steam boiler, the high limit pressure control should be set approximately 10 psig above the operating limit pressure control setting, if feasible, or midway between the operating limit pressure and the safety valve setting. The setting on a low pressure steam boiler may be 2 or 3 psig above the operating limit setting, but must not exceed the safety valve setting.
2. On a hot water boiler, the high limit temperature control should be 5-10°F above the operating limit temperature control setting but within the limits of the design pressure of the pressure vessel.

Inspect the **Modulating Control** for proper setting. The control must be set and adjusted so that the modulating motor returns to low fire position before the operating limit control opens. It is further desirable to have its low point setting somewhat below the cut-in setting of the limit control so that the burner operates in low fire position for a brief period on each start rather than immediately driving to a high fire position.

Note: The settings of all the above controls may require some readjustment after the boiler is started and running for a short period. The scale settings on the controls are relatively accurate, but are principally for use as guides. Final adjustment should be based on and agree with the reading of the steam pressure gauge or the water temperature thermometer.

Inspect the **Low-water Cutoff** and **Pump Control** as well as the **Auxiliary Low-water Cutoff** (if equipped with this optional device). Check for freedom of float movement. Float movement can be verified by observing the level of water in the gauge glass when the water supply has been cut off either by the stopping of the feed pump or by the closing of a valve, and the restarting of the pump or opening of the valve when water is drained from the pressure vessel. The importance of proper functioning of low-water controls cannot be over-emphasized. Be sure that the control and the piping is level.

The settings of controls relating to fuel, either oil or gas, are covered in subsequent sections.

In the event the boiler is equipped with optional control devices not listed here, be certain to ascertain that their settings are correct. If additional information is required, see your local Cleaver-Brooks authorized representative or contact Cleaver-Brooks.

On initial start-up or whenever the boiler is placed into operation from a “cold” start, the **Manual-automatic Selector Switch** should be set at “manual” and the **Manual Flame Control** set at “close.” After the boiler is in operation and thoroughly warmed, the selector switch should be turned to “automatic,” so that the burner firing rate may be controlled by the **Modulating Control** in accordance with load demands.

Close all power entrance switches (supplied by others).

C. GAS PILOT

The gas pilot should be checked for satisfactory performance prior to initial firing. Follow the pilot flame adjustment instructions given in Chapter 6.

On initial starting attempts, several efforts might be required to fully bleed the pilot line. While checking pilot adjustment, observe whether the pilot flame is extinguished promptly when the burner switch is opened. A lingering flame indicates a leaking gas pilot valve, which is a condition requiring correction before proceeding.

D. ATOMIZING AIR

The supply and pressure of the atomizing air on an oil-fired burner should be checked. Before starting, inspect the oil pump lube oil level. Add oil if necessary to bring the level to the mid-point or slightly higher of the sight glass. Use SAE

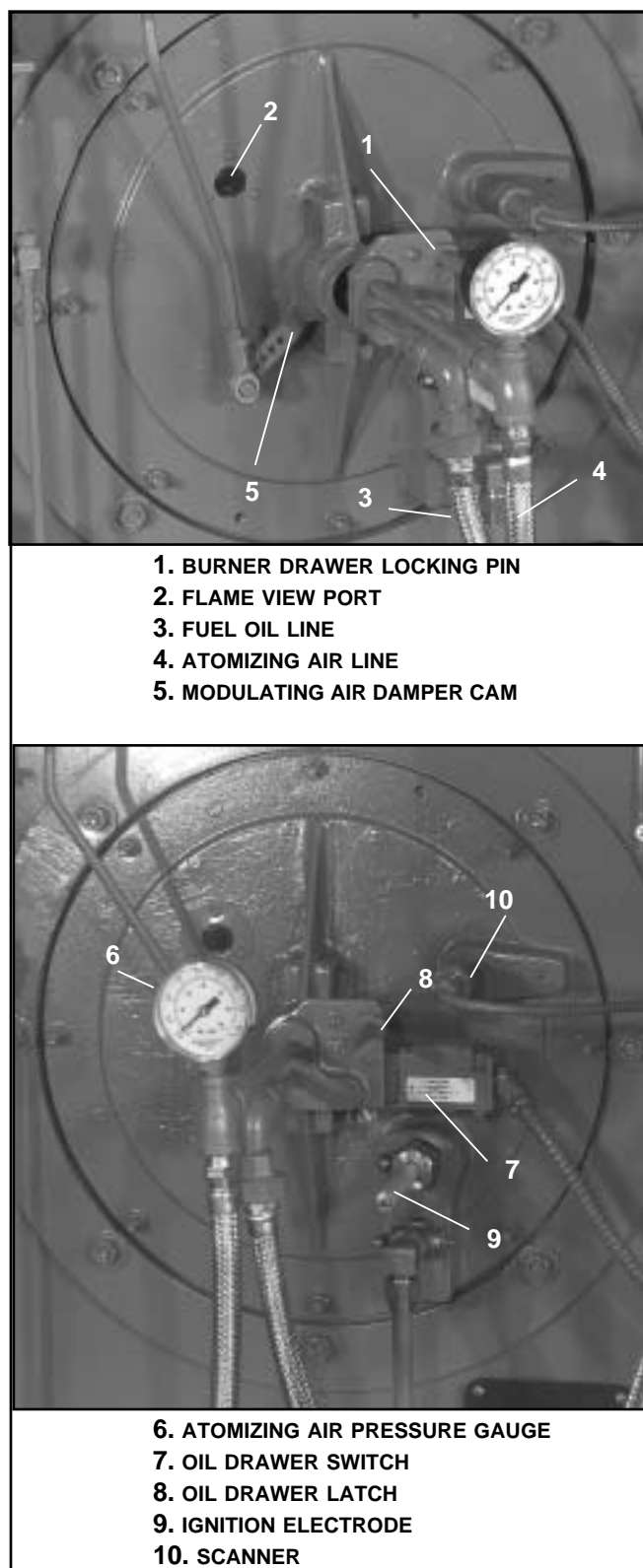


Figure: 5-4 Burner Drawer With Gun Positioned For Firing Oil.



Figure: 5-5 Primary Air Strainer and Receiving Tank

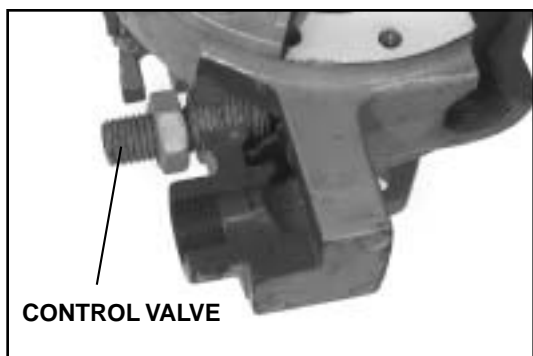


Figure: 5-6 Air Intake Control Valve

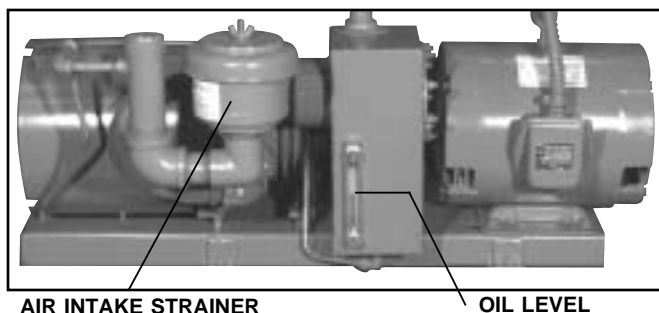


Figure: 5-7 Atomizing Air Compressor



Figure: 5-8 Oil Piping

20 detergent oil of a grade mentioned in Chapter 8 and fill in accordance with instructions given there.

Check the oil level of the air intake strainer. When operating a standard 78" boiler, make certain that the V-belt which drives the air pump is in place and has proper tension.

To verify air flow and pressure, place the burner **Run/test Switch** on the program relay to the test position. If the burner is a combination fuel burner, be sure that the gas/oil selector switch is set to "oil." Turn the **Burner Switch** on. The burner will cycle to the low fire pre-purge position and stop there.

Observe the reading on the air pressure gauge (Figure 5-4). With no oil flow, the pressure should be a minimum of 7 psi.

If there is no pressure, determine the cause and correct it before proceeding. Check for obstructions in the air inlet line, incorrect rotation, or a loose oil nozzle or other leaks. If the pressure is much higher without any oil flow, check for obstruction in the discharge line or at the oil nozzle. If there is no obstruction, restrict the air flow by adjusting the air intake valve screw, (see Figure 5-6)

The air pressure will increase when an oil flow exists. At low firing rate, the air pressure may rise to 12 psi or more.

Note: The air pressure should not exceed 35 psi at high fire. Greater air pressure causes excessive wear of the air pump, increases lube oil usage, and can overload the motor, thus causing damage to the equipment.

Note: Abnormally high pressure indicated on the nozzle air pressure gauge is an indication that the burner nozzle has become clogged. In the event of clogging, check the nozzle and clean as necessary.

After air flow has been verified, turn the burner switch off and return the run/test switch to the run position.

E. FIRING PREPARATIONS FOR NO. 2 OIL (SERIES 100-200)

Prior to initial firing, oil flow and pressure should be established and verified. Atomizing air pressure should also be established as outlined in Section D. The schematic flow diagram (Figure 2-19) indicates the flow of fuel and atomizing air.

If the burner is a combination fuel model, be certain that the **Main Gas Shutoff Cock** is closed and set the **Gas/oil Selector Switch** to "oil." Insert the burner drawer gun into its most forward position and latch it in place (see Figure 5-9).

Oil Flow - Open all valves in the oil suction and oil return lines.

If the oil supply tank is located above the level of the pump and flow to the pump is by gravity, then it will usually be



Figure: 5-9 Gun Locked In, Firing Oil

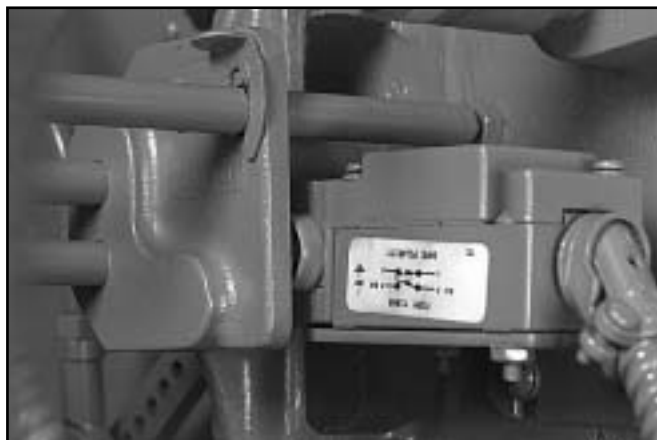


Figure: 5-10 Oil Drawer Switch Closed, Firing Oil

necessary to vent the suction line to allow oil to fill the line. Venting the suction line can generally be accomplished by cracking a union fitting, or by opening the cap of the oil strainer using care to prevent spillage of oil. Tighten the fitting or the cap as soon as oil flow appears.

If the oil supply tank is below the level of the oil pump, it is MANDATORY that the suction line to the pump be completely filled with oil prior to starting the pump to avoid

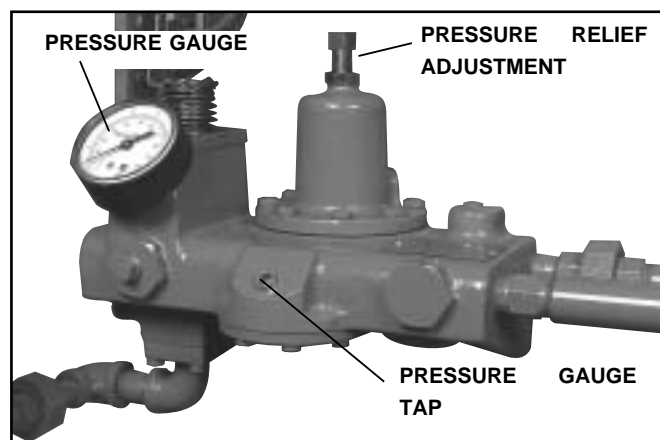


Figure: 5-11 Fuel Oil Controller

the possibility of damage to the pump gears. Non-lubricating fluids such as kerosene should not be used for priming.

Prior to priming the suction line and the initial start, check to make certain that all plugs, connections, etc., have been securely tightened to prevent leaks.

If the fuel oil supply originates from a pressurized loop, it is assumed that the pressure of the loop will be at a minimum of 75 psi. Under these conditions, the relief valve at the terminal block should be adjusted to the point where it becomes inoperative (or removed and openings plugged). To render inoperative, turn the adjusting screw in as far as possible.

A standard equipped boiler has a selector switch incorporated in the oil pump motor starter. Momentarily energize the starter to check for proper pump rotation. With the rotation verified, operate the pump to determine that oil circulation exists. Observe the regulated oil pressure gauge for indication that flow is established. If no pressure shows on the gauge after a few moments, stop the oil pump and re-prime. If the supply tank is lower than the pump, it is possible that the initial priming of the suction line, followed by operation of the pump, will not establish oil flow. This might be caused by obstruction in the suction line, excessive lift, inadequate priming, suction line leaks, etc. If oil flow is not readily established, avoid prolonged operation of the pump to minimize risk of damage to internal parts of the pump. **If oil flow is not established after a second or third priming attempt, a full investigation is required to determine the cause.**

A vacuum (or a compound pressure-vacuum) gauge should be installed at the suction port of the pump and its reading observed and recorded for future guidance. If a vacuum condition exists, the reading will reveal the tightness of the system. It is advisable to maintain the vacuum reading at less than 10" Hg. A vacuum in excess of 10" Hg. may allow oil to vaporize, causing cavitation, loss of prime, and unstable firing condition.

Oil Pressure - Oil supply pressure is regulated by adjusting the pressure relief valve at the oil terminal block (Figure 2-13). A pressure gauge should be installed in the terminal block and the relief valve adjusted to obtain a minimum reading of 75 psi when the burner is firing at maximum rate.

When oil is supplied from a pressurized loop to a multiple boiler installation, the relief valve in the loop should be properly adjusted to provide this reading. In this circumstance, the relief valve at the terminal block should be adjusted to the point when it will be inoperative (or removed and openings plugged). To render inoperative, turn the adjusting screw in as far as possible.

Adjustment may also be required to the regulator on the fuel oil controller (Figure 2-14, 2-15). The pressure regulating valve is equipped with tubing that directs and adds atomizing air pressure to the adjustable spring pressure. Since the air pump is not running at this time, only tentative adjustment can be made. Without the air supply, adjust the fuel oil

pressure regulator so that the oil burner gauge registers approximately 35 psi.

The pressure gauge will indicate a higher reading when the flame is present and will increase as the firing rate increases. After the burner is firing and when the air pump is running, final adjustment can be made at the fuel oil controller.

Final regulation of oil flow to the nozzle can be done later, if necessary, by adjusting the metering cam screws as outlined in Chapter 6.

Starting - When all the conditions covered above and in Sections A, B, C and D are assured, the burner is ready for firing. Refer to Section H of Chapter 5 for further starting and operating information.

F. FIRING PREPARATION FOR NO. 6 OIL (SERIES 400-600)

Prior to initial firing, oil flow, pressure and temperature should be established and verified. Atomizing air pressure should also be established as outlined in Section D. The schematic flow diagram (Figure 2-19) indicates the flow of fuel and atomizing air. **Prior to firing, attach combustion analysis instruments and monitor consistently throughout the startup sequence. Refer to the adjustment procedures in Chapter 6.**

If the boiler is a combination fuel model, be certain that the main gas shutoff cock is closed and set the gas/oil selector switch to "oil." Insert the burner drawer gun into its most forward position and latch it in place (see Figure 5-6, 5-7).

Oil Flow - Open all valves in the oil suction and oil return lines. Open the **By-pass Valve** on the fuel oil controller (Figure 5-9) until oil flow is established. Normally, the Orifice Valve is left in a closed position. However, on cold starts, it may be opened for brief periods to aid in establishing oil flow. The by-pass and orifice valves must be returned to their closed positions as soon as oil flow is established as indicated by a reading on the oil supply pressure gauge (Figures 5-9). Do not attempt to set pressures while valves are open.

Momentarily energize the fuel oil pump starter to check for proper pump rotation. With the rotation verified, prime the suction line strainer with oil and turn the fuel oil pump switch to the "ON" position. Check the oil supply pressure gauge for indication that oil flow is established. If no pressure shows on the gauge after a few moments, stop the oil pump and re-prime. Heavy oil in the storage tank must be at a temperature to provide oil viscosity to permit flow through the oil pump and suction line. If oil flow is not established after several attempts, the conditions preventing oil flow must be determined and corrected to avoid damage to the pump's internal mechanism.

A vacuum gauge should be installed in the oil suction line and its reading observed and recorded for future guidance.

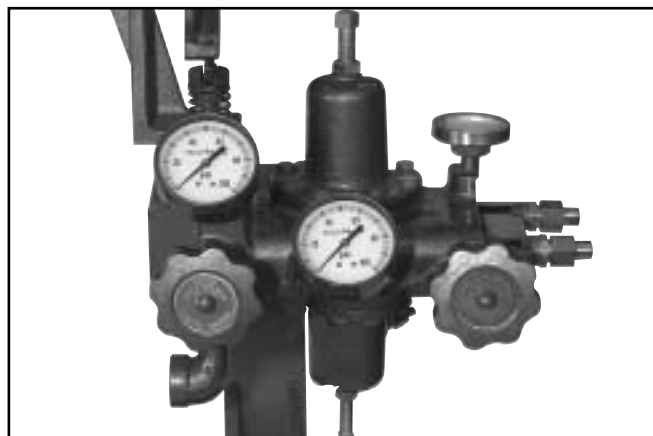


Figure: 5-12 Heavy Oil Fuel Controller

Oil Pressure - Oil pressure is regulated at several points. The first is at the relief valve at the oil heater (Figures 2-17). The relief valve should be set so that at maximum firing rate a minimum reading of 75 psi is obtained on the oil supply pressure gauge.

The other pressure adjustments are to the regulators on the fuel oil controller (Figure 5-8, 5-9). Both the pressure regulating and the back pressure relief valves are equipped with tubing that directs and adds atomizing air pressure to the adjustable spring pressure. Since the air pump is not running at this time, only tentative adjustments can be made. Without the air supply, adjust the fuel oil pressure regulator so that the burner oil gauge registers approximately 35 psi. Adjust the back pressure relief valve so that its gauge reads about 10 psi less than the burner gauge.

After the burner is firing, further adjustments can be made, if necessary, to the valves.

The pressure gauges will indicate higher readings when a flame is present. The pressure will increase as the firing rate increases. The pressure reading on the two gauges on the controller will, despite the fluctuation, retain a nearly constant difference of 10 psi.

Final regulation of oil flow to the nozzle can be done, if necessary, by adjusting the metering cam screws as outlined in Chapter 6.

Suggested oil pressures at high fire operation:

Oil Supply at the Fuel Oil Controller	75 psi
Regulated Oil Pressure Gauge	30-45 psi

CAUTION

Before turning on the electric oil heater switch, be certain that the heater shell is filled with fuel oil and the flow is established. Failure to follow these instructions could result in equipment damage.

Oil Temperature - After determining that the heater shell is filled and that fuel oil circulation exists, turn the oil heater switch to "on." Adjust the electric oil heater thermostat (Figures 2-17) to maintain oil temperature at approximately 200°F.

The electric heater on burners equipped for No. 6 fuel oil is sized so that it is capable of supplying heated oil at a rate no greater than that required for low fire operation and is primarily supplied for convenience on cold starts. Heating coils utilizing either steam or hot water are supplied to provide sufficient heat so that higher rates of firing can be accomplished once steam pressure or hot water is available. In normal operation, the thermostat governing the electric heating element is kept at a lower setting than the thermostat governing admission of steam to the heater, or of hot water circulation, so that heating is not performed electrically except when steam or hot water is not available.

Set the steam thermostat (Figure 2-17) or the hot water thermostat (Figure 2-17) to maintain an oil temperature of 220-230°F. The electric heater will be turned off automatically as soon as steam or hot water provides heat.

Note: The temperatures listed are tentative. The composition of the fuel oil in a given grade can vary, necessitating a higher or lower preheating temperature. The viscosity of the oil at the nozzle should be less than 300 SSU and preferably less than 150 SSU. The actual temperature of the oil at the burner should be determined by flame appearance and good combustion based on a stack analysis. See Chapter 5 for additional information.

Close the manual by-pass valve after the temperature rise on the fuel oil controller thermometer is noted. Be certain that hot oil is moving through the controller. The orifice gate valve must also be closed. If the temperature drops, open the orifice gate valve until a rise is noted, then close it.

Once the correct setting of the heater thermostats has been established, set the low oil temperature switch (Figures 2-17)



Figure: 5-13 Oil Gun Locked in OUT Position

at the point approximately 30°F lower than the normal burning temperature. If the system is equipped with a high oil temperature switch, it should be set to open at 20 -30°F higher than normal burning temperature.

Note: The maximum oil temperature allowed in the system is 250°F.

Starting - When all the conditions covered above and in Sections A, B, C and D are assured, the burner is ready for firing. Refer to Section H of Chapter 5 for further starting and operating information.

G. FIRING PREPARATIONS FOR GAS (SERIES 200-400-700)

- Prior to initial starting, check the linkage attached to the gas butterfly valve to assure that movement is free from binding.
- Verify the presence and availability of gas. On a new installation, representatives of the gas utility should be present when gas first flows into the system to supervise purging of the new gas line, unless they have already done so.
- Determine that the pilot is operating properly, as outlined in Section C, Chapter 5.
- Determine that sufficient pressure exists at the entrance to the gas train by installing a test gauge downstream of the regulator.
- The gas pressure regulator must be adjusted to the proper pressure level. Since the regulator is generally supplied by others, adjustment should proceed according to instructions supplied by its manufacturer.

It is necessary for the operator to know the burner requirements in gas quantity and pressure. The information can generally be found on the Dimension Diagram (DD) supplied by Cleaver-Brooks for the specific installation. Should the information not be readily available, consult the Cleaver-Brooks Service Department giving the boiler serial number. Chapter 6 contains additional information along with standard gas flow and pressure requirements.

- If the burner is a combination fuel model, set the gas/oil switch to "gas." Withdraw the oil burner gun and latch it in its rearward position (Figure 5-10).
- On initial start-up, it is recommended that the main gas shutoff cock (Figure 2-12) remains closed until the programmer has cycled through prepurge and pilot sequences. When the fuel light on the control panel comes on, observe the action of the motorized gas valve stem to determine that it opens when energized. As soon as it is confirmed, turn the burner switch "OFF" and let programmer finish its cycle. Check that the gas valve has closed. Again, turn the burner "ON". When the fuel valve light glows, slowly open the main gas cock. Main flame should ignite unless there is air present in the line. If the flame is not established within about 5 seconds, turn the burner switch "off" and allow the

programmer to recycle normally for a new lighting trial. Several efforts may be necessary to “bleed” air from the line.

WARNING

Do not repeat unsuccessful lighting attempts without re-checking the burner and pilot adjustments. Failure to follow these instructions could result in serious personal injury or death

Note: The burner and control system is designed to provide a “prepurge” period of fan operation prior to establishing ignition spark and pilot flame. Do not attempt to alter the system or to take any action that might circumvent the feature.

Once the main flame is established, turn the **Burner Switch** to the “OFF” position and observe that the flame is extinguished promptly. The flame may continue to burn for a second or two after normal shutdown due to the gas remaining downstream from the fuel valve. If the flame continues to burn for a longer period or during blower motor spindown, it could indicate a main gas valve leak. Immediately turn the **Burner Switch** off and close the main gas cock. Investigate and correct the cause of the valve leakage before relighting the burner. The main gas valve should provide a tight seal, provided nothing prevents tight closure. Foreign material may be present in either

the new or renovated gas lines unless adequate care is taken in cleaning and purging.

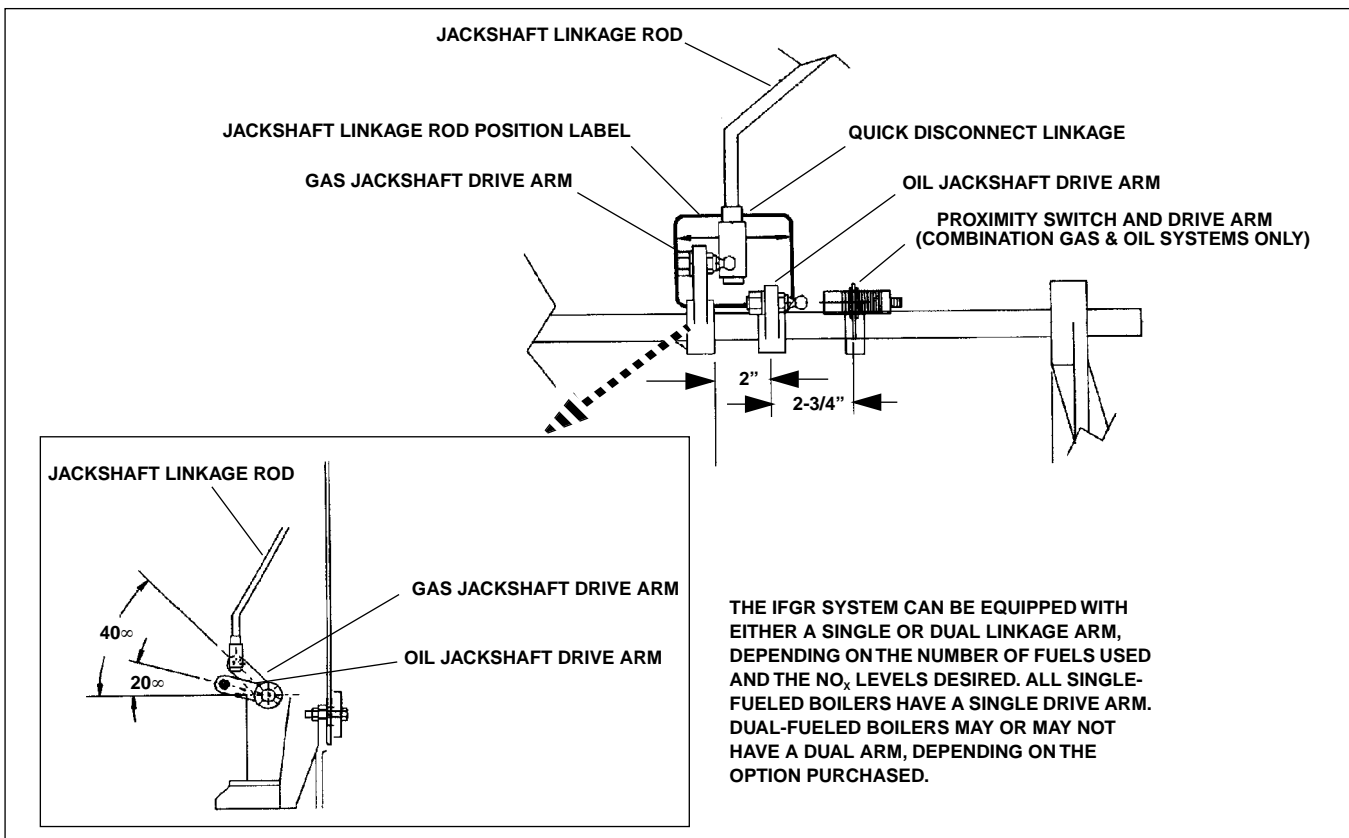
When the conditions covered in Section G and in Sections A, B and C are assured, the burner is ready for firing. Refer to Section H, Chapter 5 for further starting and operating information.

H. IFGR SETUP

Note: Initial IFGR linkage settings and adjustments must be established by a Cleaver-Brooks authorized representative. Set up of the LE Option requires simultaneous consideration of air-to-fuel ratios and NO_x levels. This can only be accomplished with proper combustion emissions monitoring equipment with NO_x, O₂, CO, and smoke spot measuring capability.

It is recommended that the final “installed” settings as noted on Figure 5-11, 5-12 and 5-13 be recorded for future reference. The settings should be marked on the linkage as well.

Normally, once the system has been set and adjusted, the settings should not be changed unless conditions (including boiler settings) change. In that case, it will be necessary to contact your local Cleaver-Brooks authorized representative for assistance.



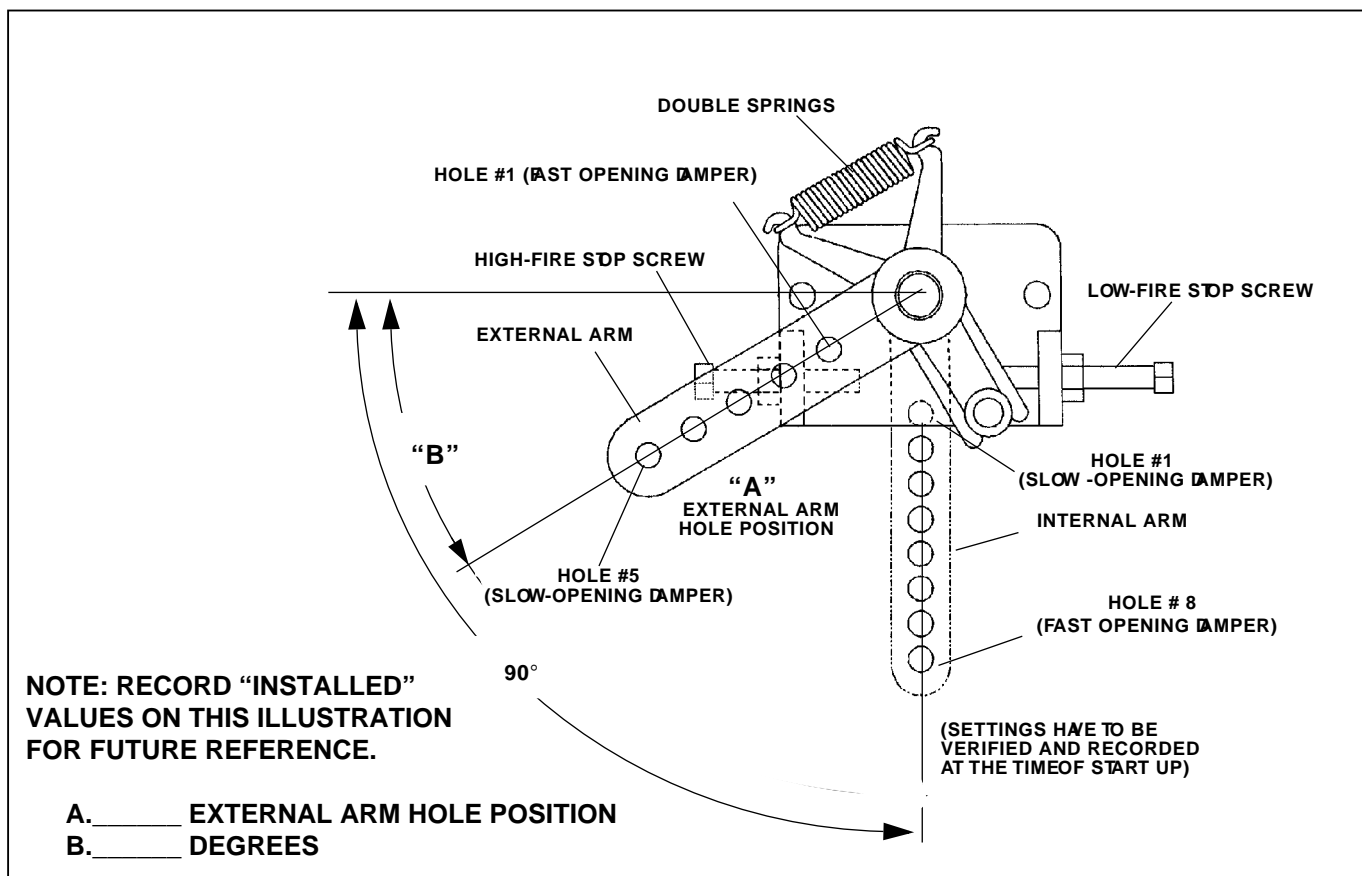


Figure: 5-15 Overtravel Linkage Settings

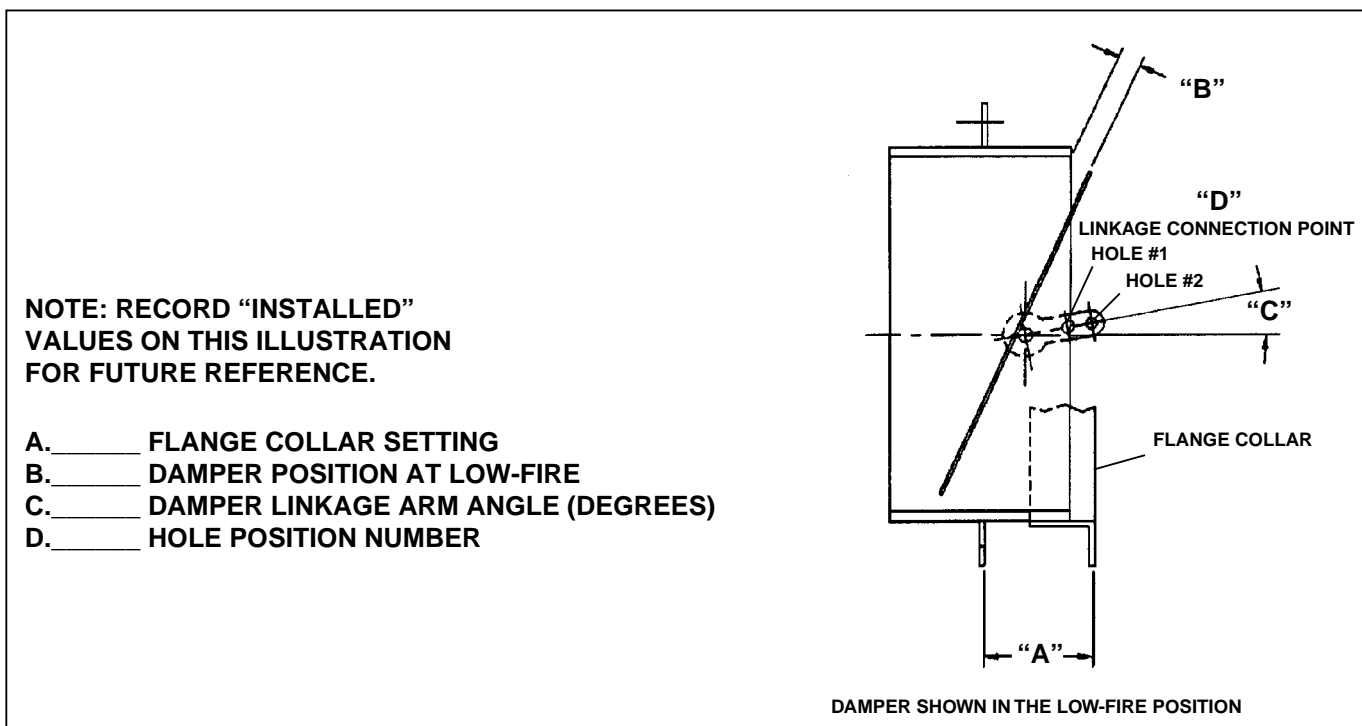


Figure: 5-16 Flange Collar and Damper Settings (Top View)

After the IFGR system is initially set up, it will start up with the boiler as an integrated boiler system. After shut down periods in which maintenance and /or adjustments have been performed on the fuel cams, fuel and air linkages, or IFGR control linkages, **the recommended approach to start-up is as follows:**

1. Set all boiler components to their initial settings as discussed in the appropriate chapters of this Operation and Maintenance manual.
2. Check fan impeller and motor rotation. Correct rotation is counter-clockwise when viewed from the front of the boiler.
3. Verify that all the IFGR components are set to the settings recorded on the Start Up report or in Figures 5-11, 5-12 and 5-13 (as noted by the Cleaver-Brooks authorized representative during original set up). Be sure that all linkages are secure.
4. Start and warm the boiler as described in this Operation and Maintenance manual.
5. Adjust the boiler components as described in this Operation and Maintenance manual to achieve proper boiler operation.

Refer to Chapter 8, Figure 8.8 for instructions on cassette removal and installation.

I. START-UP, OPERATING AND SHUTDOWN - ALL FUELS

Depending upon the fuel being burned, the applicable previous sections in Chapter 5 should be reviewed for preliminary instructions.

When firing with oil, be certain that the **Burner Gun** is in its most forward position and latched in place (see Figure 5-6). When firing with gas, the burner gun should be properly withdrawn and latched in place. The fuel selector switch should be, accordingly, set to either oil or gas.

Set the **Manual-Automatic Switch** (Figure 2-8) to “manual” and turn the manual flame control to “close.”

Turn burner switch to “ON.” The load demand light should glow. The low-water level light should remain out, indicating a safe water level in the boiler. The programmer is now sequencing. See Chapter 4 for sequence details.

Note: On an initial starting attempt, several efforts might be required to accomplish “bleeding” of fuel lines, main or pilot. If ignition does not then occur, do not repeat unsuccessful attempts without rechecking the burner and pilot adjustment.

On ignition failure, the flame failure light will glow and the blower will purge the boiler of unburned fuel vapors before

stopping. After ignition failure, wait a few moments before re-setting the lockout switch.

WARNING

Do not re-light the pilot or attempt to start the main burner, either oil or gas, if the combustion chamber is hot and/or if gas or oil vapor combustion gases are present in the furnace or flue passages. Failure to follow these instructions could result in serious personal injury or death

WARNING

The burner and control system is designed to provide a “pre-purge” period of fan operation prior to establishing ignition spark and pilot flame. Do not attempt to alter the system or take any action that might circumvent the “pre-purge” feature. Failure to follow these instructions could result in serious personal injury or death

After main flame ignition, the burner should be set on manual control at its low fire setting (that is, with manual flame control at “close”) until the boiler is properly warmed. Close the steam header.

In the case of a steam boiler, CLOSE THE TEST VALVE when the steam begins to appear.

A hot water boiler must have a continuous flow of system water through the vessel during the warm-up period. The entire water content of the system and boiler must be warmed prior to increasing fuel input.

If the flame at low fire provides insufficient heat to reach normal operating pressure or temperature after 30 minutes, gradually increase the firing rate by turning the **Manual Flame Control** in one point increments to no higher than the third cam screw. Operate at the increased fuel input rate for a period of time until an increase is noted in pressure or temperature.

After the boiler is thoroughly warmed, turn the manual flame control to high fire. At this point a combustion analysis should be made, with instruments, and fuel flow regulated as required. Refer to the adjustment procedures in Chapter 6. After making the high-fire adjustment, manually decrease the firing rate, stopping at each cam screw to analyze combustion gases, and adjust as required.

To properly perform the testing and adjusting, it is necessary that the burner be allowed to fire at a maximum rate long enough to achieve desired results.

Operating - Normal operation of the burner should be with the switch in the automatic position and under the direction of

the modulating control. The manual position is provided for initial adjustment of the burner over the entire firing range. When a shutdown occurs while operating in the manual position at other than low fire, the damper will not be in a closed position, thus allowing more air than desired to flow through the boiler. The hot flame to cool air cycling subjects the pressure vessel metal and refractory to undesirable conditions.

With the switch set at “auto,” the burner will operate on a modulating basis according to the load demand.

The burner will continue to operate with modulated firing until the operating limit pressure or temperature is reached, unless:

1. **The burner is manually turned “off.”**
2. **A low-water condition is detected by low-water level control.**
3. **The electrical or fuel supply is interrupted.**
4. **The combustion air pressure or atomizing air pressure drops below minimum level.**

Note: There can be other reasons for shutdown such as motor overload, flame outages, tripped circuit breakers, blown fuses, or through other interlock devices in the circuitry.

When the burner is shut down normally, by either the **Operating Limit Control** or by manually switching the burner off, the load demand light no longer glows.

Shutdown through conditions causing safety or interlock controls to open will actuate the **Flame Failure Light** (and alarm if so equipped) and the **Load Demand Light** will remain lit. The cause of this type of shutdown will have to be located, investigated, and corrected before operation can be resumed. Refer to the “trouble-shooting” section in Chapter 7.

Shutdown - When the **Operating Limit Control** setting is reached to open the circuit or if the burner switch is turned “off,” the following sequence occurs.

The fuel valve is deenergized and the flame is extinguished. The timer begins operation and the blower motor continues running to force air through the furnace in the post-purge period.

At the end of the programmed post-purge period, the blower motor is turned off. The air pump motor of an oil-fired burner is also turned off. The timer has returned to its original starting position and stops. The unit is ready to re-start.

WARNING

It is advisable to check for tight shut-off of fuel valves. Despite precautions and strainers, foreign material in either new or renovated fuel lines may lodge under a valve seat and prevent tight closure. The situation is especially true in new installations. Promptly correct any conditions causing leakage. Failure to follow these instructions could result in serious personal injury or death

J. CONTROL OPERATIONAL TEST AND CHECKS

Proper operation of the various controls should be verified and tested when the boiler is initially placed into service, or whenever a control is replaced. Periodic checks should be made thereafter in accordance with a planned maintenance program.

The operating limit control may be checked by allowing steam pressure or water temperature to increase until the burner shuts down. Depending upon the load, it may be necessary to manually increase the firing rate to raise steam pressure to the burner shut off point. If the load is heavy, the header valve can be closed or throttled until the pressure increases. Observe the steam gauge to check the cut off pressure as the operating limit control shuts the burner down. Slowly open the header valve to release steam pressure and check the cut-in setting as the burner restarts. Check the modulating control for the desired operating pressure range. See Chapter 6 for instructions on the adjustment of controls.

The water temperature on a hot water boiler that may be operating at less than full load may be raised by manually increasing the firing rate until the burner shuts down through the action of the operating limit control. Observe the thermometer to verify the desired settings at the point of cut-out and again when the burner restarts. Return the manual automatic switch to “automatic” and check the modulating control for the desired temperature range. See Chapter 6 for instructions on the adjustment of the controls.

Check the proper operation and setting of the low-water cutoff (and pump operating control, if used).

Proper operation of the flame failure device should be checked at startup and at least once a week thereafter. Refer to Chapter 8 for information on flame safety checks. Check the program relay’s annunciation for any system failure. Observe the promptness of ignition of the pilot flame and the main flame.

Check for tight shut-off of all fuel valves. Despite precautions and strainers, foreign material may lodge under a valve seat and prevent tight closure. Promptly correct any conditions that cause leakage.

Notes

CHAPTER 6

Adjustment Procedures

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Note: If your boiler is equipped with a CB-HAWK™ boiler management control system, refer to CB-HAWK Installation, Operating and Servicing Manual No. 750-133 for specific information regarding procedures described in this section.

A. GENERAL

Each Cleaver-Brooks boiler is tested for correct operation before shipment from the factory. However, variable conditions such as burning characteristics of the fuel and operating load conditions will require further adjustment. Contact your local qualified Cleaver-Brooks Service representative after installation to assure correct start-up and maximum operating efficiency and economy.

A combustion efficiency analysis made during the initial start-up will help to determine what additional adjustments are required in a particular installation.

Prior to placing the boiler into service, a complete inspection should be made of all controls, connecting piping, wiring, and all fastenings such as nuts, bolts and setscrews to be sure that no damage has occurred, or that adjustments have not changed during shipment and installation.

The adjustment procedures in Chapter 6 apply to standard components furnished on steam or hot water boilers fired with gas and/or the various grades of oil.

HIGH TURNDOWN BURNER

In order to reduce stress on boiler components and to improve boiler operating efficiency, burners have been designed for enhanced fuel turndown capabilities. A High Turndown Burner (HTB) is installed on boilers equipped to fire light oil (Series 100), or gas (Series 700), or both (Series 200). Air and fuel inlets, the diffuser, and the air damper control linkage have been modified for these burners.

Note: Observe that proper air damper linkage and fuel metering adjustment procedures are followed for standard (Series 400 or 600) or HTB (Series 100, 200, or 700) burners to avoid damage to the equipment. The burner series is identified on the boiler data plate affixed to the front head of the boiler

Contact your local Cleaver-Brooks authorized representative or the Cleaver-Brooks Service Department for recommendations covering special controls that are not included in Chapter 6.

B. LINKAGE - MODULATING MOTOR AND AIR DAMPER

The linkage consists of various arms, connecting rods, and swivel ball joints that transmit motion from the modulating motor to the metering cam(s), to the rotary air damper, and to the gas butterfly valve, if used.

When properly adjusted, a coordinated movement of the damper and metering cams within the limits of the modulating motor travel is attained to provide proper fuel-air ratios through the firing range.

In linkage adjustments there are several important factors that must serve as guides.

1. The modulating motor must be able to complete its full travel range.

CAUTION

Do not restrict the full travel of the modulating motor. Failure to follow these instructions could result in equipment damage.

2. Initial adjustment should be made with the motor in full closed position, that is with the shaft on the power end of the motor in its most counterclockwise position.

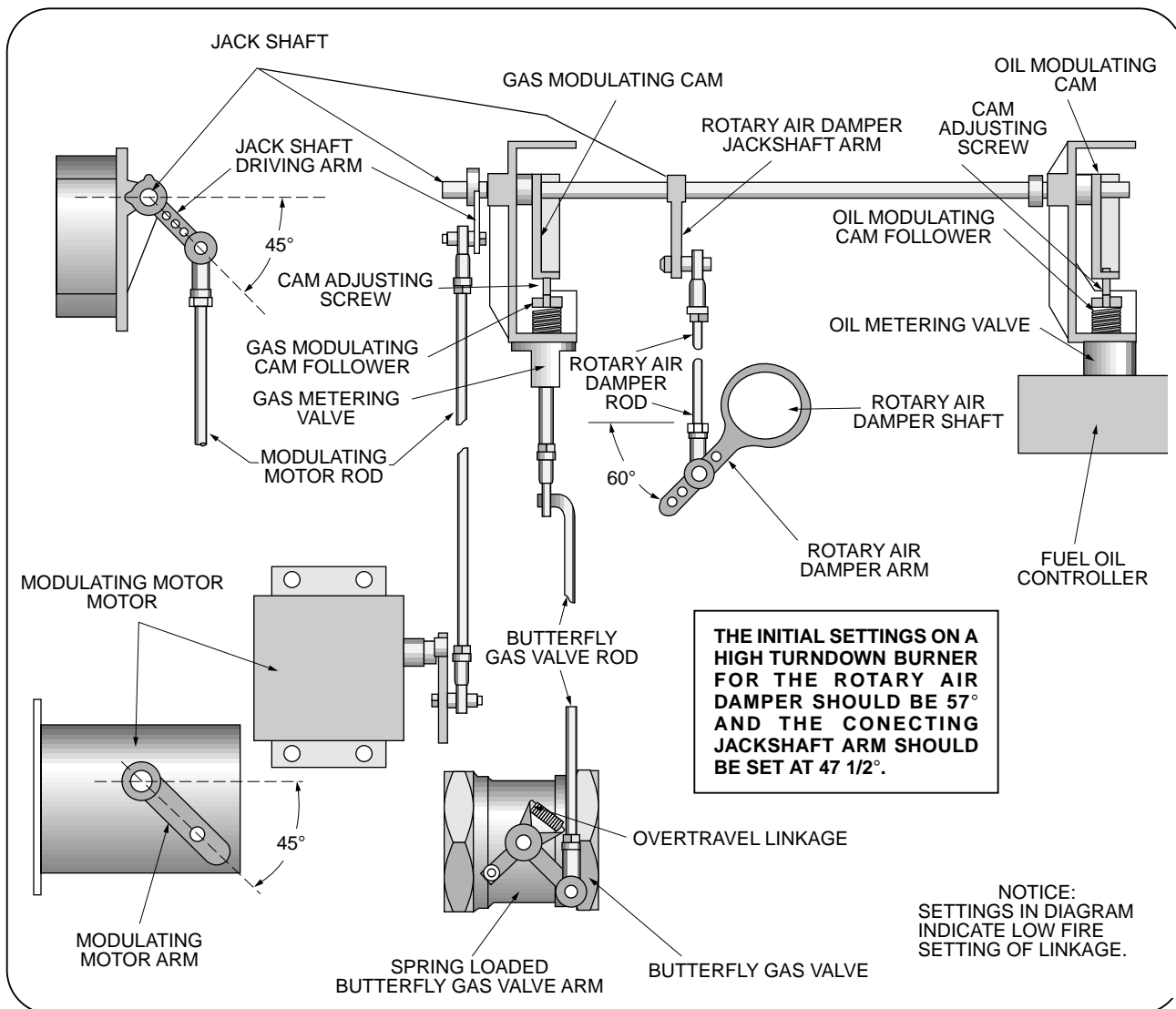


Figure: 6-1 Complete Linkage Assembly - Combination Gas and Oil

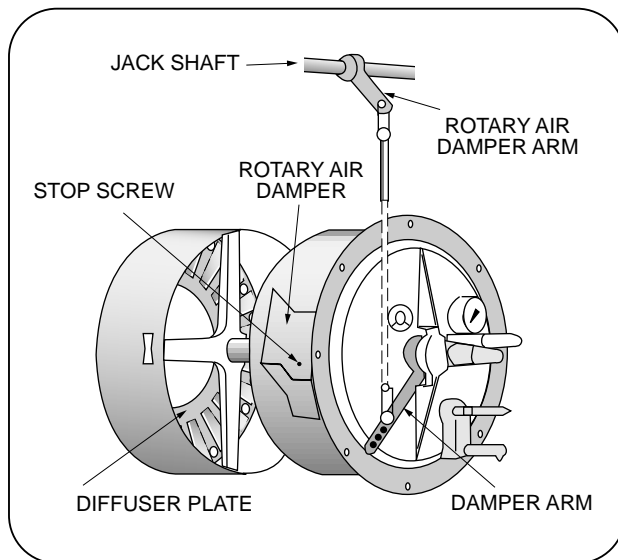


Figure: 6-2 Rotary Air Damper

3. The closer the connector is to the drive shaft, the less the arm will travel; the closer the connector is to the driven shaft, the farther that arm will travel.
4. Over-travel linkage, where used, should not be required in order to extend its spring to the fullest stretch.

With the modulating motor in the low fire position, the arm on its shaft should be at an angle of 45° below the horizontal. The driven arm on the jack shaft should also be 45° below horizontal. Secure both arms and fit the connecting linkage rod in place between them. Refer to Figure 6-1.

Position the oil and/or gas modulating cams on the jackshaft so that the cam follower assembly is between the first and second cam adjusting screws (under the first adjusting screw for High Turndown Burners). In this position, fuel delivery is at low fire rate. Tighten the set screws to secure the cams on the jackshaft.

Refer to Figure 6-2. The stop screw in the rotary air damper limits damper travel at both closed (low fire) and fully opened (high fire) positions. The screw is provided so that it is possible to tell, even with the burner in place, whether the damper rotor is in fully opened or closed position. Rotating the damper clockwise to the stop screw opens the damper. Rotating the damper counterclockwise to the stop screw closes the damper. Normally, the rate of flow of air through the damper with the rotor in low fire position is about one-third of maximum for a standard burner or one-sixth for a HTB.

The amount of angular movement controlling the rate of air flow is determined by the location of the ends of the rotary air damper rod in both the jack shaft arm and the air damper arm. When the air damper is in low fire position, the jackshaft arm should be at 45° (47-1/2° for HTB) and the rotary air damper arm should be at an angle of approximately 60° below the horizontal (Figure 6-1). This will ensure that the angular

movement of the damper starts slowly, increasing in rate as the high fire position is approached.

Prior to initially firing a boiler it is advisable to check for free movement of the linkage. The damper motor must be allowed to complete its full stroke and the damper must move freely from low to high fire position. Adjustment of linkage connected to a gas butterfly valve is described in Section Q of Chapter 6.

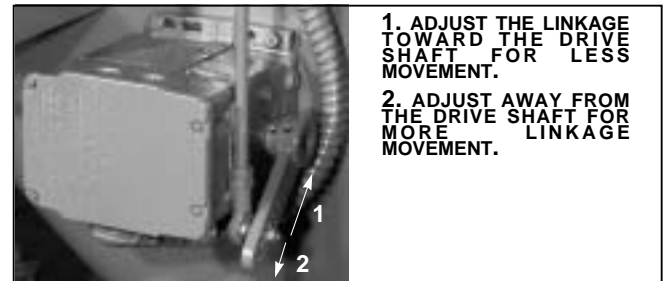


Figure: 6-3 Modulating Motor

C. MODULATING MOTOR

The modulating motor has a 90° shaft rotation. The motor manufacturer also provides a 160° stroke model for other applications. **If a replacement is obtained from someone other than a Cleaver-Brooks Service or Parts representative, it may have an incorrect stroke. To prevent damage, determine the 90° stroke prior to installing a replacement.**

The stroke may be determined by powering the motor and connecting terminals R-B to actually determine the stroke as motor drives to an open position.

D. MODULATING MOTOR SWITCHES - LOW FIRE AND HIGH FIRE

The modulating motor contains either one or two internal switches depending upon application. The microswitches are actuated by adjustable cams attached to the motor shaft.

Note: If the boiler is equipped with the CB-Hawk, there are no end switched. Do not attempt to adjust the Modulating Motor if the unit is equipped with the CB-Hawk

Factory replacement motors have the cams preset. The low fire start switch is set to make the red and yellow leads at approximately 8° on motor closing. The high fire purge air proving switch (located in the modulating motor) is set to make red and blue tracer leads at approximately 60° the on motor opening. Normally the settings are left as is, but job conditions may require readjustment. If the cams require adjustment or resetting, follow the instructions in the manufacturer's technical manual.

E. BURNER OPERATING CONTROLS - GENERAL

Note: Adjustments to the boiler operating controls should be made by an authorized Cleaver-Brooks Representative. Refer to the appropriate boiler Operation and Maintenance manual for specific information on boiler startup and operation.

The standard boiler operating control package consists of three separate controls, the High Limit Control, Operating Limit Control and the Modulating control.

The High Limit Control senses the hot water temperature or steam pressure. It is used as a safety limit to turn the burner off in the event the operating limit control fails. The high limit control should be set sufficiently above the operating limit control to avoid nuisance shutdowns.

The Operating Limit Control senses temperature or pressure and automatically turns the burner on to initiate the start up sequence when required and turns the burner off to initiate the shutdown sequence when the demand is satisfied. The control must be set to initiate startup only at the low fire position.

The Modulating Control senses changes in the hot water temperature or steam pressure and signals the modulating motor to control the flow of fuel and air to the burner. With either steam or hot water boilers, the modulating control must be set to ensure the burner is at its minimum low fire position before the operating limit control either starts or stops the burner.

When adjusting or setting controls, first be sure all control devices are securely mounted and level. With the temperature sensing control, make sure the sensing bulb is properly bottomed in its well and is secured against movement. Be sure the connecting tubing is not kinked.

The dial settings are generally accurate; although it is not unusual to have a slight variation between a scale setting and an actual pressure gauge or thermometer reading. Always adjust control setting to agree with pressure gauge or thermometer readings. **Accurate instrument readings are required.** When necessary use auxiliary test equipment to set controls.

Burner controls correctly set to match load demands will provide operational advantages and achieve the following desirable objectives:

- The burner will be operating in low fire position prior to shut down.
- The burner will operate at low fire for a brief period on each start during normal operation.
- Eliminates frequent burner on-off cycling.

Separate and independent controls affect modulated firing and burner on-off cycling. Figure 6-6 depicts a typical setting relationship of the Operating Limit Control, Modulating Control and the High Limit Control.

The burner will be “on” whenever the pressure or temperature is less than point **B** and “off” whenever pressure or temperature is greater than point **A**. The distance between points **A** and **B** represents the “on-off” differential of the Operating Limit Control.

In normal operation, the burner will shut down whenever the pressure or temperature rises above setting **A**. At that point the switch in the Operating Limit Control will open. As the pressure or temperature drops back to **B**, the Operating Limit Control closes and the burner will restart. The Modulating Control will signal the modulating motor to be in a low fire position. If the load demands exceed the low fire input potential, the Modulating Control will increase the firing rate proportionately as pressure or temperature falls toward point **D**. The modulating motor will stop at any

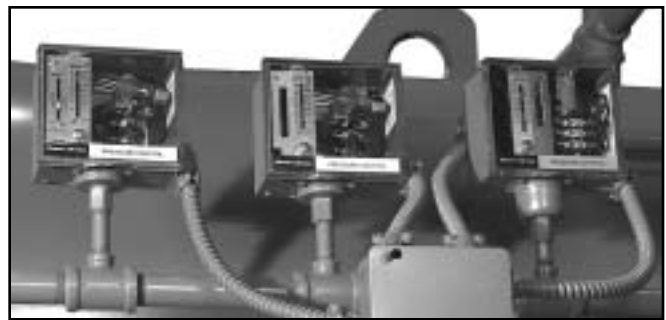


Figure: 6-4 Steam Operating Controls



Figure: 6-5 Hot Water Controls

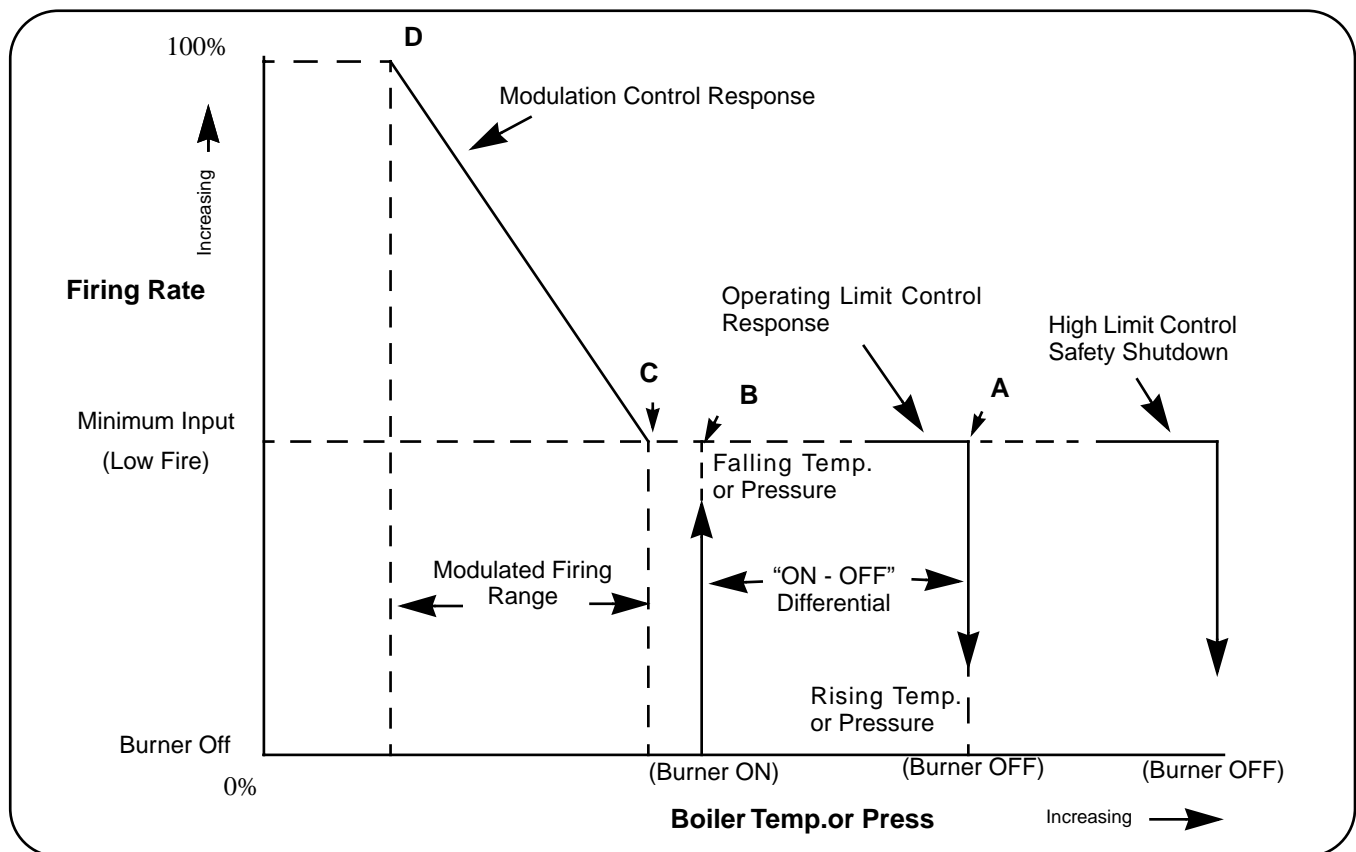


Figure: 6-6 Firing Graph

intermediate point between **C** and **D** whenever the fuel input balances the load requirement.

As the load requirement changes, the firing rate will change accordingly. Thus it is referred to as **modulated firing**.

Point **D** represents the maximum firing rate of the burner, or highfire. In the event pressure or temperature drops while the burner is firing at highfire, it indicates that the load exceeds the capacity of the boiler.

The firing graph (Figure 6-6) shows that point **B** and point **C** do not coincide. Extreme load conditions could require the points be closely matched.

When set as shown, with a time lag between **B** and **C**, the burner will be in a low fire position upon a restart and will fire at that rate for a short period of time before falling pressure or temperature requires an increase in the firing rate.

Note: On-Off cycling in excess of 8 cycles per hour will shorten the life of the combustion air motor and cause excessive wear on switch gear and pilot electrodes.

If points **B** and **C** overlap when restart occurs, the burner would drive to a higher firing position immediately after the main flame was proven.

Note: It is not recommended that the boiler controls be set so as to overlap the modulating control range and operating control range.

When firing a cold boiler, it is recommended that the burner be kept at low fire, under manual flame control, until normal operating pressure or temperature is reached. If the burner is not under manual control on a cold start, it will immediately move toward high fire as soon as the program control releases the circuit that holds the burner in low fire. The modulating control will be calling for high fire and the burner will move to that position as rapidly as the damper motor can complete its travel.

Note: Rapid heat input can subject the pressure vessel metal and refractory to undesirable conditions.

Do not operate the boiler at a temperature in excess of 90% of the safety valve relief setting. The closer the operating pressure is to the safety valve relief pressure, the greater the possibility of valve leakage. Continued leakage, however slight, will cause erosion and necessitate early safety valve replacement. The control settings on a hot water boiler must be within the temperature limits of the boiler.

Ideally, the boiler operating controls should be set under actual load conditions. Especially under new construction conditions, the boiler is initially started and set to operate under less than full load requirements. As soon as possible thereafter, the controls should be reset to provide maximum utilization of the modulating firing system. To accomplish maximum utilization, and assuming that air/fuel combustion

ratios have been set, make the required adjustments to the controls to bring the boiler pressure or temperature up to meet the load requirements.

To properly set the **Modulating Control**, carefully adjust it under load conditions, until the load is maintained with the burner firing at a steady rate. The firing rate at that point may be full high fire or slightly less, depending upon the relationship of the boiler size to the load.

When the **Modulating Control** is set and the burner is in full high fire, the scale setting of the **Modulating Pressure Control** on a steam boiler will indicate the low point of the modulating range. The scale setting of the **Modulating Temperature Control** on a hot water boiler will have a reading that indicates the midpoint of the modulating range.

The **Operating Limit** control should now be adjusted and the differential established. In an installation that does not require a very close control of steam pressure or water temperature the adjustable differential (Figure 6-6 A to B) should be set as wide as conditions permit, since a wide setting will provide less frequent burner cycling.

The **High Limit Control** provides a safety factor to shut the burner off in the event the **Operating Limit Control** should fail. The setting of the control should be sufficiently above the **Operating Limit Control** to avoid nuisance shutdowns. The setting, must be within the limits of the safety valve settings and should not exceed 90% of the valve setting. The control requires manual resetting after it shuts off the burner.

In the setting of the controls, consideration must be given to the time required for a burner restart. Each start, requires a prepurge period, plus the fixed time required for proving the pilot and main flame. In addition, approximately one-half minute is required for the damper motor to travel from low to high fire. The time lag may allow pressure or temperature to drop below desirable limits.

F. MODULATING PRESSURE CONTROL (Steam)

Turn the adjusting screw until the indicator is opposite the low point of the desired modulating range. Modulated firing will range between the low point and a higher point equal to the modulating range of the particular control. In 0-15 psi controls the range is 1/2 lb; in 5-150 psi controls the range is 5 lbs; in 10-300 psi controls the range is 12 lbs.

⚠ CAUTION

To prevent burner shutdown at other than low-fire setting, adjust the modulating pressure control to modulate to low fire BEFORE the operating limit pressure control shuts off the burner. Failure to follow these instructions could result in damage to the equipment.



Figure: 6-7 Steam Operating Controls

G. OPERATING LIMIT PRESSURE CONTROL (Steam)

Set the “cut-out” (burner-off) pressure on the main scale using the large adjusting screw. Set the differential on the short scale by turning the small adjusting screw until the indicator points to the desired difference between cut-out and cut-in pressures. The “cut-in” (burner-on) pressure is the cut-out pressure MINUS the differential. The cut-out pressure should not exceed 90% of the safety valve setting.

H. HIGH LIMIT PRESSURE CONTROL (Steam)

Set “cut-out” (burner off) pressure on the main scale using the adjusting screw. The control will break a circuit when pressure reaches this point. The setting should be sufficiently above the operating limit pressure control to avoid shutdowns, and preferably not exceed 90% of safety valve setting. **The control requires manual resetting after tripping on a pressure increase.** To reset, allow pressure to return to normal and then press the reset button.

I. MODULATING TEMPERATURE CONTROL (Hot Water)

Turn the knob on the front of the case until the pointer indicates the desired setpoint temperature. The desired set point is the center point of a proportional range. The control has a 3 to 30° differential and may be adjusted to vary the temperature range within which modulating action is desired. With the cover off, turn the adjustment wheel until pointer indicates desired range.

⚠ CAUTION

To prevent burner shutdown at other than low-fire setting adjust modulating temperature control to modulate low fire BEFORE operating limit temperature control shuts off burner. Failure to follow these instructions could result in damage to the equipment.



1. MODULATING TEMPERATURE CONTROL
2. OPERATING TEMPERATURE CONTROL
3. HIGH LIMIT TEMPERATURE CONTROL

Figure: 6-8 Hot Water Controls

J. OPERATING LIMIT TEMPERATURE CONTROL (Hot Water)

Set “cut-out” (burner off) temperature on the scale by inserting a screwdriver through the cover opening to engage the slotted head adjusting screw. The “cut-in” (burner on) temperature is the cut-out temperature MINUS the differential. The differential is adjusted from 5 to 30° F.

K. HIGH LIMIT TEMPERATURE CONTROL (Hot Water)

Set the “cut-out” (burner off) temperature on scale using the adjusting screw. The control will break the circuit and **lock out** on a rise in water temperature above the setting. The setting should be sufficiently above the operating limit temperature to avoid unnecessary shutdowns. On a 30 psig hot water boiler, the setting is not to exceed 240° F. **The control requires manual resetting after tripping on a temperature increase.** To reset, allow the water temperature to drop below the cut-out setting less differential, and then press the manual reset button.

L. LOW WATER CUTOFF DEVICES (Steam and Hot Water)

No adjustment is required since LWCO controls are preset by the original manufacturer. However, if the water level is not

maintained as shown in Figure 3-2, inspect the devices immediately and replace as required.

M. COMBUSTION AIR PROVING SWITCH (CAPS)

Air pressure against the diaphragm actuates the switch which, when made, completes a circuit to prove the presence of combustion air. The pressure of the combustion air is at its minimum value when the damper is full open. The **Combustion Air Proving Switch** should be adjusted with the damper fully open. It should be set slightly below the minimum pressure, but not too close to that point to cause nuisance shutdowns.

The run/test switch on the program relay should be set to TEST. Turn the burner switch on. The blower will start (provided that all limit circuits are completed) and the programmer will remain in the low-fire (damper closed) portion of the prepurge.

Note: On an oil fired boiler, the atomizing air proving switch (AAPS) must also be closed.

Note: On a combination fuel fired burner, the fuel selector switch could be set at “gas” to eliminate the atomizing air proving switch from the circuitry.

To have the modulating damper motor drive to high fire (damper open), remove the cover from the motor and remove the wire from terminal W.

Slowly turn down the **Combustion Air Proving Switch**, adjusting, screw until it breaks the circuit. Here the programmer will lock out and must be manually reset before it can be restarted. Add a half turn or so to the adjusting screw to remake its circuit.

Recycle the program relay to be sure that normal operation is obtained. Replace the wire on terminal W and reinstall the cover. Return the test switch to the RUN position.

N. ATOMIZING AIR PROVING SWITCH

The air pressure against the diaphragm actuates the switch which, when closed, completes a circuit to prove the presence of atomizing air. The pressure of the atomizing air is at its minimum value when there is no fuel present at the nozzle. Adjustment of the switch should be done while the unit is running but not firing. The control should be set slightly below the minimum pressure, but not too close to that point to cause nuisance shutdowns.

The control adjustment may be made during the prepurge period of operation by stopping the programmer during the prepurge period through the use of the TEST switch. Refer to the control instruction bulletin for details.

The adjustment screw of the **Atomizing Air Proving Switch** can then be adjusted until it breaks the circuit. Here, the programmer will lock out and must be manually reset before it can be restarted. Turn the adjusting screw up a half turn or so to remake the circuit.

The adjustment of the air switch may be made either during the damper closed or damper open position of prepurge. It is also possible to make the adjustment with the relay stopped in the damper open position in a similar manner to the adjustment of the **Combustion Air Proving Switch** described in Section M.

After making the adjustment, recycle the control to be sure that normal operation is obtained. The TEST switch must be set to RUN position.

O. GAS PILOT FLAME ADJUSTMENT

The size of the gas pilot flame is regulated by adjusting the gas flow through the **Pilot Gas Regulator** and the **Pilot Adjusting Cock** on the front of the burner. The flame must be sufficient to ignite the main flame and to be seen by the flame detector. But an extremely large flame is not required. **An overly rich flame can cause sooting or carbon buildup on the flame detector.** Too small a flame can cause ignition problems.

Although it is possible to visibly adjust the size of the pilot flame, it is preferable to obtain a microamp or voltage reading of the flame signal.

The correct voltage or microamp readings can be found in the information supplied with the flame safeguard system.

The program relay used may be of the type that provides message information that includes a constant flame signal of dc voltage. In this case a separate dc voltmeter is not required.

To Measure and Adjust Pilot:

1. When making a pilot adjustment, turn the **Manual-Automatic Switch** to "manual" and the **Manual Flame Control** to "close." Open both the **Pilot Cutoff Cock** and the **Pilot Adjusting Cock**. The **Main Gas Cock** should remain closed.

The regulator in the pilot line, if provided, is to reduce the gas pressure to suit the pilot's requirement of between 5 to 10" WC. Regulator adjustment is not critical; however, with a lower pressure the final adjustment of the pilot flame with adjusting cock is less sensitive.

2. Connect the micro-ammeter as outlined earlier.
3. Turn the burner switch on. Let the burner go through the normal prepurge cycle. When the ignition trial period is signaled, set the test switch to the TEST position to stop the sequence.
4. If the pilot flame is not established within 10 seconds, turn off the burner switch. Repeat the lighting attempt.

Note: On an initial starting attempt, portions of the fuel lines may be empty and require "bleeding" time. It is better to accomplish this with repeated short lighting trial periods with intervening purge periods than to risk prolonged fuel introduction. If the pilot does not light after several attempts, check all components of the pilot system.

5. When the pilot flame is established, and with the **Pilot Adjusting Cock** wide open, remove the **Flame Detector** from the burner plate. The pilot flame can then be observed through this opening.

WARNING

Wear a protective shield or suitable glasses and keep eyes sufficiently away from the sight tube opening to avoid serious personal injury or death. Never remove the flame detector while the main burner is firing. Failure to follow these instructions could result in serious personal injury or death.

WARNING

When checking the pilot flame, be aware the electrode is energized. Failure to follow these instructions could result in serious personal injury.

6. To make the final adjustment, slowly close the **Gas Pilot Adjusting Cock** until the flame can no longer be seen through the sight tube. Then slowly open the cock until a flame providing full sight tube coverage is observed.

The adjustment must be accomplished within the time limit of the safety switch or approximately 30 seconds after the detector is removed. If the control shuts down, manually reset it. Replace the detector and repeat the process from step 5.

7. When a suitable flame as indicated in paragraph 6 is obtained, replace the detector. Observe the reading on the micro-ammeter. The reading should be between 2-1/4 and 5 microamps when using a lead sulfide detector and a standard amplifier. See the flame signal table in the manufacturer's bulletin for values of other combinations.

The flame signal indicated on the annunciator type relay should not be less than 10 Vdc, and may be as high as 20 Vdc or greater.

The reading must be steady. If the reading fluctuates, recheck the adjustment. Be sure that the flame detector is properly seated and that the lens is clean.

8. Return the test switch to the RUN position.

9. If main flame has not been previously established, proceed to do so in accordance with instructions elsewhere in the manual.
10. The reading of the main flame signal should also be checked. Observe the flame signal for pilot alone, pilot and main burner flame together and the main burner flame at high, low, and intermediate firing rate positions. Readings should be steady and in the range indicated in paragraph 7. If there are any deviations, refer to the trouble shooting section in the technical bulletin.

P. GAS PRESSURE AND FLOW INFORMATION

Because of variables in both the properties of gas and the supply system, it will be necessary to regulate the pressure of the gas to a level that produces a steady, dependable flame that yields highest combustion efficiency at rated performance yet prevents overfiring. Once the optimum pressure has been established, it should be recorded and periodic checks made to verify that the regulator is holding the pressure at this level. Occasional modification in fuel composition or pressure by the supplier may, at times, require readjustment to return the burner to peak efficiency. Since the gas pressure regulator itself is usually furnished by others, detailed adjustment instructions and adjusting procedures recommended by the manufacturer should be followed.

Pressure

The gas supplied must provide not only the quantity of gas demanded by the unit, but must also be at a pressure high enough to overcome the pressure-loss due to the frictional resistance imposed by the burner system and the control valves.

The pressure required at the entrance to the burner gas train (Figure 2-13) for rated boiler output is termed "net regulated pressure." The gas pressure regulator must be adjusted to achieve the pressure to assure full input.

The pressure requirement varies with boiler size, altitude, and type of gas train. Refer to Table 6-2 for pressure requirements.

The pressures listed are based on 1000 Btu/cu-ft natural gas at elevations up to 700 feet above sea level. For installation at higher altitudes, multiply the selected pressure by the proper factor from Table 6-2.

Gas Flow

The volume of gas flow is measured in terms of cubic feet and is determined by a meter reading. The gas flow rate required for maximum boiler output depends on the heating value (Btu/cu-ft) of the gas supplied and boiler efficiency. The supplying utility can provide the information.

Pressure Required at Gas Train Entrance with Two Valves and 3" Pipe			
BOILER HP	Standard	HTB	LE
250	17.5" W.C.	22.0" W.C.	23.0" W.C.
300	23.0" W.C.	31.0" W.C.	32.5" W.C.
350	32.5" W.C.	42.5" W.C.	45.0" W.C.

Table 6-1. Minimum Net Regulated Gas Pressure for Rated Boiler Output

ALTITUDE FEET ABOVE SEA LEVEL	CORRECTION FACTOR
1000	1.04
2000	1.07
2500	1.09
3000	1.11
4000	1.16
5000	1.21
6000	1.25
7000	1.30
8000	1.35
9000	1.40

Table 6-2. Pressure/Altitude Correction Factors

BOILER HP	HIGH FIRE INPUT Btu/hr, (GAS)	LOW FIRE INPUT Btu/hr, (GAS)
250 CB & CB-LE	10,461,000	1,461,000
300 CB & CB-LE	12,553,000	1,255,300
350 CB & CB-LE	14,645,000	1,464,500
BOILER HP	HIGH FIRE INPUT Btu/hr, (OIL)	LOW FIRE INPUT Btu/hr, (OIL)
250 CB & CB-LE	10,461,000	1,307,625
300 CB & CB-LE	12,553,000	1,569,125
350 CB & CB-LE	14,645,000	1,830,625

Table 6-3. Standard Burner Required Input

BOILER HP	HIGH FIRE INPUT Btu/hr	LOW FIRE INPUT Btu/hr
250 gas	10,460,000	1,046,000
300 gas	12,555,000	1,255,500
350 gas	14,645,000	1,464,500
250 oil	10,460,000	1,307,500
300 oil	12,555,000	1,569,400
350 oil	14,645,000	1,830,600

Table 6-4. High Turndown Burner Required Input

REGULATOR INLET PRESSURE (PSIG)	PRESSURE FACTOR
1	1.05
2	1.11
3	1.18
4	1.25
5	1.32
6	1.39
7	1.45
8	1.53
9	1.59
10	1.66
11	1.72
12	1.81
13	1.86
14	1.93
15	2.00

Table 6-5. Pressure Correction Factors

$$\text{INPUT} = \frac{\text{OUTPUT} \times 100\%}{\text{EFFICIENCY}}$$

$$\text{GAS FLOW} = \frac{\text{INPUT}}{\text{GAS BTU's/Ft}^3}$$

$$= \frac{\text{OUTPUT} \times 100}{\text{EFFICIENCY} \times \text{GAS BTU's/Ft}^3}$$

Pressure Correction

The flow rate outlined in Section P is based on a “base” pressure, which is usually atmospheric or 14.7 psia.

Meters generally measure gas in cubic feet at “line” or supply pressure. The pressure at which each cubic foot is measured

and the correction factor for the pressure must be known in order to convert the quantity indicated by the meter into the quantity which would be measured at “base” pressure.

To express the volume obtained from an actual meter reading into cubic feet at base pressure, it is necessary to multiply the meter index reading by the proper pressure factor obtained from Table 6-5

Conversely:

To determine what the meter index reading should be in order to provide the volume of gas required for input, divide the desired flow rate by the proper pressure correction factor. This answer indicates the number of cubic feet at line pressure which must pass through the meter to deliver the equivalent number of cubic feet at base pressure.

As an example:

Assume that a 600 horsepower boiler is installed at 2,000 feet above sea level; is equipped with a standard gas train and a high turndown burner; and that 1,000 Btu natural gas is available with an incoming gas pressure of 3 psig. The pressure and flow requirements can be determined as follows:

Pressure

Correction for the 2,000 feet altitude must be made since altitude has a bearing on the net regulated gas pressure. The standard gas train requires 37.5" WC gas pressure at sea level (Table 6-1). Table 6-2 indicates a correction factor of 1.07 for 2,000 feet. Multiplying the results in a calculated net regulated gas requirement of approximately 40.1" WC. This is the initial pressure to which the regulator should be adjusted. Slight additional adjustment can be made later, if necessary, to obtain the gas input needed for burner rating.

Flow

Since the gas flow rate is based on standard conditions of flow, correction must be made for the supply pressure through the meter of 3 psig. Determine the flow rate by dividing the Btu content of the gas into the burner input (Table 6-3) and “correct” this answer by applying the correction factor for 3 psig (Table 6-5).

$$\frac{\text{Btu/hr Input}}{\text{Btu/cu-ft}} = \text{CFH (Cubic feet/hour)}$$

OR

$$\frac{25,100,000}{1,000} = 25,100 \text{ CFH (At 14.7 lb-atmospheric base pressure)}$$

THEN

$$\frac{25,100}{1.18} = 21,271 \text{ CFH}$$

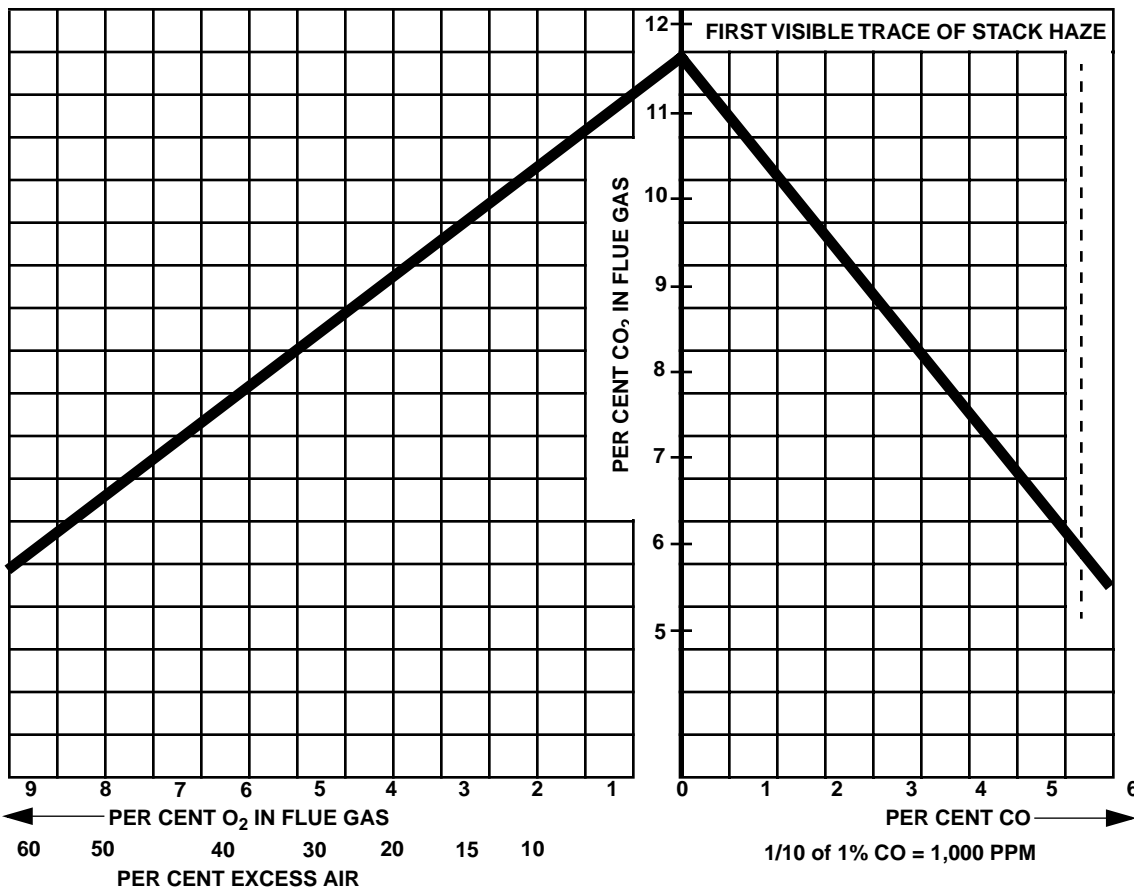


Figure: 6-9 Flue Gas Analysis Chart for Natural Gas

This is the CFH (at line pressure) that must pass through the meter so that the equivalent full input requirement of 25,100 CFH (at base pressure) will be delivered.

Checking Gas Flow

Your gas supplier can generally furnish a gas meter flow chart from which gas flow can be determined. After a short observation period, the information aids in adjusting the regulator to increase or decrease flow as required to obtain the rating.

Final adjustment of the gas fuel is carried out by means of the adjusting screws in the gas modulating cam, while performing a combustion efficiency analysis. See Section Q for details.

Note: The information given in this section is for all practical purposes sufficient to set and adjust controls for gas input. Your gas supplier can, if necessary, furnish exact correction factors that take into consideration Btu content, exact base pressure, specific gravity, temperature, etc., of the gas used.

Q. GAS FUEL COMBUSTION ADJUSTMENT

After operating for a sufficient period of time to assure a warm boiler, adjustments should be made to obtain efficient combustion.

Note: All adjustment should be done by a qualified boiler operator or your local Cleaver-Brooks Service representative.

Burner efficiency is measured by the amount or percentage of O_2 present in the flue gas. O_2 readings determine the total amount or excess air in the combustion process, above the point of stoichiometric combustion or perfect combustion. Stoichiometric combustion is a term used to describe a condition when there is the exact amount, molecule for molecule, of air for the fuel attempting to be burned. This can be accomplished under laboratory conditions, however it's not practical to attempt to meet this condition in a boiler. Stoichiometric combustion however, is the reference point used when setting fuel/air ratios in a boiler.

There must always be excess air in the combustion process to account for changes in boiler room temperature and

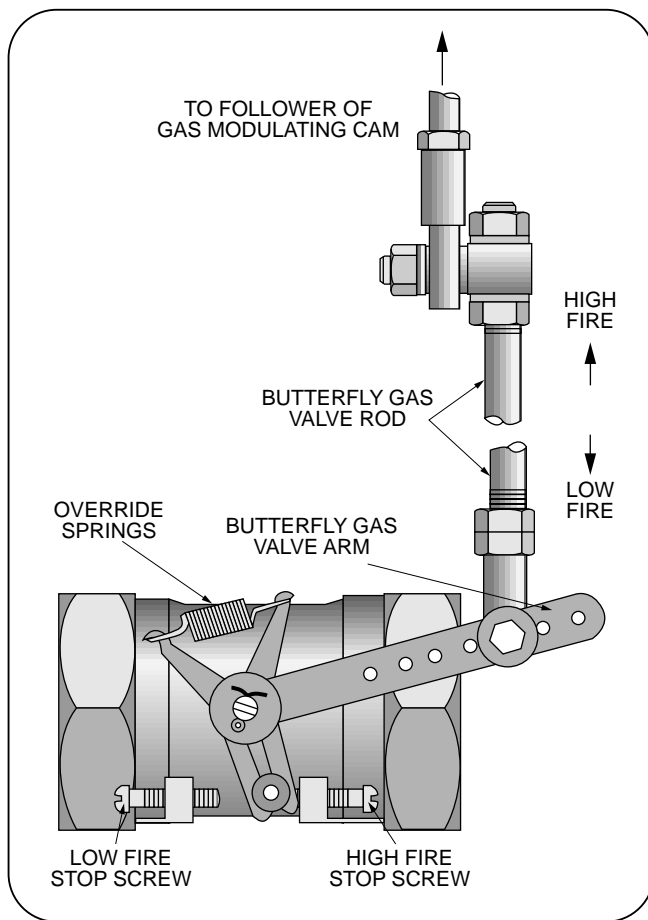


Figure: 6-10 Butterfly Gas Valve

atmospheric conditions, and to ensure the combustion is on the proper side of the combustion curve (See Figure 6-9).

Proper setting of the air/fuel ratios at all rates of firing must be established by the use of a combustion or flue gas analyzer. The appearance or color of the gas flame is not an indication of its efficiency, because an efficient gas flame will vary from transparent blue to translucent yellow.

Most flue gas analyzers in use today measure the content, by percentage of oxygen (O_2) and carbon monoxide (CO) either by percent or parts per million (ppm). Carbon dioxide (CO_2) is not normally measured with today's flue gas analyzers, but may be displayed via a calculation.

The O_2 levels through the entire firing range of the burner, low fire to high fire should be tested. The burner manufacturer's recommendations on turndown should also be followed and the turndown range of the burner should not be exceeded.

CAUTION

Turndown in excess of the burner design may damage the burner diffuser and/or the burner housing. Failure to follow these instructions could result in damage to the equipment.

It's important to understand what the readings shown on an instrument refer to when setting combustion in a boiler. To assist with this understanding Figure 6-9 shows the relationship between O_2 levels (excess air) and the products of combustion for a typical flue gas analysis (natural gas).

One of the products of combustion is CO_2 (Carbon Dioxide). This is shown in percentage.

Another product of combustion is CO (carbon monoxide) and is shown in both percentage and parts per million (ppm). The maximum CO level standardly allowed is less than 400 ppm. However, this may change subject to local regulations.

The percent O_2 recorded on an instrument equates to percent excess air, i.e. 3% O_2 is approximately 15% excess air and 4% O_2 is approximately 20% excess air. The exact percentage of excess air is a mathematical calculation based on an ultimate fuel analysis of the fuel being fired.

It is generally recommended that O_2 readings of between 3% to 4% be attained with less than 400 ppm CO, at high fire.

Using information from Section P of Chapter 6, determine the standard conditions of gas pressure and flow for the size boiler and the gas train on it. Calculate the actual pressure and flow through the use of correction factors that compensate for incoming gas pressure and altitude.

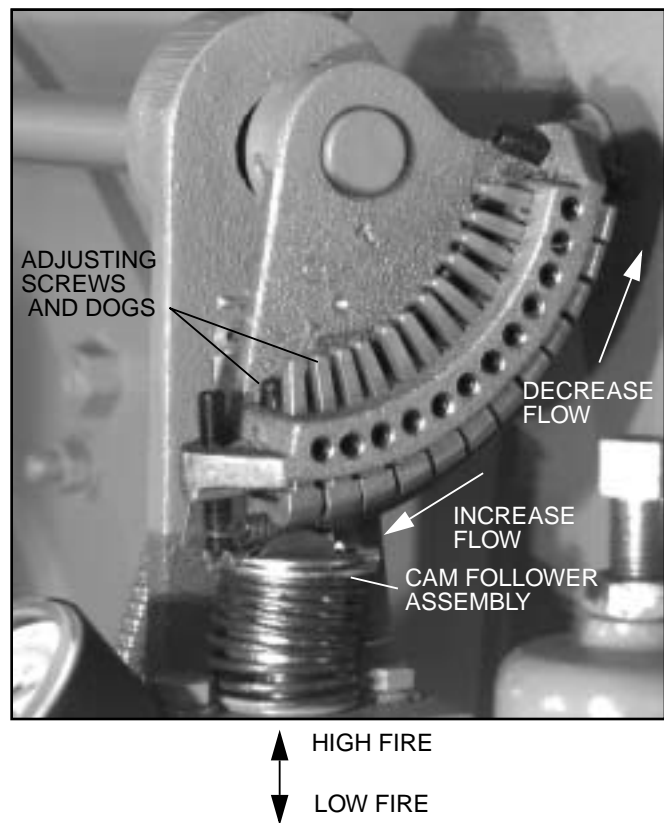


Figure: 6-11 Fuel Modulating Cam

Basically, gas adjustments are made with a gas pressure regulator, which controls the pressure and with the butterfly gas valve (Figure 6-10) which directly controls the rate of flow.

In initially setting the linkage, back off the low fire stop screw on the butterfly valve so that the valve is closed. Then run the screw out to touch the arm, and give it two complete turns. Adjust the connecting rod so that the override tension is released and so that the arm is now just touching the stop screw. Tighten the locknuts on all ball joints. See Figure 6-10.

The low fire setting should be regarded as tentative until the proper gas pressure for high fire operation is established.

To reach the high fire rate, turn the manual flame control switch toward "OPEN" in minor increments while monitoring combustion for overly rich or lean conditions.

Set and lock the high fire stop screw so that it is just touching the valve arm.

Determine the actual gas flow from a meter reading. (See section P of Chapter 6.) With the butterfly valve open and with regulated gas pressure set at the calculated pressure, the actual flow rate should be close to the required input. If corrections are necessary, increase or decrease the gas pressure by adjusting the gas pressure regulator, following the manufacturer's directions for regulator adjustment.

When proper gas flow is obtained, take a flue gas reading. The O_2 should be between 3% and 4% at high fire.

If the fuel input is correct, but the O_2 values do not fall within this range, the air damper travel may need to be adjusted. Adjustment of the air damper linkage is described in Section B of Chapter 6.

With the high-fire air/fuel ratio established, the gas pressure regulator needs no further adjusting.

After being certain that the air control damper and its linkage are correctly adjusted to provide the proper amount of combustion air, and after adjusting the gas pressure regulator, final adjustment can be made, if necessary, to the gas modulating cam to obtain a constant air/fuel ratio throughout the entire firing range.

Note: Be sure to loosen the cam foot locking screws before adjusting any cam screws or the cam feet may be damaged.

Since the input of combustion air is ordinarily fixed at any given point in the modulating cycle, the flue gas reading is determined by varying the input of gas fuel at that setting. The adjustment is made to the metering cam by means of adjusting screws, which are turned outward (counterclockwise from the hex-socket end) to increase the flow of fuel, and inward (clockwise from the hex-socket end) to decrease it. Flow rate is highest when the cam follower assembly is closest to jackshaft. See Figure 6-11.

Through the manual flame control switch, position the cam so that the adjusting screw adjacent to the end or high fire screw

contacts the cam follower. Perform a combustion analysis at this point. If an adjustment is necessary, turn the adjustment screw accordingly to increase or decrease fuel flow. Take a combustion reading to verify input. Repeat as necessary until the desired flow is obtained. Repeat the process, stopping at each adjusting screw, until the low fire adjusting screw is reached.

Note: Do not use any lubricant on the adjusting setscrews. The set screws have a nylon locking insert intended to provide locking torque and resistance to loosening and a lubricant could damage equipment.

Standard Burner Low Fire Adjustment

The fuel input should be adjusted using the low fire cam screw, to approximately 25% of that at high fire (Table 6-3). At low fire the O_2 flue gas reading should be between 6-7%.

It may be necessary to readjust the setting of the low fire stop screw to obtain the proper air/fuel ratio at the low fire rate. To ensure that the low fire position of the gas butterfly valve is always the same, allow one turn of the stop screw for overtravel.

If the air damper needs to be adjusted in order to provide the correct low fire air/fuel ratio, combustion must be rechecked at higher firing rates and adjusted as required.

If all cam screws are properly adjusted, none will deviate from the general overall contour of the cam face.

High Turndown Burner Low Fire Adjustment

The fuel input should be adjusted using the low fire cam screw, to approximately 10% of that at high fire (Table 6-4). At low fire the O_2 flue gas reading should be between 9.5-11%. When adjusting a high turndown burner equipped with IFGR, the O_2 readings should be 6 to 7%.

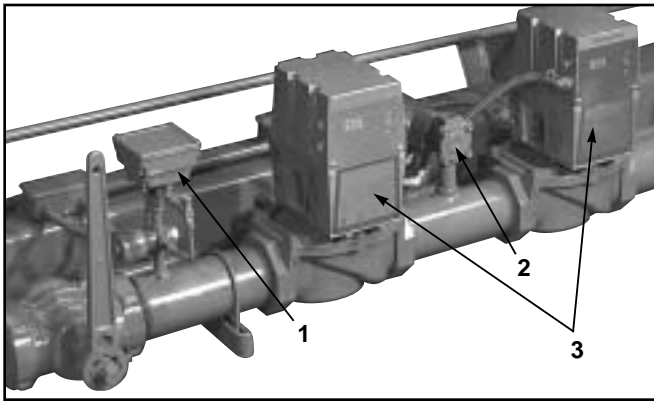
It may be necessary to readjust the setting of the low fire stop screw in order to obtain the proper air/fuel ratio at low fire. To ensure that the low fire position of the gas butterfly valve is always the same, allow a half turn of the stop screw for overtravel.

If the air damper must be reset to meet the low fire air/fuel requirements, combustion at higher firing rates must be rechecked.

The second cam adjusting screw may need to be adjusted in order to maintain a smooth cam profile. If all screws are properly adjusted, none will deviate from the general overall contour of the cam face.

R. LOW-GAS-PRESSURE SWITCH

Adjust the scale setting to slightly below the normal burning pressure. The control circuit will be broken when pressure falls below this point. Since gas line distribution pressure may



1. HI/LO GAS PRESSURE SENSOR (HAWK)
 2. MAIN GAS VENT VALVE
 3. MAIN GAS VALVES

Figure: 6-12 Gas Train Pressure Switches

decrease under some conditions, shutdowns may result if the setting is too close to normal. However, regulations require that the setting may not be less than 50% of the rated pressure downstream of the regulator.

Manual resetting is necessary after a pressure drop. Press the reset lever after pressure is restored. Be sure that the mercury switch equipped control is level.

S. HIGH-GAS-PRESSURE SWITCH

Adjust the scale setting to slightly above the normal burning pressure. The control circuit will be broken when pressure exceeds the normal operating pressure. Unnecessary shutdowns may result if the setting is too close to normal; however, regulations require that the setting may not be greater than 150% of rated pressure.

Manual resetting is necessary after a pressure rise. Press the reset lever after pressure falls. Be sure that the mercury switch equipped control is level.

T. FUEL OIL PRESSURE AND TEMPERATURE - GENERAL

Variations in burning characteristics of the fuel oil may occasionally require adjustments to assure highest combustion efficiency. The handling and burning characteristics may vary from one delivery of oil to another. Therefore, it is recommended that the oil system be inspected

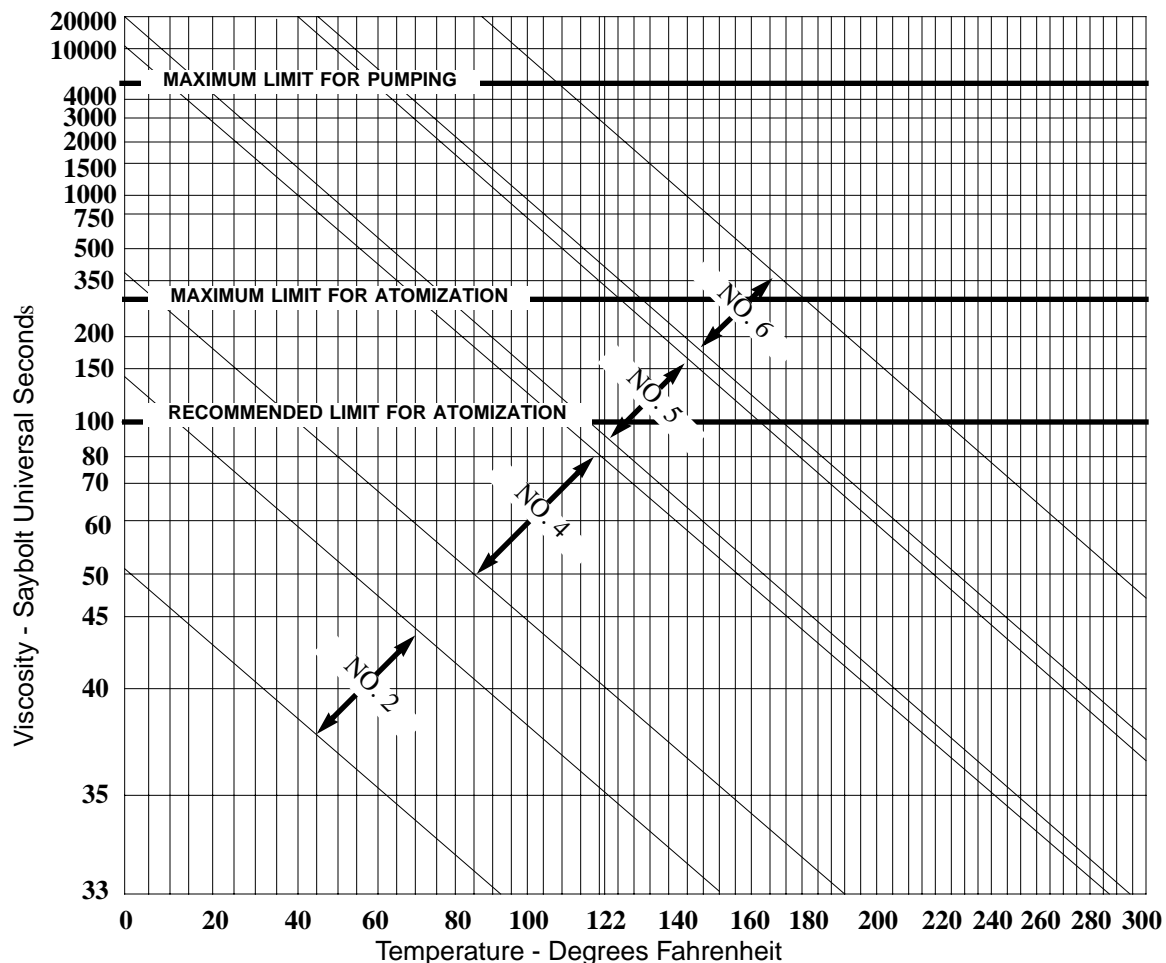


Figure: 6-13 Oil Viscosity Chart

from time to time to verify that pressures and viscosity are at the proper operating levels.

Because of variation in oils, including chemical content, source, blends, and viscosity characteristics, the temperatures and pressures listed in Chapter 5, and mentioned in the adjusting of the controls in the following paragraphs, will vary and thus may be regarded as tentative and to be changed to provide best firing conditions. Figure 6-13 is an oil viscosity-temperature chart. It may be used as a guide, although your oil supplier will be able to give you more exact information based on an analysis of the oil.

Review of the applicable maintenance instructions given in Chapter 8 will aid in maintaining an efficient fuel system.

Note: To prevent oil heater coking, the fuel oil pump must be in operation during all times that an oil heater is in service. During any time that the oil pump is not operating, the oil heating system must be electrically shut down by manually turning the oil heater switch to the "off" position.

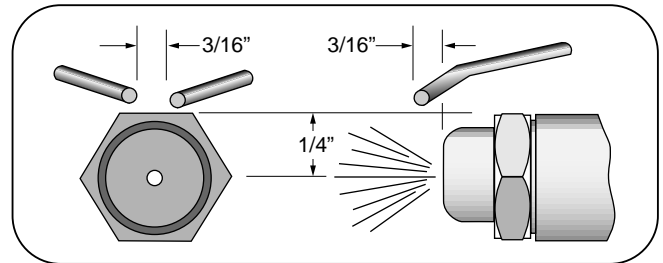


Figure 6-14 Electrode Setting – Oil Pilot

When the boiler is shut down, or switched over to gas firing, the pump must operate for a sufficient period of time to cool the oil heater. Similarly, if an electric, steam, or hot water oil heater is removed for servicing, the temperature of the heater should be reduced by circulating oil until it has cooled.

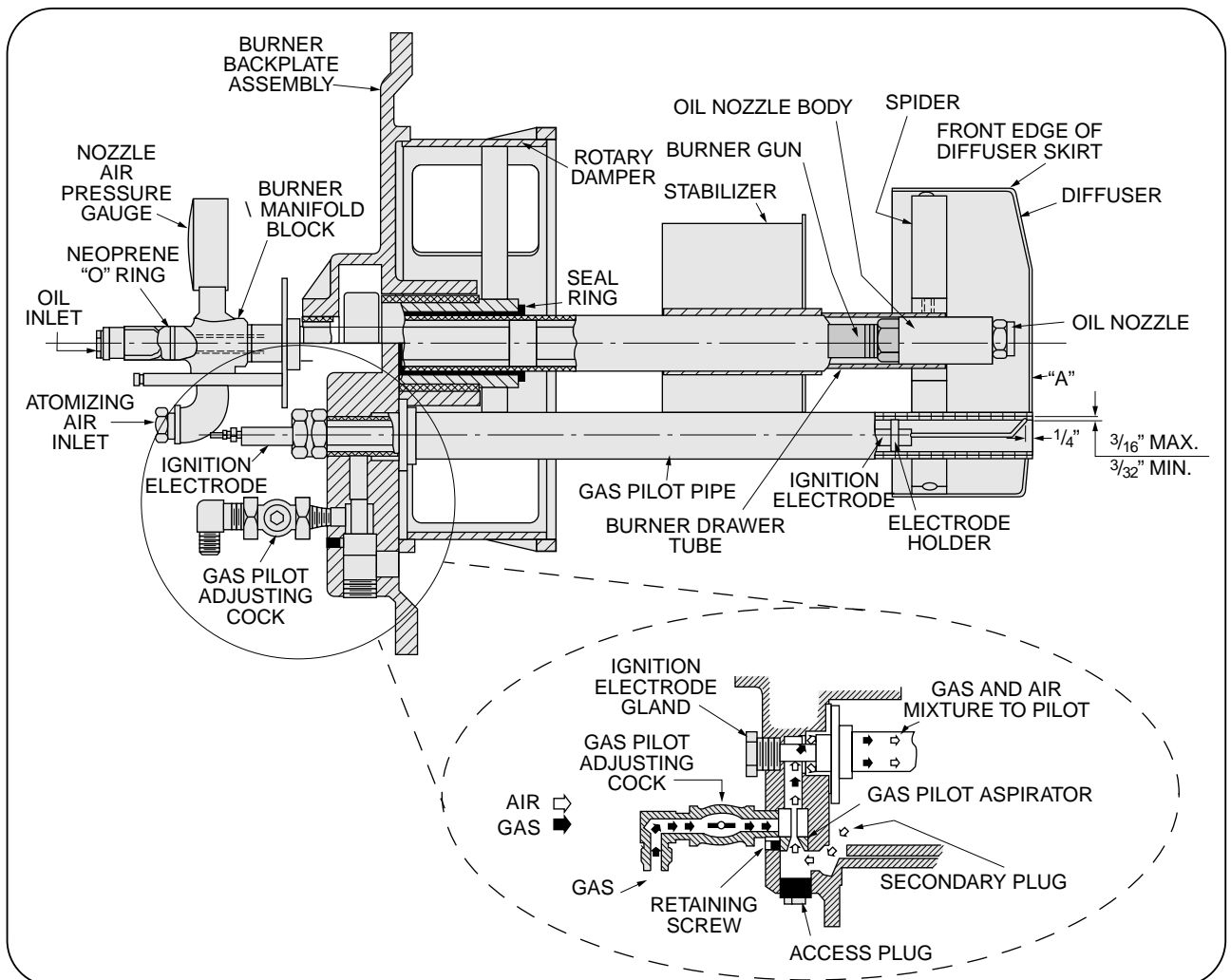


Figure 6-15 Burner Drawer With Gas Pilot

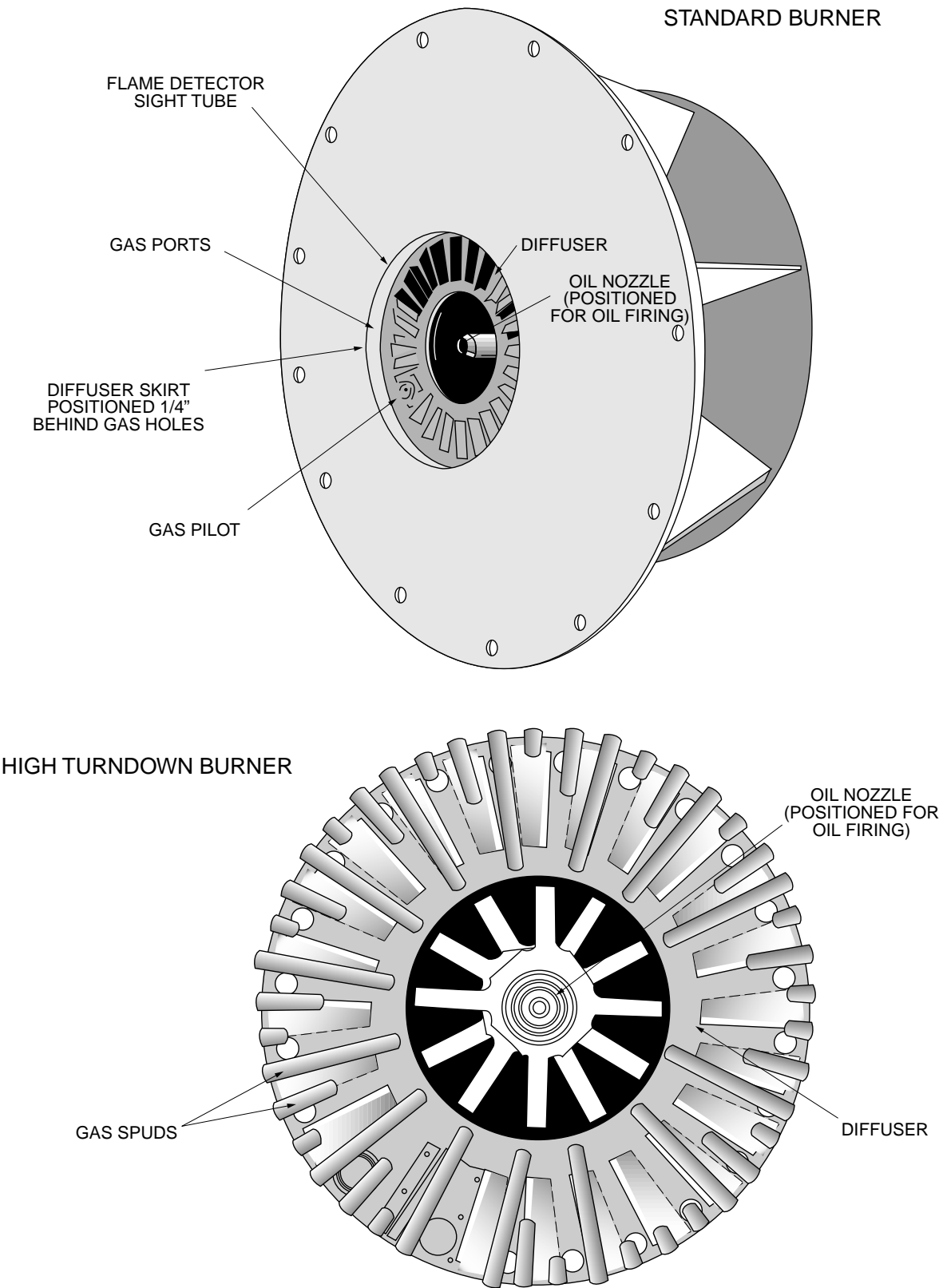


Figure: 6-16 Burner Housing

U. FUEL OIL COMBUSTION ADJUSTMENT

After operating for a sufficient period of time to assure a warm boiler, adjustments should be made to obtain efficient combustion.

Note: All adjustment should be done by a qualified boiler operator or your local Cleaver-Brooks Service representative.

Burner efficiency is measured by the amount or percentage of O_2 present in the flue gas. O_2 readings determine the total amount or excess air in the combustion process, above the point of stoichiometric combustion or perfect combustion. Stoichiometric combustion however, is the reference point used when setting fuel/air ratios in a boiler.

There must always be excess air in the combustion process to account for changes in boiler room conditions and to ensure the combustion is on the proper side of the combustion curve (See Figure 6-9).

Proper setting of the air/fuel ratios at all rates of firing must be established by the use of a combustion gas analyzer. Efficient combustion cannot be solely judged by flame condition or color, although they may be used in making approximate settings. Combustion settings should be done so that there is a bright sharp flame with no visible haze.

Most flue gas analyzers in use today measure the content, by percentage, of oxygen (O_2) and in some cases, smoke. Carbon dioxide (CO_2) is not normally measured with modern gas analyzers, but may be displayed as a calculation.

The O_2 levels through the entire firing range of the burner, low fire to high fire should be tested. The burner manufactures recommendations on turndown should also be followed and the turndown range of the burner should not be exceeded.

It is required to set the burner to operate with a reasonable amount of excess air to compensate for minor variations in the pressure, temperature, or burning properties of oil. Fifteen to 20% excess air is considered reasonable. This would result in an O_2 reading of 3% to 4%, at high fire.

Final adjustment to fuel input must be made to produce a minimum of smoke. A maximum smoke spot density of a No. 2 for light oil, or a No. 4 for heavy oil is acceptable, as measured in conformance to ASTM D 2156-63T.

Through the use of the manual flame control, slowly bring the unit to high fire by stages while monitoring combustion for overly rich or lean conditions. At the high fire position, the air damper should be fully opened and the air and oil pressure readings should be on the order of the readings given in Chapter 5.

Take a flue gas analysis reading. If necessary, adjust the fuel oil controller to increase or decrease oil pressure. Adjustments to the pressure should be done before attempting to adjust the screws in the metering cam. Ideally, the cam

profile spring should be as close to the cam casting as practical. It is more desirable to lower the oil pressure to reduce flow, if necessary, than to extend the adjusting screws to an extreme position in an effort to cut back flow.

After being certain that the air control damper and its linkage are operating properly, final adjustment can be made, if necessary, to the oil modulating cam to obtain a constant fuel/air ratio through the entire firing range.

Note: Be sure to loosen the cam foot locking screws before adjusting any cam screws or the cam feet may be damaged.

Since the input of combustion air is ordinarily fixed at any given point in the modulating cycle, the flue gas reading is determined by varying the input of fuel at that setting. The adjustment is made to the metering cam by means of adjusting screws, which are turned out (counterclockwise from hex-socket end) to increase the flow of fuel and in (clockwise from hex-socket end) to decrease it. Flow rate is highest when the cam follower assembly is closest to the jackshaft. See Figure 6-11.

If oil pressure, primary air pressure, and linkages are properly adjusted, the metering cam should require minimal adjustment.

Using the flame control switch, position the cam so that the adjusting screw adjacent to the end, high-fire screw, contacts the cam follower. Make a combustion analysis at this point.

If an adjustment is necessary, turn the adjustment screw accordingly to increase or decrease fuel flow. Take a combustion reading to verify input. Repeat as necessary until the desired flow is obtained. Continue this pressure, stopping at each adjusting screw, until the low fire position is reached.

Note: Do not use any lubricant on the adjusting setscrews. These have a nylon locking insert intended to provide locking torque and resistance to loosening and a lubricant could damage the equipment.

Standard Burner Low Fire Adjustment (Heavy Oil)

The fuel input should be adjusted with the low fire cam screw, to approximately 25% of that at high fire. At low fire the O_2 flue gas reading should be between 7- 8%.

High Turndown Burner Low Fire Adjustment (Light Oil)

Fuel input at low fire should be approximately 12.5% of that at high fire. The low fire screw should be adjusted to obtain the necessary input for the fuel turndown required. At low fire the O_2 flue gas reading should be between 7 - 9%. The second cam adjusting screw may need to be adjusted in order to maintain a smooth cam profile.

V. BURNER DRAWER ADJUSTMENT

There are relatively few adjustments that can be made to the burner; however, a check should be made to assure that all components are properly located, and that all holding screws are properly tightened. Figures 6-17 and 6-18 show various views or portions of the burner.

The diffuser location on gas fired boilers is quite important. There should be 1/4" distance between the edges of the diffuser fins and gas outlet tubes (spuds)(see Figure 6-16). The setting of an oil fired burner is less exacting and the diffuser should be located with the skirt approximately 1-1/8" from the end of the burner tube.

When the proper diffuser location is ascertained, the setting of the nozzle in relation to the diffuser should be checked. This generally is set at time of manufacture and seldom needs altering. It is most important that oil spray does not impinge upon the diffuser. The distance that the nozzle is behind the diffuser has some latitude, and individual installations may require a slight deviation. The spacing indicated is 2".

Check the setting of the ignition electrode(s) for proper gap and position. See Figure 6-15 for the gas pilot electrode and Figure 6-14 for the light oil pilot. Be sure that the porcelain insulator is not cracked and that ignition cable connections are tight.

The oil nozzle tip should be seated tightly in the body with the swirler and the seating spring in place. See Section G in Chapter 8 for additional nozzle tip information.

Check to see that the flame detector sight tube and the gas pilot tube extend through their respective openings in the diffuser face.

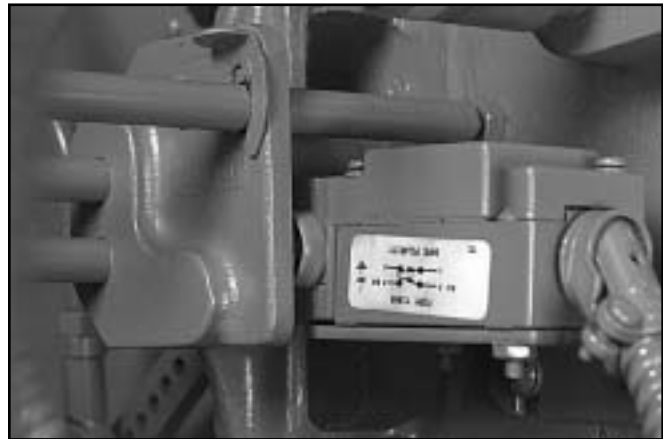


Figure: 6-17 Oil Gun In Place, Oil Draw Switch Closed



Figure: 6-18 Oil Gun Locked Out

W. OIL DRAWER SWITCH

The integral contacts of the control are closed by proper positioning and latching of the oil drawer in its forward position (Figure 6-17). Adjustment of the switch must be such that its contacts open if the oil drawer is not properly positioned for oil firing. The switch is electrically removed from the circuit when a combination fuel burner is fired on gas (Figure 6-18).

X. LOW-OIL-TEMPERATURE SWITCH

The L.O.T.S. prevents the burner from starting, or stops its operation, if the temperature of the oil is below normal operating temperature.

To adjust the control, insert a screwdriver into the center slot in the control cover and turn the dial until the fixed (center) pointer is approximately 30°F lower than the oil heater thermostat setting. Turn the differential adjusting screw

(located above dial) until the movable indicator is approximately 5° F above the setting on the main scale.

On a hot water boiler, the low-oil-temperature switch is an integral part of the electric oil heater. The switch is non-adjustable and is factory set at approximately 40° F below the maximum operating temperature of the heater.

Y. HIGH-OIL-TEMPERATURE SWITCH

The H.O.T.S. prevents the burner from starting, or stops its operation, if the temperature of the oil exceeds the normal operating temperature.

To adjust, turn the dial until the pointer is approximately 25° F above the normal operating temperature. The controls generally have a set differential and will close 5° F below the setpoint.

Z. LOW OIL PRESSURE SWITCH

The L.O.P.S. prevents burner ignition, or stops its operation, when the oil pressure is below the set point. Adjust the control by turning the screw on top of control case to an indicated pressure 10 psi below the established primary oil pressure setting indicated on the oil supply pressure gauge. The switch will remain in a closed position as long as the oil pressure exceeds this setting. The control normally used automatically resets when pressure is restored after a drop.

AA. ELECTRIC OIL HEATER THERMOSTAT (400 and 600 Series - Steam)

The maximum temperature setting of the control is stamped on the dial. The maximum Temperature setting is attained with the adjusting knob turned to the "high" end of the scale. Lower settings are obtained by turning the adjusting knob clockwise using the thermometer in the fuel oil controller as a guide.

The final setting of this thermostat should be at a temperature approximately 15° F lower than the steam heater thermostat. This eliminates the electric heater operation when the steam heater is functioning. The electric heater is sized to provide sufficient heated oil for low-fire operation on cold starts before steam is available.

BB. STEAM OIL HEATER THERMOSTAT (No. 6 Oil) (400 and 600 Series - Steam)

The maximum temperature setting of the control is stamped on the dial. The maximum temperature setting is attained with the adjusting knob turned to the "high" end of the scale. Lower settings are obtained by turning the adjusting knob clockwise using the thermometer in the fuel oil controller as a guide.

The final setting of the thermostat should provide oil at a sufficient temperature for efficient combustion based on flue gas analysis. There is no need to heat the oil in excess of the temperature.

CC. HOT WATER OIL HEATER THERMOSTAT (400 and 600 Series)

To adjust the thermostat, insert a screwdriver into the center slot in the control cover and turn the dial until the pointer is at the desired temperature level. The control generally has a set differential, and will close 5°F below the setpoint.

The thermostat contacts close to energize the booster water pump, which pumps water from the boiler through the heater. On cold starts, it is normal practice to manually close the valve in the pump discharge line until the boiler water

temperature exceeds the temperature of fuel oil entering the heater.

The electric oil heater on a hot water boiler burning No. 6 oil and equipped with a hot water oil heater has a built-in adjustable thermostat. The maximum temperature setting is stamped on its dial. The desired temperature can be obtained by turning the adjusting screw. The thermostat should be set at a temperature approximately 15 degrees lower than the hot water heater thermostat. Such a temperature prevents the electric heater from operation when the water heater is functioning. The electric heater is sized to provide sufficient heated oil for low-fire operation on cold starts before hot water is available.

DD. STEAM HEATER PRESSURE REGULATOR (400 and 600 Series - Steam)

The regulator is provided on a boiler designed to operate at pressures above 15 psi and reduces boiler steam pressure to the level necessary for proper operation of the steam oil heater. The pressure should be reduced to a point that permits sufficient temperature to heat the oil, while allowing as continuous a steam flow as possible. Pressure that is too high will result in frequent cycling of the steam solenoid valve.

It is best to adjust the regulator under typical flow conditions. To do so, it is suggested that the globe valve in the steam supply line be closed so that there is no pressure on the regulator. Turn out the adjusting screw fully to relieve compression on the regulator spring, thus closing the regulator. With steam at normal pressure, open the globe valve and then set the secondary pressure by turning the adjusting screw or handle until the downstream gauge shows the desired pressure.

Notes

CHAPTER 7

TROUBLE SHOOTING

WARNING

Trouble shooting should be performed only by personnel who are familiar with the equipment and who have read and understand the contents of this manual. Failure to follow these instructions could result in serious personal injury or death

WARNING

Disconnect and lock out the main power supply in order to avoid the hazard of electrical shock. Failure to follow these instructions could result in serious personal injury or death

Note: If your boiler is equipped with a CB-HAWK™ boiler management control system, refer to CB-HAWK Installation, Operating and Servicing Manual No. 750-133 for specific information regarding procedures described in this section

Chapter 7 assumes that the unit has been properly installed and adjusted, and that it has been running for some time. It is further assumed that the operator has become thoroughly familiar with both burner and manual by this time. The points under each heading are set down briefly as possible causes, suggestions or clues to simplify locating the source of trouble. Methods of correcting the trouble, once it has been identified, may be found elsewhere in this manual.

If the burner will not start or operate properly, the trouble shooting Chapter should be referred to for assistance in pinpointing problems that may not be readily apparent.

The program relay has the capability to self-diagnose and to display a code or message that indicates the failure condition. Refer to the control bulletin for specifics and suggested remedies.

Familiarity with the programmer and other controls in the system may be obtained by studying the contents of this manual. Knowledge of the system and its controls will make trouble shooting much easier. Costly down-time or delays can be prevented by systematic checks of actual operation against the normal sequence to determine the stage at which performance deviates from normal. Following a routine may possibly eliminate overlooking an obvious condition, often one that is relatively simple to correct.

If an obvious condition is not apparent, check the continuity of the circuits with a voltmeter or test lamp. Each circuit can be checked and the fault isolated and corrected. Most circuitry checking can be done between appropriate terminals on the terminal boards in the control cabinet or the entrance box. Refer to the schematic wiring diagram for terminal identification.

Problem	Solution
BURNER DOES NOT START	1. No voltage at program relay power input terminals. A. Main disconnect switch open. B. Blown control circuit fuse. C. Loose or broken electrical connection.
	2. Program relay safety switch requires resetting.
	3. Limit circuit not completed—no voltage at end of limit circuit program relay terminal. A. Pressure or temperature is above setting of operation control. (Load demand light will not glow.) B. Water below required level. 1). Low-water light (and alarm horn) should indicate this condition. 2). Check manual reset button, if provided, on low-water control. C. Fuel pressure must be within settings of low pressure and high pressure switches. D. Oil fired unit - burner gun must be in full forward position to close oil drawer switch. E.) Heavy oil fired unit - oil temperature below minimum settings.
	4. Fuel valve interlock circuit not completed. A. Fuel valve auxiliary switch not enclosed.

NO IGNITION	1. Lack of spark. A. Electrode grounded or porcelain cracked. B. Improper electrode setting. C. Loose terminal on ignition cable; cable shorted. D. Inoperative ignition transformer. E. Insufficient or no voltage at pilot ignition circuit terminal.
	2. Spark but no flame. A. Lack of fuel - no gas pressure, closed valve, empty tank, broken line, etc. B. Inoperative pilot solenoid. C. Insufficient or no voltage at pilot ignition circuit terminal. D. Too much air.
	3. Low fire switch open in low fire proving circuit. A. Damper motor not closed, slipped cam, defective switch. B. Damper jammed or linkage binding.

Problem	Solution
	4. Running interlock circuit not completed. A. Combustion or atomizing air proving switches defective or not properly set. B. Motor starter interlock contact not closed.
	5. Flame detector defective, sight tube obstructed, or lens dirty.

PILOT FLAME, BUT NO MAIN FLAME	1. Insufficient pilot flame.
	2. Gas Fired Unit. A. Manual gas cock closed. B. Main gas valve inoperative. C. Gas pressure regulator inoperative.
	3. Oil fired unit. A. Oil supply cut off by obstruction, closed valve, or loss of suction. B. Supply pump inoperative. C. No fuel. D. Main oil valve inoperative. E. Check oil nozzle, gun and lines.
	4. Flame detector defective, sight tube obstructed or lens dirty.
	5. Insufficient or no voltage at main fuel valve circuit terminal.

BURNER STAYS IN LOW FIRE	1. Pressure or temperature above modulating control setting.
	2. Manual-automatic switch in wrong position.
	3. Inoperative modulating motor (see Section F).
	4. Defective modulating control.
	5. Binding or loose linkage, cams, setscrews, etc.

SHUTDOWN OCCURS DURING FIRING	1. Loss or stoppage of fuel supply.
	2. Defective fuel valve; loose electrical connection.
	3. Flame detector weak or defective.
	4. Lens dirty or sight tube obstructed.
	5. If the programmer lockout switch has not tripped, check the limit circuit for an opened safety control.

	6. If the programmer lockout switch has tripped: A. Check fuel lines and valves. B. Check flame detector. C. Check for open circuit in running interlock circuit. D. The flame failure light is energized by ignition failure, main flame failure, inadequate flame signal, or open control in the running interlock circuit.
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Problem	Solution
SHUTDOWN OCCURS DURING FIRING	7. Improper air/fuel ratio (lean fire). A. Slipping linkage. B. Damper stuck open. C. Fluctuating fuel supply. 1). Temporary obstruction in fuel line. 2). Temporary drop in gas pressure. 3). Orifice gate valve accidentally opened (heavy oil). 8. Interlock device inoperative or defective.

MODULATING MOTOR DOES NOT OPERATE	1. Manual-automatic switch in wrong position.
	2. Linkage loose or jammed.
	3. Motor does not drive to open or close during pre-purge or close on burner shutdown. A. Motor defective. B. Loose electrical connection. C. Damper motor transformer defective.
	4. Motor does not operate on demand. A. Manual/automatic switch in wrong position. B. Modulating control improperly set or inoperative. C. Motor defective. D. Loose electrical connection. E. Damper motor transformer defective.

CHAPTER 8

INSPECTION AND MAINTENANCE

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Note: For more information on your flame safeguard system, refer to the appropriate manual that was provided with your boiler

CAUTION

Inspection and maintenance should be performed only by trained personnel who are familiar with this equipment. Failure to follow these instructions could result in equipment damage

A. GENERAL

A well-planned maintenance program will help avoid unnecessary down-time or costly repairs, promote safety, and aid boiler inspectors. An inspection schedule with a listing of procedures should be established. It is recommended that a boiler room log or record be maintained. Recording of daily, weekly, monthly, and yearly maintenance activities provides a valuable guide and aids in obtaining economical and lengthy service from Cleaver-Brooks equipment. A boiler inspection schedule is shown in Figure 8-30. It is important to realize that the frequency of inspection will depend on variable conditions: such as load, fuel, system requirements, boiler environment (indoor/outdoor) etc.

Good housekeeping helps maintain a professional appearing boiler room. Only trained and authorized personnel should be permitted to operate, adjust, or repair the boiler and its related equipment. The boiler room should be kept free of all material and equipment not necessary to the operation of the boiler or heating system.

Even though the boiler has electrical and mechanical devices that make it automatic or semi-automatic in operation, the devices require systematic and periodic maintenance. Any automatic feature does not relieve the operator from responsibility, but rather frees the operator from certain repetitive chores providing time to devote to upkeep and maintenance.

Alertness in recognizing an unusual noise, improper gauge reading, leaks, etc., can make the operator aware of a developing malfunction and permit prompt corrective action that may prevent extensive repairs or unexpected downtime. Any leaks - fuel, water, steam, exhaust gas - should be repaired promptly and under conditions that observe necessary safety precautions. Preventive maintenance measures, such as regularly checking the tightness of connections, locknuts, setscrews, packing glands, etc., should be included in regular maintenance activities.

Periodic Inspection

Insurance regulations and local laws require periodic inspection of the pressure vessel by an authorized inspector. Section H of Chapter 3 contains information relative to the inspection.

Inspections are usually, though not necessarily, scheduled for periods of normal boiler down time, such as an off season. This major inspection can often be used to accomplish maintenance, replacement or repairs that cannot easily be done at other times. Inspection also serves as a good basis for establishing a schedule for annual, monthly, or other periodic maintenance programs.

While the inspection pertains primarily to the waterside and fireside surfaces of the pressure vessel, it provides the operator an excellent opportunity for detailed inspection and

check of all components of the boiler including piping, valves, pumps, gaskets, refractory, etc. Comprehensive cleaning, spot painting or repainting, and the replacement of expendable items should be planned for and taken care of during this time. Any major repairs or replacements that may be required should also, if possible, be coordinated with the period of boiler shutdown.

Replacement spare parts, if not on hand, should be ordered sufficiently prior to shutdown.

Note: Cleaver-Brooks genuine parts should be used to ensure proper operation. Contact your local Cleaver-Brooks representative for parts information and ordering

Cleaver-Brooks boilers are designed, engineered, and built to provide long life and excellent service. Good operating practices and conscientious maintenance and care will assure efficiency and economy from their operation, and will contribute to many years of performance.

A total protection plan includes a Planned Maintenance Program that covers many of the items included in this chapter.

For information regarding a total protection plan, contact your local Cleaver-Brooks authorized representative.

B. FIRESIDE CLEANING

Soot and non-combustibles are effective insulators, and, if allowed to accumulate, will reduce heat transfer to the water and increase fuel consumption. Soot and other deposits can be very moisture-absorbent, and may attract moisture to form corrosive acids that will deteriorate fireside metal.

Clean-out should be performed at regular and frequent intervals, depending upon load, type, and quality of fuel, internal boiler temperature, and combustion efficiency. A stack temperature thermometer can be used as a guide to

clean-out intervals since an accumulation of soot deposits will raise the flue gas temperature.

Tube cleaning is accomplished by opening the front and rear doors. Tubes may be brushed from either end. All loose soot and accumulations should be removed. Any soot, or other deposits, should be removed from the furnace and tube sheets.

Refer to Section Q of Chapter 8 for instructions on properly closing rear heads.

The flue gas outlet and stack should be inspected annually and cleaned as necessary. Commercial firms are available to perform the work. The stack should be inspected for damage and repaired as required.

The fireside should be thoroughly cleaned prior to any extended lay-up of the boiler. Depending upon circumstances, a protective coating may be required. See Section I in Chapter 3.

C. WATER LEVEL CONTROLS

The need to periodically check water level controls and the waterside of the pressure vessel cannot be overemphasized. Most instances of major boiler damage are the result of operating with low water, or the use of untreated (or incorrectly) treated water.

Always be sure of the boiler water level. On steam boilers, the water column should be blown down daily. Check samples of boiler water and condensate in accordance with procedures recommended by your local Cleaver-Brooks authorized representative. Refer to Sections G and H in Chapter 3 for blowdown instructions and internal inspection procedures.

Since low-water cutoff devices are generally set by the original manufacturer, no attempt should be made to adjust these controls to alter the point of low-water cutoff or point of pump cut-in or cut-out. If a low-water device should become erratic in operation, or if its setting changes from previously

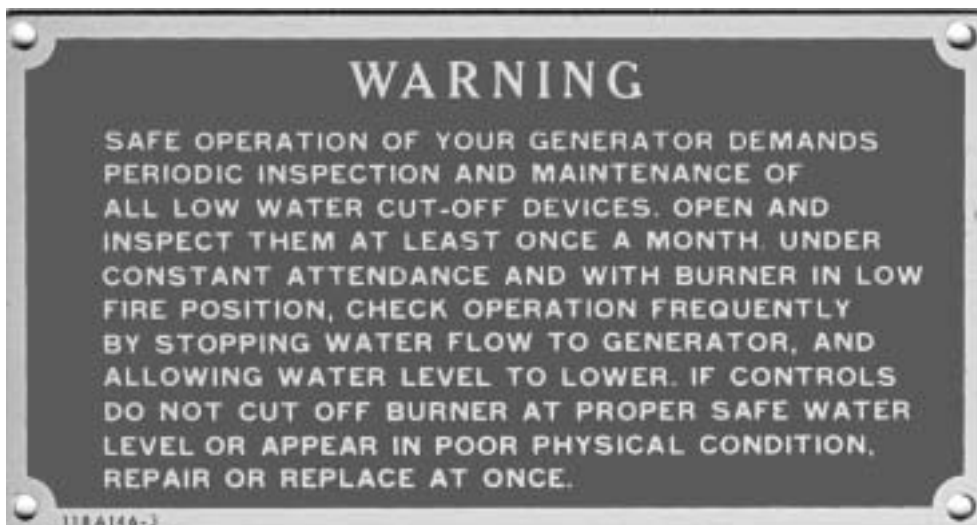


Figure: 8-1 Low-Water Plate

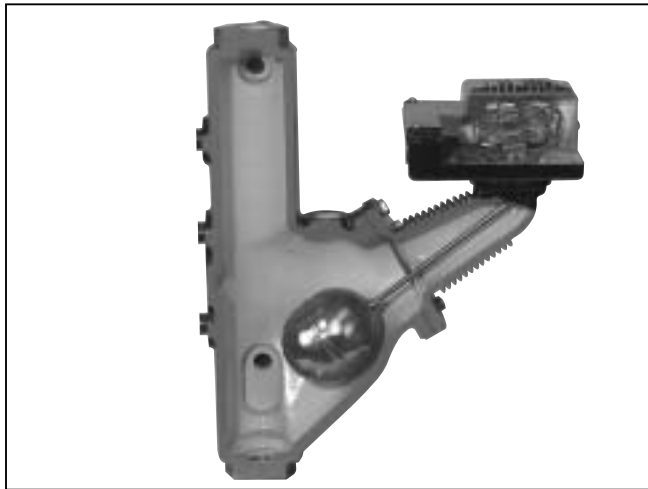


Figure 8-2: Low Water Cutoff - Cutaway

established levels, contact your local Cleaver-Brooks authorized representative.

Steam Boiler

Figure 8-1 shows the low-water cutoff plate which is attached to a steam boiler. The instructions should be followed on a definite schedule. The controls normally function for long periods of time, which may lead to laxity in testing on the assumption that normal operation will continue indefinitely.

On a steam boiler, the head mechanism of the low-water cutoff device(s) should be removed from the bowl at least semi-annually to check and clean the float ball, the internal moving parts, and the bowl or water column. Figure 8-2 shows a cutaway of the low water cutoff.

Remove the pipe plugs from the tees or crosses and make certain the cross-connecting piping is clean and free of obstructions. Controls must be mounted in a plumb position for proper performance. Determine that piping is vertically aligned after shipment and installation and throughout life of equipment.

A blowdown of the water controls on a steam boiler should be performed daily

Hot Water Boiler.

It is impractical to blowdown the low-water cutoff devices on a hot water boiler since the entire water content of the system would become involved. Many hot water systems are fully closed and any loss of water will require make-up and additional feedwater treatment that might not otherwise be necessary. Since the boiler and system arrangement usually make it impractical to perform daily and monthly maintenance of the low-water cutoff devices, it is essential to verify proper operation. Remove the operating mechanism from the bowl annually or more frequently, if possible, to check and clean float ball, internal moving parts, and the bowl housing. Also check the cross-connecting piping to be certain that it is clean and free of obstruction.

D. WATER GAUGE GLASS

A broken or discolored glass should be replaced at once. Periodic replacement should be a part of the maintenance program. Always use new gaskets when replacing a glass. Use a proper size rubber packing. Do not use loose packing, which could be forced below the glass and possibly plug the valve opening.

Close the valves when replacing the glass. Slip a packing nut, a packing washer, and packing ring onto each end of the glass. Insert one end of the glass into the upper gauge valve body far enough to allow the lower end to be dropped into the lower body. Slide the packing nuts onto each valve and tighten.

It is recommended that the boiler is off and cool when the glass is replaced. However if the glass is replaced while the boiler is in service, open the blowdown and slowly bring the glass to operating temperature by opening the gauge valves slightly. After glass is warmed up, close the blowdown valve and open the gauge valves completely.

WARNING

Do not attempt to change the gauge glass while the boiler is in service. Failure to follow these instructions could result in serious personal injury or death

Check try-cocks and gauge cocks for freedom of operation and clean as required. It is imperative that the gauge cocks are mounted in exact alignment. If they are not, the glass will be strained and may fail prematurely.

E. ELECTRICAL CONTROLS

The operating controls should be inspected monthly. Examine tightness of electrical connections and keep the controls clean. Remove any dust that accumulates in the interior of the control using a low pressure air. Take care not to damage the mechanism.

Examine any mercury tube switches for damage or cracks. Dark scum over the normally bright surface of the mercury, may lead to erratic switching action. Be certain that controls are correctly leveled. The piping leading to the pressure control actuators should be cleaned, if necessary. Covers should be left on controls at all times.

Dust and dirt can cause excessive wear and overheating of motor starter and relay contacts. Use a burnishing tool or a hard surface paper to clean and polish contacts. Starter contacts are plated with silver and are not harmed by discoloration and slight pitting. Replacement of the contacts is necessary only if the silver has worn thin.

ELECTRICAL LOAD	SINGLE PHASE 50/60 HERTZ		THREE PHASE 50/60 HERTZ				
	110-120 V	220-240 V	200-208 V	220-240 V	346-416 V	440-480 V	550-660 V
1/4 HP MOTOR	FRN-8	FRN-4-1/2	FRN-1-8/10	FRN-1-8/10		FRS-1	FRS-8/10
1/3 HP MOTOR	FRN-9	FRN-4-1/2	FRN-1-8/10	FRN-1-8/10		FRS-1	FRS-8/10
1/2 HP MOTOR	FRN-12	FRN-6-1/4	FRN-2-8/10	FRN-2-8/10	FRS-1-8/10	FRS-1-4/10	FRS-1
3/4 HP MOTOR	FRN-17-1/2	FRN-9	FRN-4-1/2	FRN-4-1/2	FRS-2-1/4	FRS-1-8/10	FRS-1-4/10
1 HP MOTOR	FRN-20	FRN-10	FRN-5	FRN-5	FRS-3-2/10	FRS-2-1/4	FRS-1-8/10
1-1/2 HP MOTOR	FRN-25	FRN-12	FRN-7	FRN-7	FRS-4	FRS-3-2/10	FRS-2-1/2
2 HP MOTOR	FRN-30	FRN-15	FRN-9	FRN-9	FRS-5-6/10	FRS-4-1/2	FRS-3-1/2
3 HP MOTOR	FRN-40	FRN-20	FRN-12	FRN-12	FRS-8	FRS-6-1/4	FRS-5
5 HP MOTOR		FRN-35	FRN-20	FRN-20	FRS-12	FRS-10	FRS-8
7-1/2 HP MOTOR		FRN-50	FRN-30	FRN-30	FRS-17-1/2	FRS-15	FRS-12
10 HP MOTOR		FRN-60	FRN-40	FRN-35	FRS-20	FRS-17-1/2	FRS-15
15 HP MOTOR			FRN-60	FRN-50	FRS-30	FRS-25	FRS-20
20 HP MOTOR			FRN-70	FRN-70	FRS-40	FRS-35	FRS-25
25 HP MOTOR			FRN-90	FRN-80	FRS-50	FRS-40	FRS-35
30 HP MOTOR			FRN-100	FRN-100	FRS-60	FRS-50	FRS-40
40 HP MOTOR			FRN-150	FRN-150	FRS-80	FRS-70	FRS-50
50 HP MOTOR			FRN-175	FRN-175	FRS-100	FRS-80	FRS-70
60 HP MOTOR			FRN-200	FRN-200	FRS-125	FRS-100	FRS-80
75 HP MOTOR			FRN-250	FRN-250	FRS-150	FRS-125	FRS-100
100 HP MOTOR			FRN-350	FRN-300		FRS-150	FRS-125
125 HP MOTOR			FRN-450	FRN-400		FRS-200	FRS-150
150 HP MOTOR			FRN-500	FRN-450		FRS-225	FRS-200
200 HP MOTOR				FRN-600		FRS-300	FRS-250
2 KW HEATER	FRN-20	FRN-12	FRN-7	FRN-7		FRS-4-1/2	FRS-3-2/10
3 KW HEATER	FRN-30	FRN-15	FRN-10	FRN-10	FRS-6-1/4	FRS-5-6/10	FRS-4-1/2
5 KW HEATER	FRN-50	FRN-25	FRN-15	FRN-15	FRS-10	FRS-8	FRS-6-1/4
7-1/2 KW HEATER			FRN-25	FRN-25	FRS-15	FRS-12	FRS-10
10 KW HEATER			FRN-30	FRN-30	FRS-25	FRS-17-1/2	FRS-12
15 KW HEATER			FRN-45	FRN-45	FRS-35	FRS-25	FRS-20
CONTROL CIRCUIT XFMR VOLTAGE	1/2 KVA.		1 KVA.		1-1/2 KVA.		2 KVA.
110-120	FRN-7		FRN-15		FRN-17-1/2		FRN-25
200-208	FRN-4		FRN-8		FRN-12		FRN-15
220-240	FRN-3-1/2		FRN-7		FRN-10		FRN-12
346-416	FRS-2-8/10		FRS-4		FRS-6-1/4		FRS-8
440-480	FRS-2-1/2		FRS-3-1/2		FRS-5-6/10		FRS-7
550-600	FRS-2		FRS-3-1/2		FRS-4-1/2		FRS-5-6/10
SECONDARY FUSE	FRN-5-6/10		FRN-12		FRN-15		FRN-20
CONSULT CLEAVER-BROOKS ELECTRICAL ENGINEERING DEPT. FOR " FUSETRON" FUSE SIZE FOR POWER SYSTEMS WITH VOLTAGE, FREQUENCY OR PHASE NOT MENTIONED ABOVE.							

Figure 8-3: Recommended Maximum "Fusetron" Fuse Sizes

CAUTION

Do not use files or abrasive materials such as sandpaper on the contact points. Failure to follow these instructions could result in equipment damage.

Thermal relay units (overloads) are of the melting-alloy type and, when tripped, the alloy must be given time to re-solidify before relay can be reset. If the overloads trip out repeatedly when the motor current is normal, replace them with new overloads. If the condition continues after replacement, it will be necessary to determine the cause of excessive current draw at the overloads.

Power supply to the boiler must be protected with dual element fuses (fusetrons) or circuit breakers. Similar fuses should be used in branch circuits. Standard one-shot fuses are not recommended. Information given in Figure 8-3 is included for guidance to fuse requirements.

F. FLAME SAFETY CONTROL

The microprocessor based control requires minimal maintenance because the safety and logic timings are inaccessible. There also are not any accessible contacts. Check to see that the retaining screw is securely holding the chassis to the mounting base. Also check to see that the amplifier and the program module are tightly inserted.

The relay's self-diagnostic ability includes advising when it or its plug-in modules are at fault and require replacement.

Your spare control should be stored in a dry atmosphere and wrapped in plastic. During an extended shutdown (e.g., seasonal), the active control should be removed and stored. Moisture can cause problems with control operation.

It is recommended that service be rotated between the active and a spare control to assure a working replacement is available.

**WARNING**

When replacing a control, be sure to lock out the main power supply switch since the control is “hot” even though the burner switch is off. Failure to follow these instructions could result in serious personal injury or death.

Be sure the connecting contacts on the control and its base are not bent out of position.

The flame detector lens should be cleaned as often as operating conditions demand. Use a soft cloth moistened with detergent to clean the lens.

A safety check procedure should be established to test the complete safeguard system at least once a month, or more often. Tests should verify safety shutdown and a safety lockout upon failure to ignite the pilot, upon failure to ignite the main flame, and upon loss of flame. Each of the conditions should be checked on a scheduled basis.

The following tests should be used to test the complete safeguard system. If the sequence of events is not as described, then a problem may exist. Contact your local Cleaver-Brooks authorized representative for assistance.

Checking Pilot Flame Failure

Close the gas pilot shutoff cock (Figure 2-10). Also shut off the main fuel supply. Turn the burner switch “on.”

The pilot ignition circuit will be energized at the end of the pre-purge period. There should be an ignition spark, but no flame. Since there is no flame to be detected, the program relay will signal the condition. The ignition circuit will deenergize and the control will lock out on a safety shutdown. The flame failure light (and optional alarm) will be activated. The blower motor will run through the post-purge and stop.

Turn the burner switch off. Reset the safety switch. Reopen the gas pilot shutoff cock and re-establish main fuel supply.

Checking Failure to Light Main Flame

Leave the gas pilot shutoff cock open. Shut off the main burner fuel supply. Turn the burner switch on. The pilot will light upon completion of the pre-purge period. The main fuel valve(s) will be energized, but there should be no main flame.

The fuel valve(s) deenergize within 4 seconds after the main burner ignition trial ends. The control will lock out on a safety shutdown. The flame failure light (and optional alarm) will be activated. The blower motor will run through the post-purge and stop.

Turn the burner switch off. Reset the safety switch. Re-establish main fuel supply.

Checking Loss of Flame

With the burner in normal operation, shut off the main burner fuel supply to extinguish main flame.

The fuel valve(s) will be deenergized and the relay will signal the condition within 4 seconds. The control will then lock out on a safety shutdown. The flame failure light (and optional alarm) will be activated. The blower motor will run through the post-purge and stop.

Turn the burner switch off. Reset the safety switch. Re-establish main fuel supply.

G. OIL BURNER MAINTENANCE

The burner should be inspected for evidence of damage due to improperly adjusted combustion. Any soot buildup on the diffuser or the oil nozzle should be removed. The setting of the oil nozzle in relation to the diffuser and other components is important for proper firing and should be checked. See Section T in Chapter 6.

Oil Strainers

Oil strainers should be cleaned frequently to maintain a free and full flow of fuel.

Light Oil Strainers

The fuel oil strainer screen must be removed and cleaned at regular intervals. It is advisable to remove the screen each month and clean thoroughly by immersing it in solvent and blowing it dry with compressed air. To remove, loosen the cover cap screw, being careful not to lose the copper gasket. If necessary, tap the strainer cover gently to loosen. Check the cover gasket for damage and replace if necessary. Slip pliers into the cross on the top of the strainer and twist counter-clockwise to remove the basket. Reassemble in reverse order.

Heavy Oil Strainers

Keep the cartridge of the oil strainer clear by regularly giving the exterior handle one complete turn in either direction. Do this often until experience indicates cleaning frequency necessary to maintain optimum conditions of flow. If the handle turns hard, rotate the handle back and forward until it can be turned through a complete revolution. Do not force it with a wrench or other tool.

Drain the sump as often as experience indicates the necessity. Remove the sump, or the head and cartridge assembly, for thorough cleaning and inspection at frequent intervals. Exercise care not to damage the cartridge discs or the cleaner

blades. Wash the cartridge in solvents. Do not attempt to disassemble the cartridge.

Cleaning Oil Nozzle

The design of the burner, together with the oil purge system on a heavy oil burner, make it unnecessary to clean the oil nozzle during periods of operation. A routine check and any necessary cleaning should be made during off periods or when the burner is firing on gas.

If at any time the burner flame appears “stringy” or “lazy,” it is possible that the nozzle tip or swirler has become partially clogged or worn. Any blockage within the tip will cause the air pressure gauge to increase above its normal value.

Disassemble with the power off by unlatching and withdrawing the burner gun. Insert the nozzle body into the hanger vice and use the spanner wrench to remove the tip. Carefully remove the swirler and seating spring being careful not to drop or damage any parts. See Figure 8-4, 8-5.

Perform any necessary cleaning with a suitable solvent. Use a soft fiber brush or pointed piece of soft wood for cleaning. Do not use wire or a sharp metallic object, which could scratch or deform the orifices as well as the precision ground surfaces of the swirler and tip. Inspect for scratches or signs of wear or erosion, which may make the nozzle unfit for further use. Take the necessary precautions in working with solvents.

The tip and swirler are a matched set, which are precision lapped at the time of assembly. The close fit of the lapped surfaces must be maintained in order to provide optimum performance. Additional lapping may be required to provide better atomization for more efficient combustion. Do not interchange parts if a spare is kept. In reassembling, be certain that the seating spring is in place and that it is holding the swirler tightly against the tip. The swirler is stationary and does not rotate, but rather imparts a swirling motion to the oil.

See that the plugged hole is at the bottom of the nozzle body when the gun is installed.

Cleaning Air Purge Nozzle (No. 6 Oil) and Back Pressure Orifice Nozzle (No. 2 Oil)

The air purge nozzle and its strainer should be inspected periodically and cleaned. The nozzle consists of a tip and internal core. Clean all internal surfaces of the tip and the slotted parts of the core using a wood splinter to avoid damage from scratching. Replace the core, setting it tightly but not excessively so.

Clean the strainer screen carefully to remove any foreign matter. Use suitable solvents in cleaning. Extremely hot water at high velocity is also helpful in cleaning. Replace strainer by screwing it into the nozzle body only finger tight. Do not use an orifice of a size other than originally installed.

Ignition System

For best results, maintain the proper gap and dimensions of the ignition electrode(s). Figures 6-14 & 6-15 show the proper settings.

Inspect the electrode tip for signs of pitting or combustion deposits and dress as required with a fine file. Inspect the porcelain insulator (s) for any cracks that might be present. If there are cracks, replace the electrode since they can cause grounding of the ignition voltage. Since carbon is an electrical conductor, it is necessary to keep the insulating portion of electrode(s) wiped clean if any carbon is present. Ammonia will aid in removing carbon or soot.

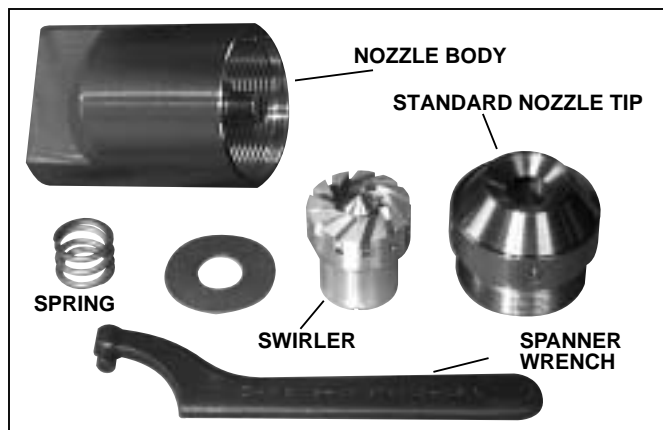


Figure 8-4: High Turndown Nozzle Components

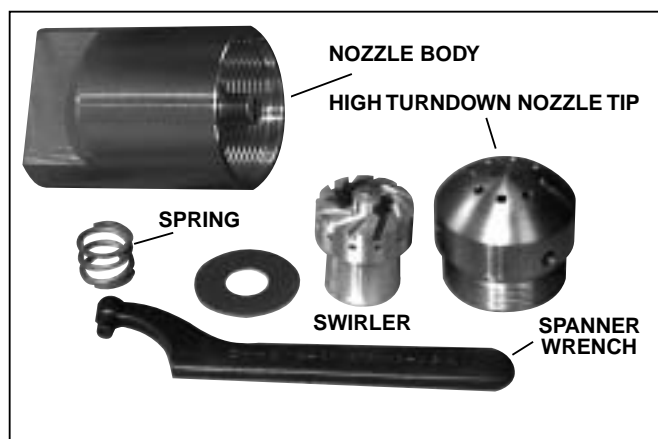


Figure 8-5: CB-LE Burner Nozzle Components

Check ignition cables for cracks in the insulation. Also see that all connections between the transformer and the electrodes are tight.

Periodically remove the access plug from the gas pilot aspirator (Figure 6-15) and clean out any accumulated lint or other foreign material.

H. GAS BURNER MAINTENANCE

The gas burner components should be inspected for evidence of damage due to improperly adjusted combustion. Combustion adjustments should be checked monthly. See Section T in Chapter 6.

Check periodically for a proper seal between the end of the burner housing and boiler refractory (see Figure 8-24). Any deterioration of the seal should be corrected, as an improper or poor seal allows air leaks, which can cause overheating or burning of the burner housing.

Whenever the burner is removed, the diffuser, gas housing and gas spuds (HTB model only) should be checked for any deterioration. Verify that the diffuser skirt conforms to the bore of the burner housing so as to minimize the amount of combustion air which bypasses the diffuser. If the burner is a high turndown burner (HTB) model, check to see that the diffuser is properly located in reference to the gas spuds. There should be 1/4" between the edge of the diffuser fins and the gas spuds when the burner is installed. Check to see that the diffuser fins do not interfere with the gas ports or gas spuds in the burner housing (see Chapter 6, Figure 6-16). See Section V in Chapter 6 for more information.

Check the electrode setting for any cracks that might be present on the porcelain insulator. Replace the electrode if cracking is evident, since cracking can cause grounding of the ignition voltage. Inspect the tip of the electrode for signs of pitting, combustion deposits and wear, and dress as required with a fine file. See Chapter 6, Figure 6-14 & 6-15 for electrode settings.

Periodically remove the access plug from the gas pilot aspirator (see Chapter 6, Figure 6-15) and clean out any accumulated lint or other foreign material.

Check the ignition cables for cracks in the insulation. Verify that all connections between the transformer and the electrode are tight.

I. MOTORIZED GAS VALVE

The motorized gas valve (Hydramotor) operating mechanism is completely immersed in oil and little maintenance is required because of the sealed design. However, proper operation should be checked on a routine periodic basis.

Keep outer parts of the valve clean, especially the stem between the operator and the valve. A nicked, scored or otherwise damaged valve stem can cause leakage. Do not remove dust covers if installed.

The packing gland is of the O-ring type. If oil is noticed around the operator base or if leakage occurs, repair by replacing any leaking O-rings and refilling the actuator with oil.

If the actuator is sluggish or fails to operate, even after the oil level is checked, replace the entire operator portion.

J. SOLENOID VALVES

Foreign matter between the valve seat and seat disc can cause leakage. Valves are readily disassembled; however, care must be used during disassembly to be sure that internal parts are not damaged during the removal and that reassembly is in proper order.

A low hum or buzzing will normally be audible when the coil is energized. If the valve develops a loud buzzing or chattering noise, check for proper voltage and clean the plunger assembly and interior plunger tube thoroughly. Do not use any oil. Be sure that the plunger tube and solenoid are tight when reassembled. Take care not to nick, dent, or damage the plunger tube.

Coils may be replaced without removing the valve from the line.

WARNING

Be sure to turn off power to the valve in order to avoid electrical shock. Failure to follow these instructions could result in serious personal injury or death.

Check coil position and make sure that any insulating washers or retaining springs are reinstalled in proper order.

K. AIR CONTROL DAMPER, LINKAGE AND CAM SPRING

The burner air control damper should be checked for free movement as a part of the monthly inspection. With the burner off and the jackshaft damper control rod disconnected, the air control damper should rotate freely through its entire range of movement. Any resistance to movement or excessive play in the support bearing should be investigated and corrected before the burner is put back in operation.

The overall tightness of the linkage assembly should be checked monthly. If necessary, tighten the setscrews and the connections at the uniballs. Check the uniballs for wear and replace if necessary.

The linkage assembly should be tight but should not bind. If the linkage assembly is binding, determine the cause of the binding and correct as necessary.

Linkage rod end attachment points should be marked on the variable displacement linkage arms as an aid in subsequent reassembly.

Inspection of the air damper and linkage bearings should be performed on a more frequent basis if the boiler is operating in a dirty environment.

The fuel cam profile spring should be inspected monthly for wear, scoring or distortion. If any of the questionable conditions are found, the spring must be replaced immediately to avoid the possibility of breakage in service. Use care to avoid damaging the cam or spring during installation.

Lubricate occasionally with a non-gumming, dripless, high-temperature lubricant such as graphite or a silicone derivative.

CAUTION

Combustion should be checked and readjusted as required whenever the burner is removed or any control linkage is disturbed. Failure to follow these instructions could result in equipment damage.

L. FORCED DRAFT FAN

Figure 8-6 illustrates the forced draft fan and motor mounting in relation to the fan housing. The position of the fan housing and the clearance between it and the fan (impeller) is extremely important to the output capacity of the fan.

The following procedures for installing and adjusting are as follows:

1. Bolt the motor securely to the head.
2. Slide the fan onto the shaft, but do not tighten the setscrews.
3. Turn the spacers on the studs until they contact the headplate.
4. Place external tooth lockwashers next to the spacers and install the fan housing on the studs. Hold the fan housing in place with nuts and lockwashers. Finger tighten the nuts.
5. Slide the impeller outward until its vanes contact the fan housing. The housing must be parallel to the impeller. Adjust the spacers as necessary to align the housing with the impeller.
6. Slide the impeller toward the motor. Use a feeler gauge to obtain .030-.050" clearance between the impeller and the housing.
7. Secure the key and then tighten the impeller hub setscrews. Using a selected vane, rotate the impeller

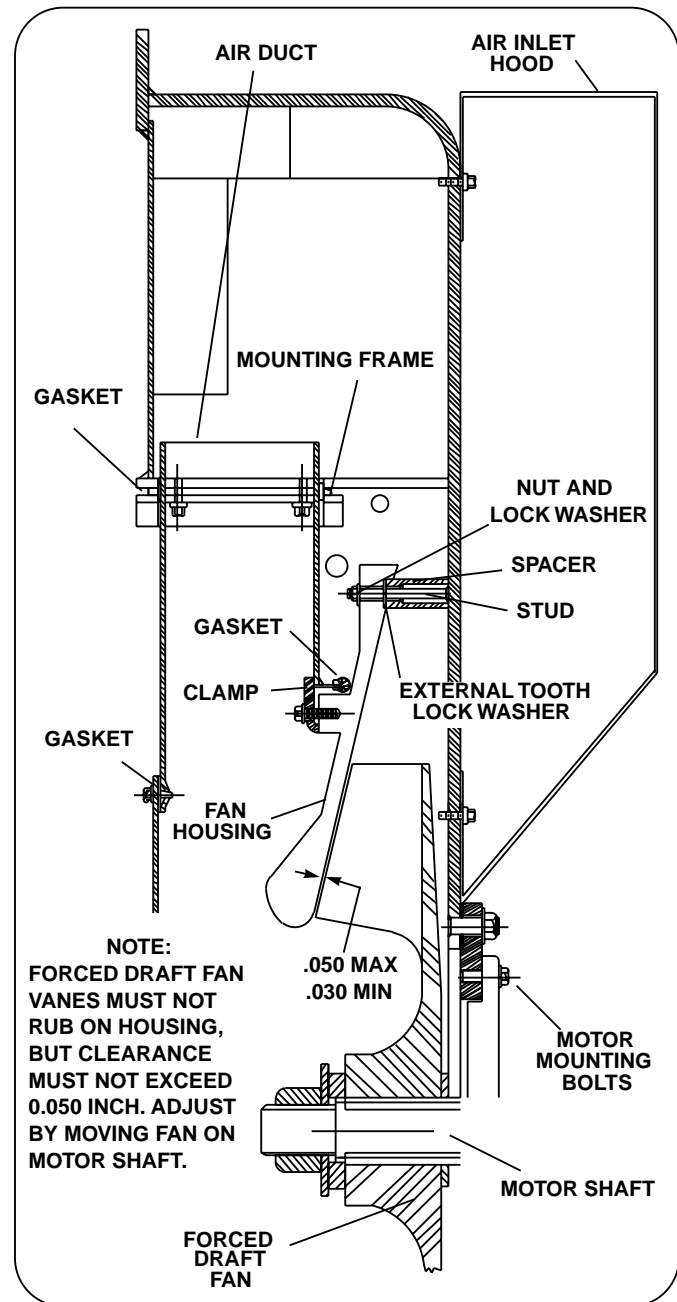


Figure 8-6: Forced Draft Fan Mounting (CB-LE)

while checking to see that the clearance between the impeller and the housing remains constant and within the specified 0.030-0.050" clearance.

8. Install the air duct assembly through the head opening. Tighten the screws securing the air duct to the fan housing only enough to create a seal between the neoprene gasket and the housing.
9. After connecting the motor leads, verify that the impeller rotation is counter-clockwise when viewed from the motor end.

M. FAN/MOTOR CASSETTE REMOVAL

Before the boiler is commissioned at the job site, the IFGR system should be visually inspected. The fan/motor cassette should be removed to expose the internal IFGR linkage and damper. Remove the fan/motor cassette as follows:

⚠ WARNING

Disconnect and lock out electrical power to the boiler before removing the fan/motor cassette. Failure to follow these instructions can result in electrical shock and serious personal injury or death.

1. Disconnect and lock out electric power to the boiler.
2. Be sure that the front door is securely bolted to the boiler

⚠ WARNING

Do not remove the davit arm assembly without first ensuring that the front door is securely bolted to the boiler. Failure to follow these instructions can result in serious personal injury or death.

3. Release the davit arm by removing the retaining bolt at the top center of the boiler.

⚠ WARNING

When suspending the fan/motor cassette from the davit arm, all equipment used must be of adequate strength to safely support the complete cassette. Failure to follow these instructions can cause injury or death.

⚠ WARNING

Chains or other devices used to attach a lifting device to the fan/motor cassette must be arranged so the cassette does not rotate or tilt when removed from the front head. Failure to follow these instructions could result in damage to attachment.

4. Connect the davit arm to the fan/motor cassette using the suspension system diagramed in figure 8-8.

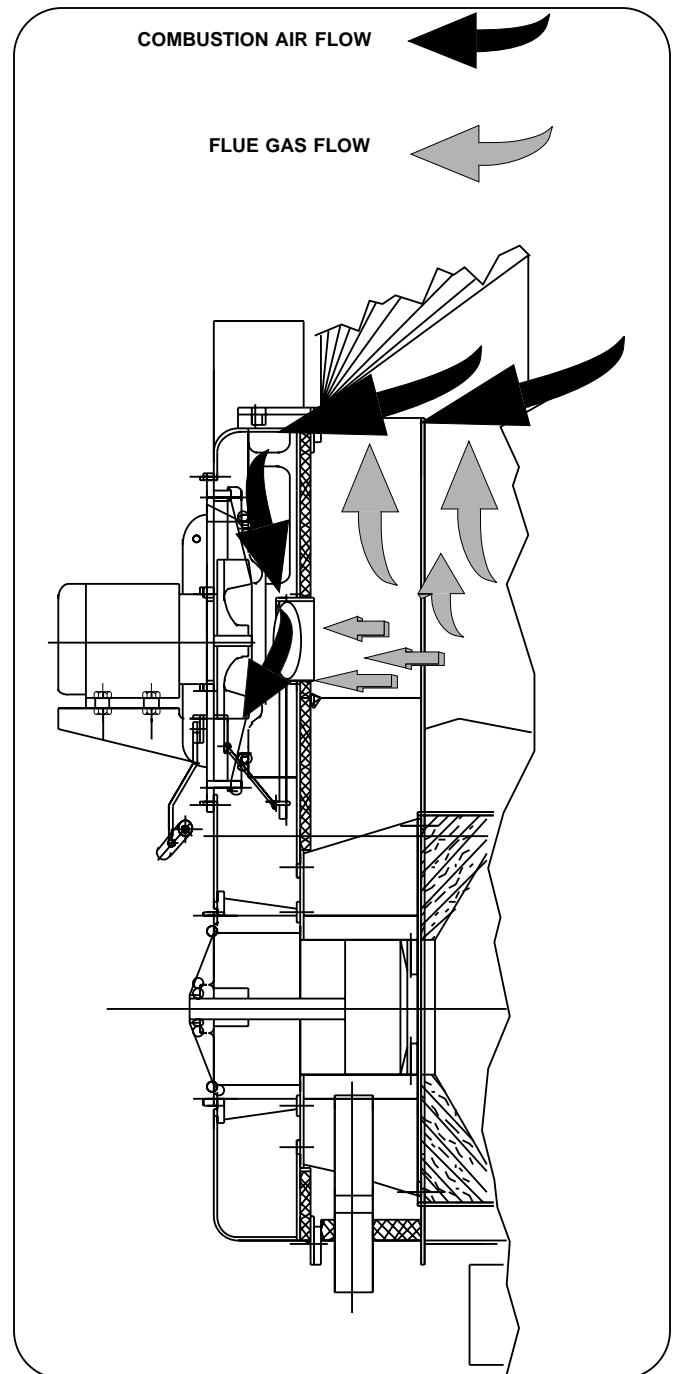


Figure 8-7: IFGR Combustion Air and Flue Gas Flow

5. Arrange the attaching chains so the lifting point is over the motor shaft centerline and the center of balance for the fan/motor cassette. This point is approximately 3-inches for 250-500 hp units.
6. Remove the fan/motor cassette fastening nuts (Figure 8-9).

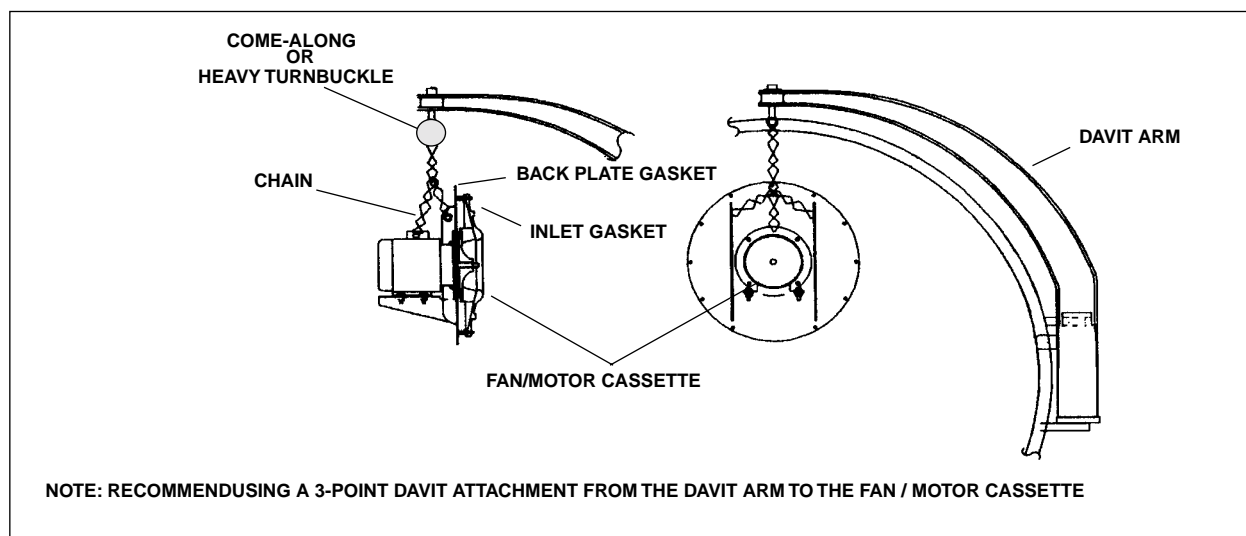


Figure 8-8: Fan/Motor Cassette

CAUTION

Be sure that the fan motor wiring and conduit are not stretched during the fan/motor cassette removal. Failure to follow these instructions can result in damage to the equipment.

- Swing the fan/motor cassette to the side and secure it to the boiler using high strength cord. Do not over extend the motor wires.

N. INSPECTION AND ADJUSTMENT

NO_x levels should be checked periodically to ensure compliance with all local and federal regulations, as well as to ensure that the boiler is operating at maximum efficiency. Linkages should be inspected and free movement (no binding) of the IFGR damper confirmed.

Increasing or decreasing NO_x levels could indicate incorrect damper positioning, loose linkages, an improper air-to-fuel ratio, or stack draft changes. If adjustment is required, or if problems persist, contact your local Cleaver-Brooks authorized representative for further assistance.

As ash and products of combustion pass through the IFGR damper, there will be some accumulation on the damper, windbox, and other parts of the IFGR system and burner.

To ensure proper operation of the IFGR system and burner, inspection and cleaning should be performed at regular intervals, depending on the load, type of fuel, and combustion temperatures.

- With the IFGR damper exposed, inspect the internal linkages for secure connections, and check for free movement of the linkage arms and the IFGR damper assembly. To check for free movement of the linkage separate the external linkage from the jackshaft drive arm(s) and cycling the exterior linkage through its range of movement.
- The clearance between the impeller and backplate should be checked, and adjusted, if required. Impeller clearances must be as shown in Table 8-1.
- The impeller clearance is checked by inserting a long feeler gauge of the proper thickness between the impeller and the impeller housing. Impeller clearances should be checked at the highest fin on the impeller (that fin which is closest to the impeller housing), and must be checked at each point where the housing is attached to the motor backplate.
- If the impeller clearance is not correct at all points, make adjustments as follows:
 - Loosen the retaining nuts on both sides of the impeller housing.
 - Adjust the retainers for the correct impeller clearance at two housing attachment points 180° apart.

STANDARD 60 PPM	30 PPM 25 PPM	20 PPM
.040 ±.010	0.050 +.010/-.005	.060 +.005/-.000

Table 8-1. Impeller Clearances

- C. Adjust the retainers for correct clearance at the housing attachment points 90° from those initially adjusted.
 - D. Adjust for correct impeller clearance at the remaining attachment points.
5. Check and replace any gaskets that have been damaged. Gaskets that have been in use for one year or more should

be replaced. In particular, inspect the airbox gasket (Figure 8-9) for damage. If it needs to be replaced, refer to Section O for installation instructions.

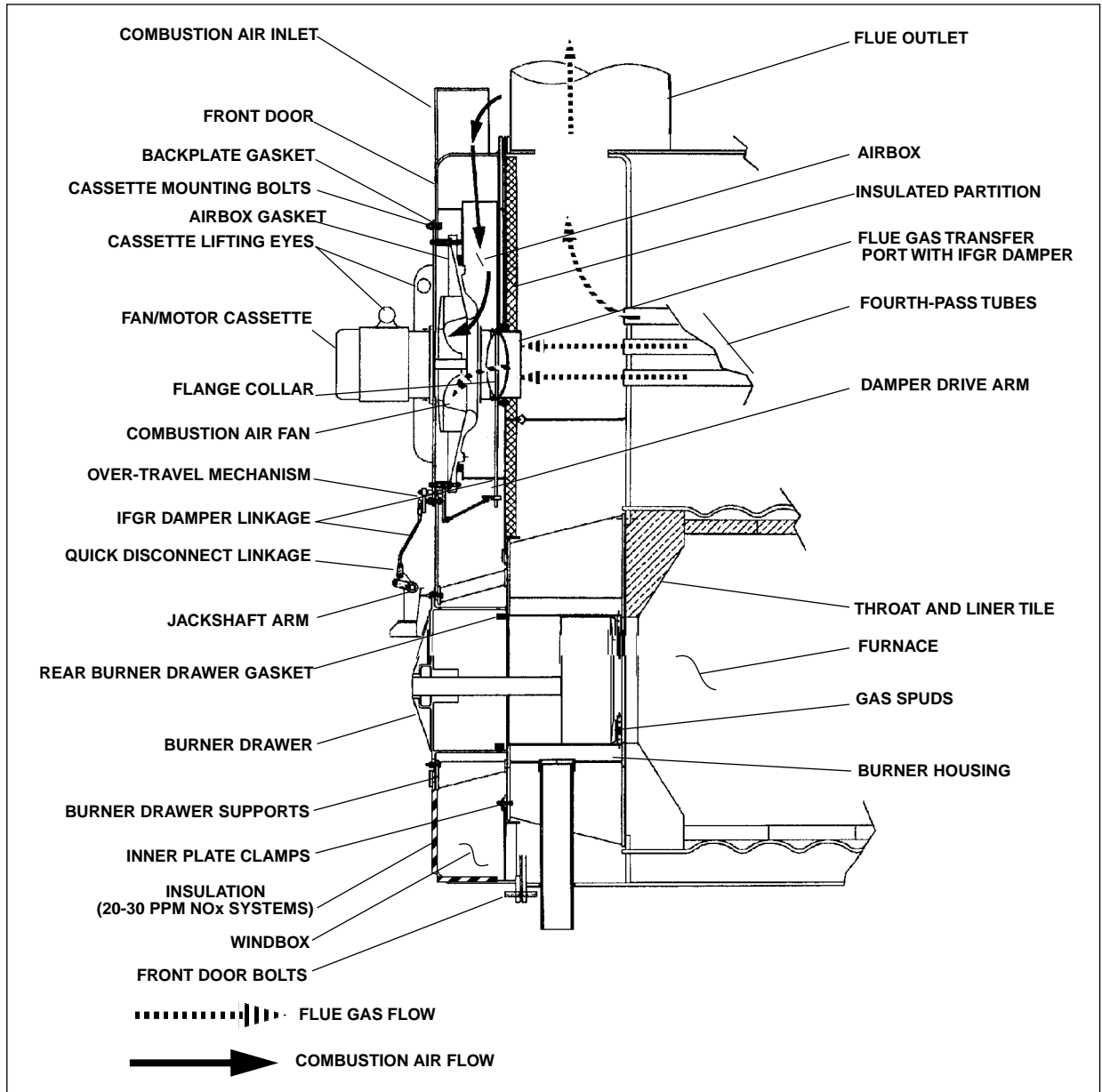


Figure 8-9: Induced Flue Gas Recirculation System, General Arrangement

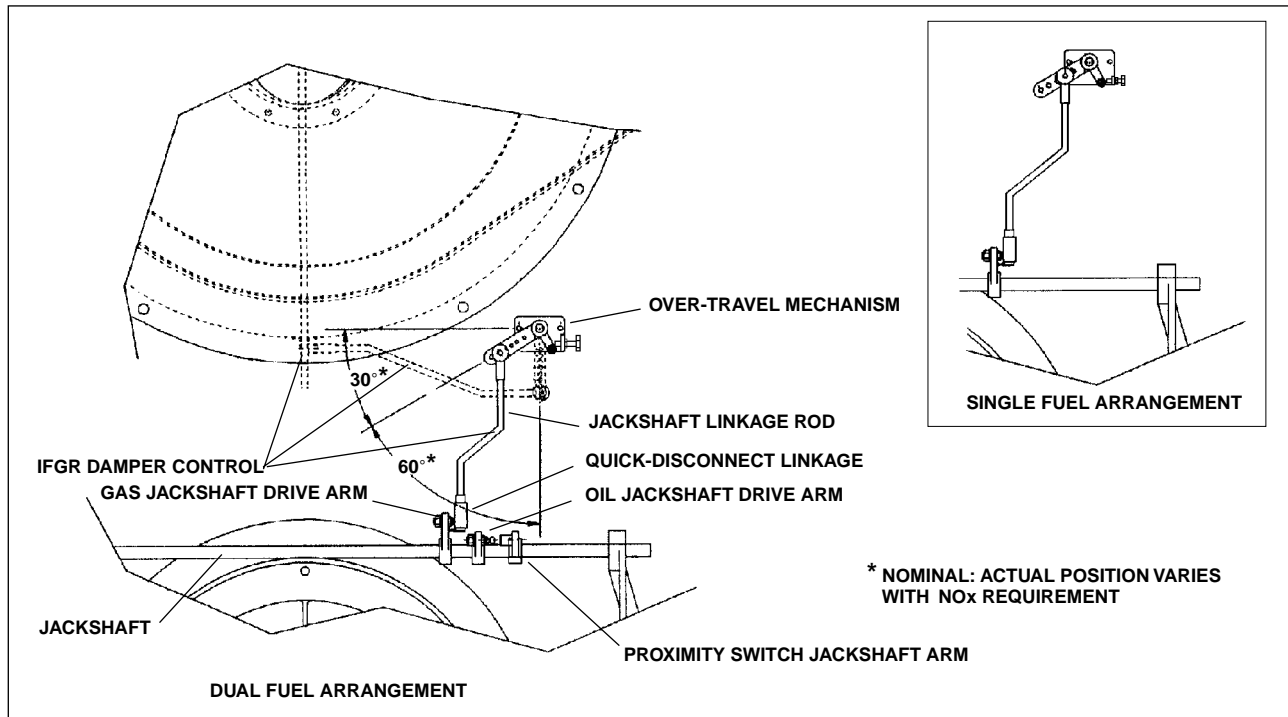


Figure 8-10: IFGR Damper Linkage

O. AIRBOX GASKET INSTALLATION

If the fan/motor cassette is opened for any reason after the unit has been in operation for one year, the airbox gasket should be replaced.

⚠ CAUTION

When replacing the airbox gasket, use only Cleaver-Brooks components. Failure to use components designed for this application can result in improper combustion. Failure to follow these instructions can result in equipment damage.

Attach the airbox gasket to the inlet box with high-temperature silicone adhesive/sealant, using two beads of silicone about 1/4" in from each side of the gasket (gasket surface is 2" wide).

6. Secure the gasket in position with clamps, using strips of wood on top of the gasket for a bearing surface.
7. After the silicone has dried (approximately 24 hours), remove the clamps and strips of wood.

P. FAN/MOTOR CASSETTE INSTALLATION

The fan/motor cassette can be closed as follows:

1. Check that all adjustment screws are tight, and check the linkage and IFGR damper for free movement before closing the unit.
2. Position the cassette into the front door.



Figure 8-11: Fan/Motor Cassette

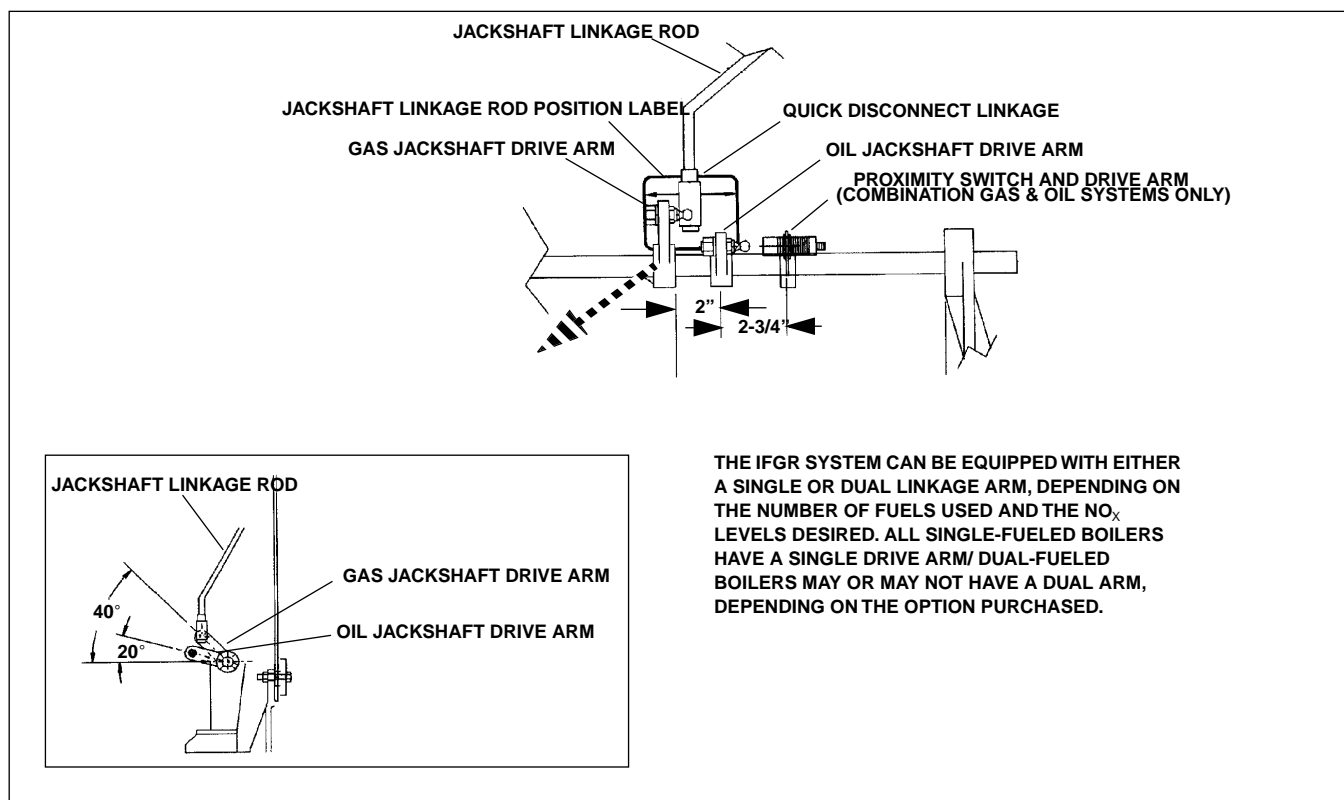


Figure 8-12: Jackshaft Linkage Settings

3. Slide the cassette into position until it begins to contact the inlet gasket (Figure 8-9) then measure the clearance between the cassette flange and the front door mounting face. There must be clearance of at least 1/4" to provide adequate gasket compression when the cassette is mounted tightly to the door.
4. Secure the cassette with the fastening nuts.

WARNING

Do not remove the davit arm assembly from the motor/fan cassette without first verifying that the cassette is securely bolted to the boiler. Failure to follow these instructions can result in serious personal injury or death.

5. After the cassette has been secured to the front head, reconnect the davit to the front door by screwing in the retaining bolt at the top centerline.

Check occasionally that the fan is securely tightened to the motor shaft. Check the clearance between the fan vanes and housing as outlined above.

SEE SHEET 2 FOR TABLES
AND PROCEDURES.

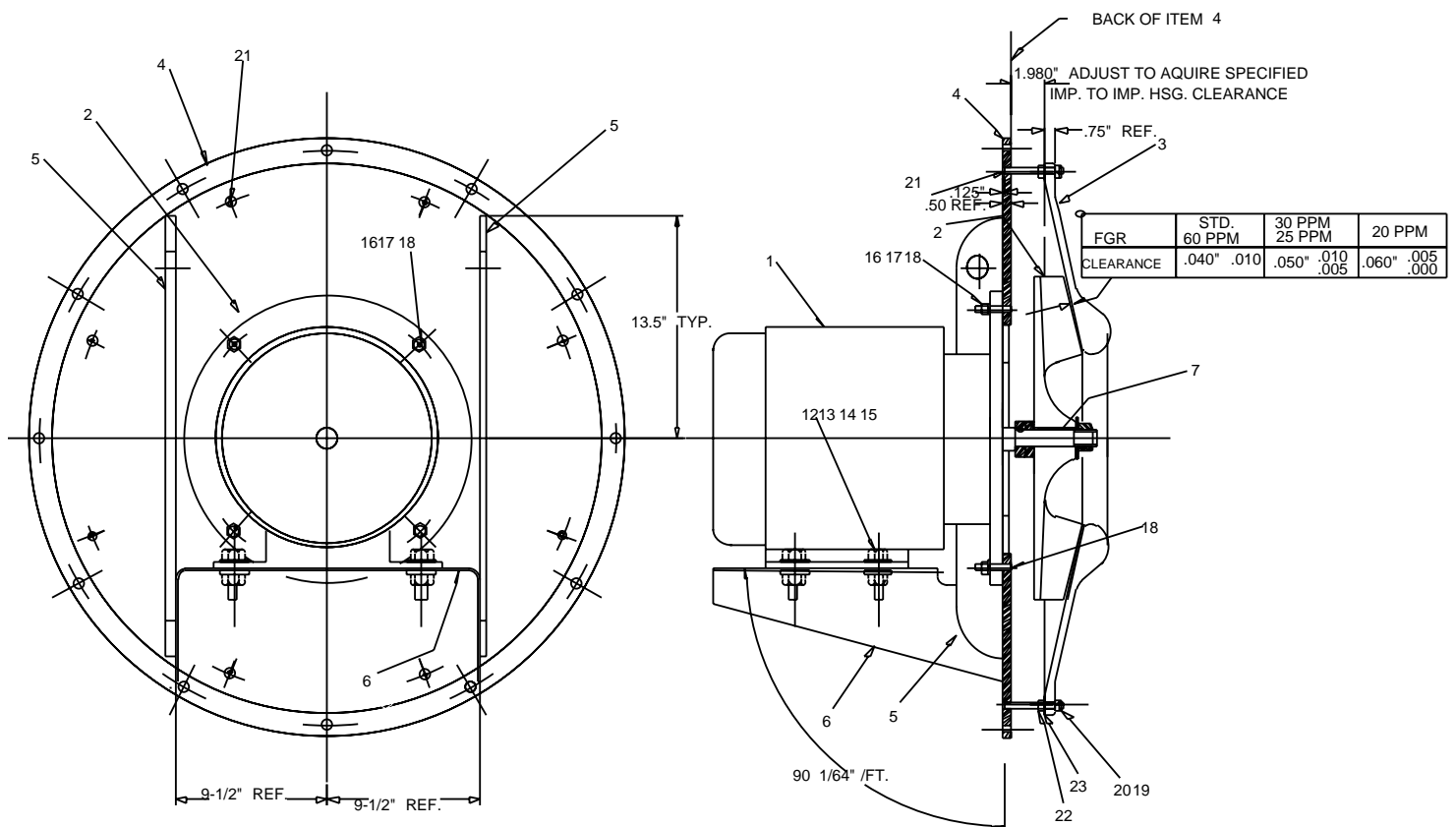
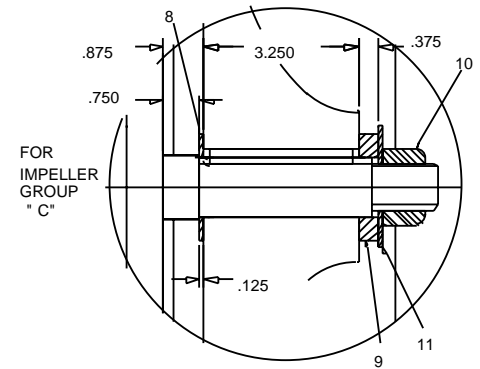
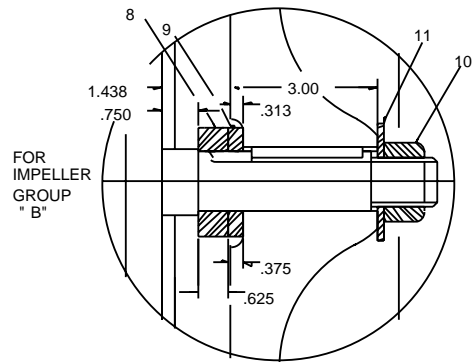


Figure 8-13: Blower Cartridge Assembly 1 of 2

BASIC BILL OF MATERIAL 78" DIA. - 250 THRU 350 (& 400 78")					
ITEM	QTY	PART NO.	DESCRIPTION	USED ON	
1	1	TABLE	BLOWER MOTER	-	
2	1	TABLE	IMPELLER - OPEN TYPE	-	
3	1	40-C-618	HOUSING - IMPELLER	-	
4	1	003-B-1091	BASE, MOUNTING	7.5-15 MTR H.P.(D.P.) 7.5-10 MTR H.P. (TEFC)	
4	1	003-1092	BASE, MOUNTING	20-40 MTR H.P.(D.P.) 15-30 MTR H.P. (TEFC)	
4	1	003-1256	BASE, MOUNTING	50 MTR H.P.(D.P.) 40-50 MTR H.P. (TEFC)	
5	2	004-A-460	BAR, REINFORCING/LIFTING LUG	-	
6	0	n/a	SUPPORT, MOTOR	0-20 MTR H.P.	
6	1	085-03120	SUPPORT, MOTOR (085-03120)	30-40 MTR H.P.	
7	1	841-0****	KEY (1/4" SQ. X 2-1/2" LG.)	0-7.5 MTR H.P.	
7	1	841-01105	KEY (5/16" SQ. X 2-1/2" LG.)	10-40 MTR H.P.	
FOR IMPELLER GROUP " A "	8	2	077-00433	SPACER- 5/8" THK. (077-B-00432)	0-7.5 MTR H.P.
	8	2	077-00445	SPACER- 5/8" THK. (077-B-00432)	10-30 MTR H.P.
	8	2	077-00446	SPACER- 5/8" THK. (077-B-00432)	40-75 MTR H.P.
	9	0	n/a		
FOR IMPELLER GROUP " B "	8	1	077-00433	SPACER- 5/8" THK. (077-B-00432)	0-7.5 MTR H.P.
	8	1	077-00445	SPACER- 5/8" THK. (077-B-00432)	10-30 MTR H.P.
	8	1	077-00446	SPACER- 5/8" THK. (077-B-00432)	40-75 MTR H.P.
	9	1	077-00451	SPACER- 3/8" THK. (077-B-00432)	0-7.5 MTR H.P.
	9	1	077-00432	SPACER- 3/8" THK. (077-B-00432)	10-30 MTR H.P.
	9	1	007-00434	SPACER- 3/8" THK. (077-B-00432)	40-75 MTR H.P.
FOR IMPELLER GROUP " C "	8	1	077-00436	SPACER- 1/8" THK. (077-B-00432)	10-30 MTR H.P.
	8	1	077-00437	SPACER- 1/8" THK. (077-B-00432)	40-75 MTR H.P.
	9	1	077-00432	SPACER- 3/8" THK. (077-B-00432)	10-30 MTR H.P.
	9	1	077-00434	SPACER- 3/8" THK. (077-B-00432)	40-75 MTR H.P.
	10	1	869-00119	NUT, JAMB- SELF LOCK. (1" -14 UNF)	0-7.5 MTR H.P.
	10	1	869-00177	NUT, JAMB- SELF LOCK. (1-1/4" -12 UNF)	10-30 MTR H.P.
	10	1	869-00180	NUT, JAMB- SELF LOCK. (1-3/8" -12 UNF)	40-75 MTR H.P.
	11	1	952-00132	WASHER, (2 OD. X 1.0625 ID.)	0-7.5 MTR H.P.
	11	1	952-00225	WASHER, (2.5 OD. X 1.3125 ID.)	10-30 MTR H.P.
	11	1	952-00338	WASHER, (2.75 OD. X 1.4375 ID.)	40-75 MTR H.P.

12	4	952-176	CAPSCREW, HEX, HD. 1/2" -13	30-40 MTR H.P.(D.P.) 30 MTR H.P. (TEFC)
12	4	869-95	CAPSCREW, HEX, HD. 5/8" -11	50-75 MTR H.P. (D.P.) 40-75 MTR H.P. (TEFC)
13	4	869-00015	NUT, HEX, 1/2" -13	30-40 MTR H.P.(D.P.) 30 MTR H.P. (TEFC)
13	4	869-00017	NUT, HEX, 5/8" -11	50-75 MTR H.P. (D.P.) 40-75 MTR H.P. (TEFC)
14	4	952-00108	WASHER, 1/2"	30 MTR H.P. (TEFC)
14	4	952-00101	WASHER, 5/8"	50-75 MTR H.P. (D.P.) 40-75 MTR H.P. (TEFC)
15	4	952-00094	LOCKWASHER, 1/2"	30-40 MTR H.P.(D.P.) 30 MTR H.P. (TEFC)
15	4	952-00084	LOCKWASHER, 5/8"	50-75 MTR H.P. (D.P.) 40-75 MTR H.P. (TEFC)
16	4	869-00015	NUT, HEX, 1/2"	0-15 MTR H.P.(D.P.) 0-10 MTR H.P. (TEFC)
16	4	869-00018	NUT, HEX, 3/4"	20-75 MTR H.P. (D.P.) 15-75 MTR H.P. (TEFC)
17	4	952-00094	LOCKWASHER, 1/2"	0-15 MTR H.P.(D.P.) 0-10 MTR H.P. (TEFC)
17	4	952-00095	LOCKWASHERS, 3/4"	20-75 MTR H.P. (D.P.) 15-75 MTR H.P. (TEFC)
18	4	841-01049	STUD, 1/2" -13 X 2" LG.	0-15 MTR H.P.(D.P.) 0-10 MTR H.P. (TEFC)
18	4	841-00972	STUD, 3/4" -10 X 3" LG.	20-75 MTR H.P. (D.P.) 15-75 MTR H.P. (TEFC)
19	8	869-00030	NUT, HEX, 3/8" -16	-
20	8	952-00093	LOCKWASHER, 3/8"	-
21	8	841-01530	THRD STCK, 3/8" -16 X 3-3/4" LG. PLTD	-
22	8	869-00101	NUT, COUPLING, 3/8" -16 X 1-3/4" LG	-
23	8	952-00101	WASHER, FLAT, 3/8" SAE TYPE	-

Figure 8-14: Blower Cartridge Assembly 2 of 2

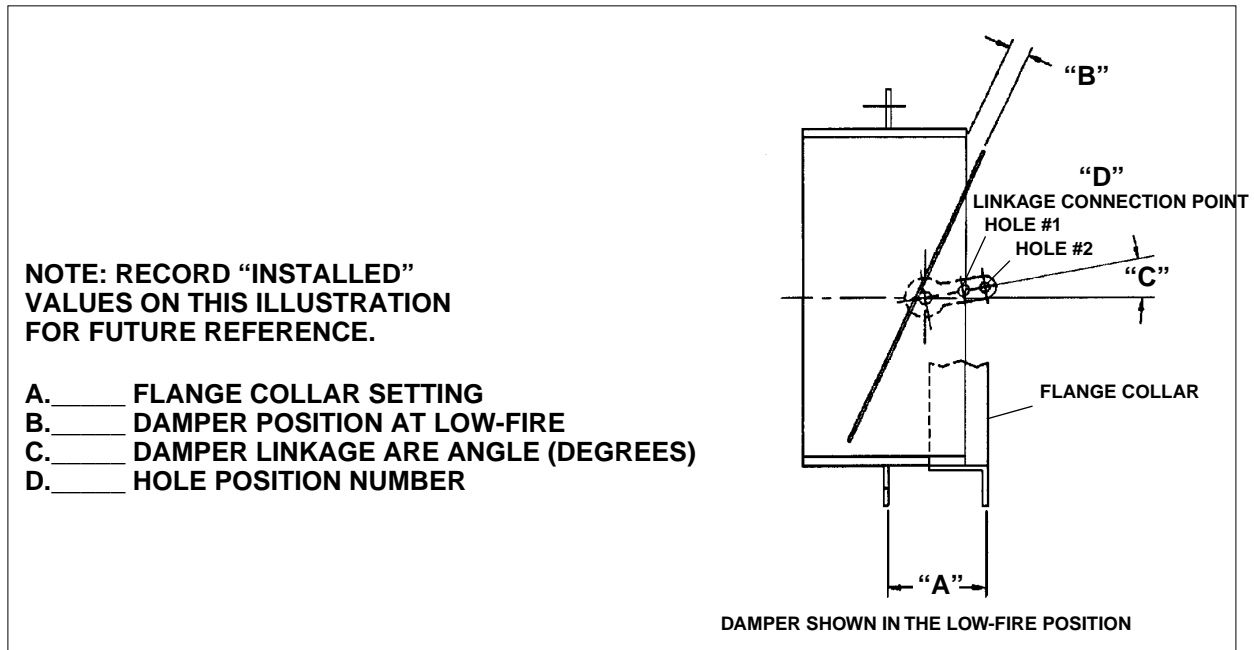


Figure 8-15: Flange Collar and Damper Settings (Top View)

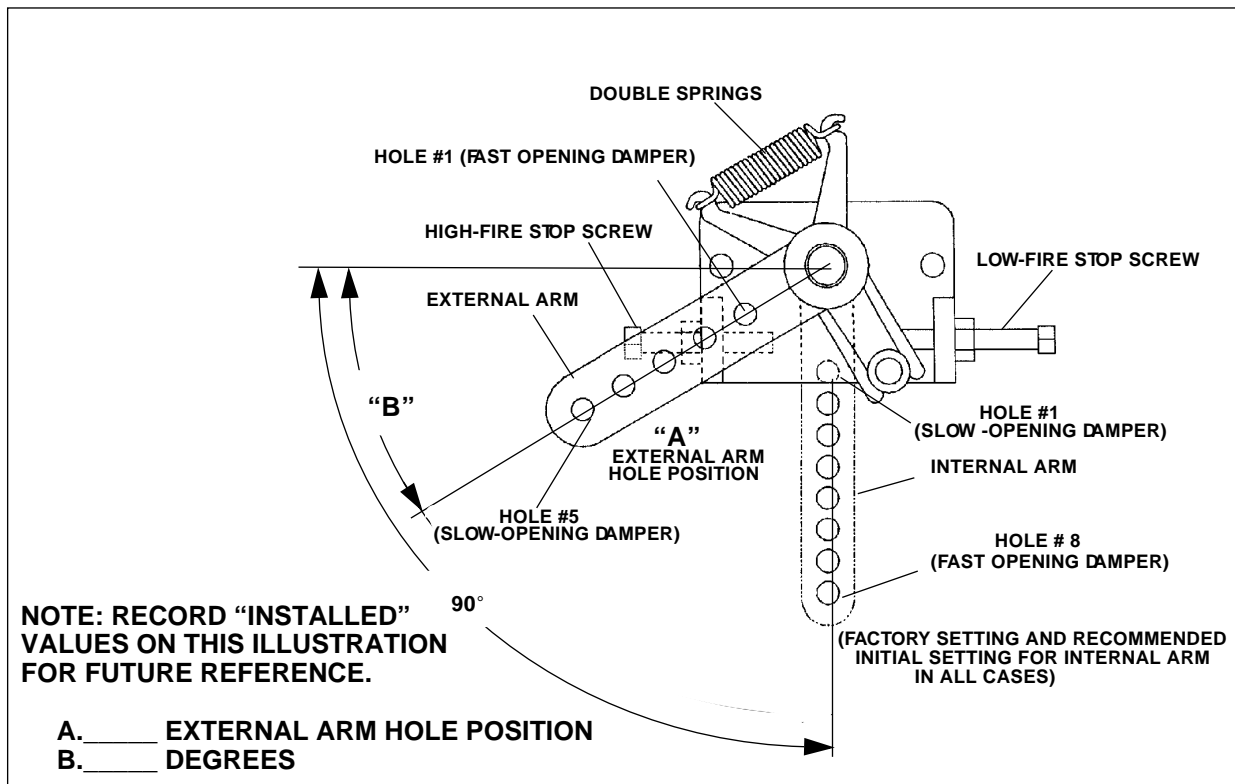


Figure 8-16: Overtravel Linkage Settings

Note: If the boiler is installed in a dusty location, check the vanes occasionally for deposits of dust or dirt. These buildups can cause a decrease in air capacity, or lead to an unbalanced condition or cause damage to the equipment.

Q. SAFETY VALVES

The safety valve is a very important safety device and deserves attention accordingly.

Follow the recommendations of your boiler inspector regarding valve inspection and testing. The frequency of testing, either by the use of the lifting lever or by raising the steam pressure, should be based on the recommendation of your boiler inspector and/or the valve manufacturer, and in accordance with sections VI and VII of the ASME Boiler and Pressure Vessel Code.

Avoid excessive operation of the safety valve; even one opening can provide a means of leakage. Safety valves should be operated only often enough to assure that they are in good working order. When a pop test is required, raise the operating pressure to the set pressure of the safety valve, allowing it to open and reseal as it would in normal service.

Do not hand operate the valve with less than 75% of the stamped set pressure exerted on the underside of the disc. When hand operating, be sure to hold the valve in an open position long enough to purge accumulated foreign material from the seat area and then allow the valve to snap shut.

Frequent usage of the safety valve will cause the seat and disc to become wire drawn or steam cut. This will cause the valve to leak and necessitate down time of the boiler for valve repair or replacement. Repair of a valve must be done only by the manufacturer or his authorized representative.

Avoid having the operating pressure too near the safety valve set pressure. A 10% differential is recommended. An even greater differential is desirable and will assure better seat tightness and valve longevity.

R. FUEL OIL METERING VALVE, ADJUSTING AND RELIEF VALVES

In the event that a leak occurs in the packing of the metering valve, the packing nut should be snugged gradually to stop the leak (see Figure 8-17).

CAUTION

Do not over tighten the metering valve packing nut. Excessive tightening of the packing nut prevents free movement of the metering stem. Failure to follow these instructions can cause damage to the equipment.

If replacement of the metering valve packing is necessary, procure **kit P/N 880-370** and install in accordance with the following procedure.

1. Shut off the oil flow. Be sure no pressure shows on the gauge.
2. Match-mark the cam hub and drive shaft. Match marking will enable replacement of the cam in its original position and result in a minimum of cam adjustment when the burner is refired.
3. Clamp or hold the metering stem in the down position.
4. Loosen the setscrews in the cam hub and rotate, or move the cam to a position where it does not interfere with stem removal.
5. Withdraw the metering valve stem and spring. Do not drop or mishandle. Check for nicks or scratches. Check that the pin holding the metering portion is not protruding. Back off the packing gland.

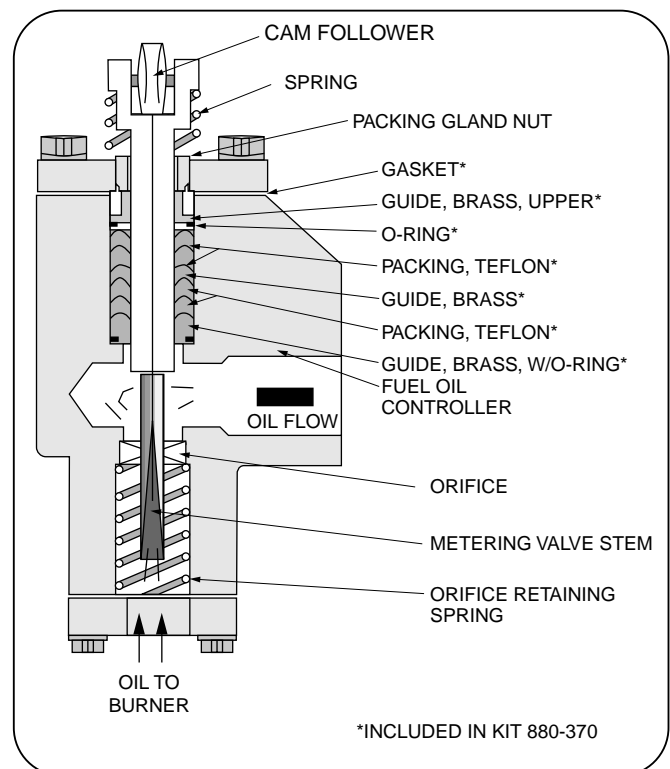


Figure 8-17: Metering Valve Packing Sequence

6. Remove the capscrews holding the jack shaft support bracket so that the bracket can be moved. It may also be necessary to loosen the supporting bracket on the far end of the shaft.
7. Remove the existing packing and guides. Do not reuse the packing and guides.
8. Lightly coat the stem with the lubricant provided with the packing kit. Place the new packing, O-rings and guides onto the stem in the sequence shown in Figure 8-17. The beveled face of the guides and the teflon rings must face upward, with the exception of the upper brass guide which is faced down. Be sure that the O-rings are properly located.
9. Using the stem as a guide, insert the assembled packing into the cavity, then withdraw the stem.
10. In the event the packing is too high, remove one teflon packing from each side of the middle brass guide as needed.

Under no circumstances eliminate the two teflon packings on only one side of the brass guide.

11. Replace the gasket, put the support in place, and secure all fastenings.
12. Replace the metering stem and spring. Lightly lubricate the stem to facilitate insertion and easy movement. Use care when inserting so that the orifice and the stem are not damaged.
13. Snug the packing gland, but only sufficiently to place slight tension on the packing. The stem must move freely from the force of the spring.
14. Work the stem up and down several times to ensure that it moves freely.
15. Depress the valve stem and replace the cam. Mate the match-marks and secure the setscrews. Be sure the cam spring is centered in the roller.
16. Restore oil flow. Test fire the burner at various firing rates being certain that the metering stem freely follows the cam.
17. Tighten the packing gland after a period of operation, if necessary, to maintain proper tension on the packing. Do not overtighten.

If there are indications that the oil metering valve has become clogged at its orifice, it will be necessary to disassemble the control to remove the obstruction. Clean the slotted stem of

the oil metering valve with suitable solvent and blow-dry with an air line. Follow the procedure outlined above when removing or reinstalling the metering valve stem. Also check all fuel line strainers.

Should a pressure adjusting or relief valve become clogged, disassemble by releasing the locknut and backing off the screw to relieve tension on diaphragm. Remove the valve cover and the diaphragm to expose any dirt or foreign material which may have entered the valves. Clean out carefully and reassemble. It is recommended that the diaphragms be replaced annually.

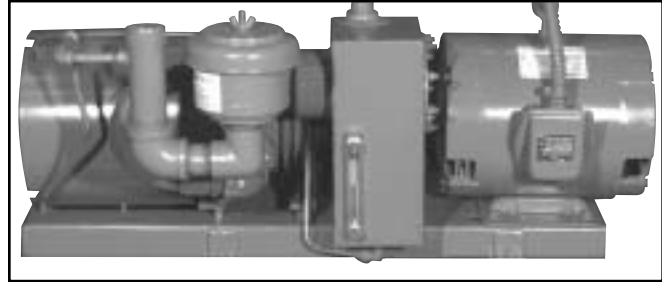


Figure 8-18: Air Compressor Module CB-LE

S. THE AIR PUMP AND LUBRICATING SYSTEM

Air Pump

The air pump itself requires little maintenance. However, the life of the pump is dependent upon a sufficient supply of clean cool lubricating oil. The oil level in the air-oil tank must be observed closely. Lack of oil will damage the pump making replacement necessary. Disassembly or field repairs to the pump are not recommended.

Lubricating Oil

Lubricating oil must be visible in the gauge glass at all times. There is no specific level required as long as oil is visible. Do not operate if oil is not visible.

Oil with proper viscosity must be used. SAE 20 detergent is recommended, although SAE 10 detergent is also permissible.

When adding oil:

Remove the cover from the fill pipe and add oil through the conical strainer in the pipe **with the unit running**.

CAUTION

Oil must NEVER be added unless the pump is in operation and the strainer screen is in place. Failure to follow these instructions can cause damage to the equipment.

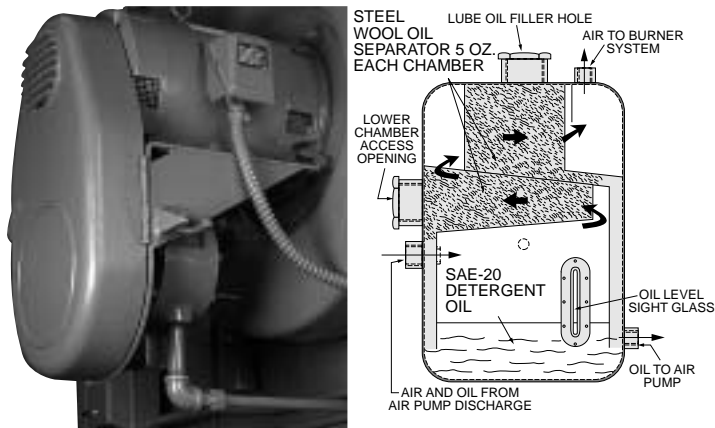


Figure 8-19: Air Oil Receiver Tank CB-LE

The oil and its container should be clean. Although there is a strainer in the lube oil line, its purpose is to remove any unwanted materials rather than to act as a filter for unclean oil.

Lubricating Oil Strainer and Cooling Coil

Air pressure from the pump forces lubricating oil from the tank through a cooling coil to the pump. The oil lubricates the pump bearings and also provides a seal and lubrication for the pump vanes.

The cooled oil flows to the pump through the strainer in the filler pipe. It is possible to visually verify oil flow during operation by removing the filler cap and checking the flow. If necessary, the strainer may be cleaned during operation.

In the event it is necessary to clean the strainer during operation, clean it and replace immediately. It can be cleaned by immersing in solvent and blowing it dry with compressed air. Do not operate without the strainer any longer than necessary, and never add new oil unless it is in place. A spare strainer basket can be obtained, if desired, and used on a rotating basis while the other is serviced.

Air Cleaner

Never operate the air pump without the air cleaner in place. The cleaner itself must be periodically checked and its element flushed and cleaned semi-annually.

Air-Oil Tank

Pads of steel wool are used in the air to oil tank as a filtering medium to separate the lube oil from the compressed air. Figure 8-19 shows a cross-section of the tank and the location of the steel wool.

The pads play a very important role and should be replaced semi-annually. It is also important that a proper grade of steel wool be used. Only No. 3 coarse grade American steel wool or equal (CB919-124) should be used. Three pads are

required. When replacing the wool, insert two pads into the cylinder. Alternate the grain of the pads. Install the spacer with its stub end toward the opening and fit one pad over the stub. Be careful not to overly compress the wool and be sure that it is fluffed out to fill all available space. Improper packing can cause high oil consumption. After the last pad is in place, slip the retainer screen onto the cylinder. Be sure to fit an O-ring gasket under the cover so that a tight seal is obtained.

Follow previous instructions for oil replacement.

Lube Oil Cooling Coil

The fins on the tubing must be kept clean and free of any dust or dirt that would resist air flow and cause overheating. Use an air hose to blow away debris. Internal cleaning of the tubes is seldom required if a good quality lube oil is used.

Flexible Coupling Alignment

Alignment of the pump and motor through the flexible coupling is extremely important for trouble-free operation. Check the coupling alignment semi-annually and replace the coupling insert as required. Keep the coupling guard in place.

The most commonly used tools for checking alignment are a small straightedge and a thickness gauge.

The coupling must be checked for both parallel (offset) alignment and angular (gap) alignment. Parallel misalignment exists when shaft axis are parallel but not concentric (see Figure 8-20). Angular misalignment is the reverse situation - shaft axis concentric, but not parallel.

Checking parallel alignment, both horizontal and vertical can be accomplished, by laying a straightedge across the coupling halves and checking with a thickness gauge to obtain the amount of misalignment. The check should be done on the top of the coupling and at 90 degrees. A useful hint is to hold a flashlight behind the straightedge so that any gap can readily be seen.

Shim stock of appropriate thickness and area is then used under either the feet of the pump or the motor to establish parallel alignment. A tolerance of .008" is a permissible limit.

After parallel alignment is established, check for angular alignment, which is done by checking the gap between coupling halves. The coupling should have a minimum gap of 1/16" and a maximum of 3/32".

Set the spacing between the halves at one point by using a thickness gauge and then rotate the coupling slowly to be sure that clearance at that point remains the same through 360 degrees of rotation. Adjust to obtain proper gap by loosening the hold-down bolts and shifting either the pump or the motor as required. Generally, a slight tapping on either the front or rear legs is all that is needed to obtain lateral adjustment. Rear legs may require shimming for vertical correction.

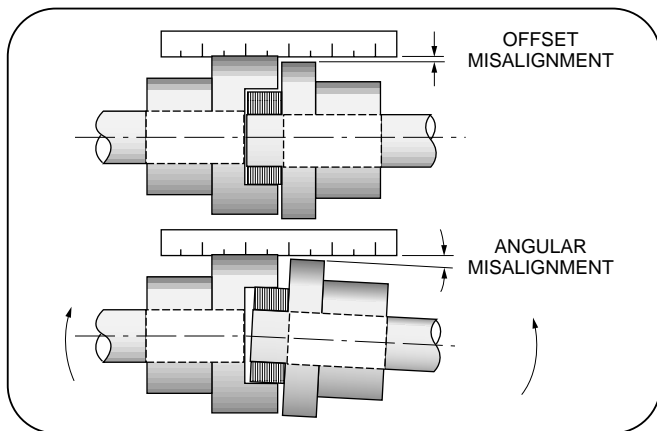


Figure 8-20: Coupling Alignment

Tighten the hold-down bolts after adjustments are made and recheck alignment.

Calipers can also be used to check angular alignment. Measure the overall distance of the outer ends of the coupling halves at 90° intervals. Shift the pump or motor, as required, so that the ends of the coupling are the same distance apart at all points. The coupling will then have proper angular alignment.

Remember that alignment in one direction may alter alignment in another. Recheck both angular and parallel alignment procedures after making any alteration.

A properly aligned coupling will last longer and will provide trouble-free mechanical operation.

Air Compressor Replacement

Refer to Chapter 8, Figure 8-18, 19 & 20 for identification of various components and use the following procedures in replacing the pump on a CB-LE. Be sure to tag the motor leads if disconnected to simplify reconnection.

Dismantling

1. Lift out the two front cylinder pins that hold the screen, and remove the screen.
2. Disconnect the flared nut on tubing "A" (behind screen) and lift tubing "A" high enough to prevent drainage of lubricating oil from the tank.
3. Disconnect the flared nut at the orifice fitting.
4. Remove the two sheet metal screws that hold the cylinder in place. One screw is located at the top rear of cylinder, the other is at the bottom front.
5. Remove the entire heat exchange assembly, consisting of the cylinder, the finned tubing, and the oil line "B."

6. Remove the fan from the air pump.
7. Disconnect the flexible air line from the lube tank.
8. Remove the coupling guard by pushing in on both sides until it clears the clamp.
9. Loosen the clamp at the rear of the tank and remove the tank with copper tubing "A" attached.
10. Leave the rear pump bracket (coupling end) in place to aid in realignment of the replacement pump. Do this by removing the two capscrews that extend through the bracket into the pump housing. Temporarily leave the front bracket attached to the pump.
11. Remove screws holding the front bracket to the base and lift off the pump with its attachments. Note the location of the pipe fittings and brackets prior to removing for installation on the replacement pump. If piping is dismantled, be sure that the check valve is reinstalled so that the gate swings towards the pump.

Reassembly

Reassembly in reverse order of disassembly. With the rear pump bracket left in place, realignment and spacing between the pump shaft and the motor shaft is greatly simplified.

There should be approximately 7/8" space between the two shafts. Place the coupling insert between the coupling halves prior to reassembly. Check that both shafts rotate freely.

Refer to the previous section on coupling alignment instructions.

If shims were used originally under either pump brackets or motor feet, be sure that they are correctly reinstalled.

When reinstalling the fan, slide the hub on the pump shaft so that it is bottomed. Tighten the setscrew and cap screws. If the fan blades were removed from the hub, be sure that the side of the blade marked "Blower" faces the hub when reassembling. When tightening the coupling halves or the fan hub, tighten the setscrews against the key first, then tighten the setscrew against the shaft. Clean or remove any dust or grime from the blades prior to reinstalling.

When replacing the retainer screen, a slight force may be required to push the cooling coil into the air cylinder so that the pins may be fitted into place.

Be sure that all piping connections are tight.

If the motor was replaced or if motor leads were disconnected, be sure that pump rotation is proper before starting operation. The air pump should rotate in a clockwise direction, as viewed from the drive shaft end.

General

Keep the motor and other components free from dust and dirt to prevent overheating and damage. Motor lubrication should follow manufacturer's recommendations.

T. REFRACTORY

The boiler is shipped with completely installed refractory. The refractory consists of the rear head (Figure 8-24), the inner door, and the furnace liner (Figure 8-22). Normal maintenance requires little time and expense, and prolongs the operating life of the refractory.

Preventive maintenance through periodic inspection will keep the operator informed of the condition of the refractory, and will guard against unexpected and unwanted downtime and major repairs.

Frequent wash coating of the refractory surfaces is recommended. High-temperature-bonding, air-dry type mortar, diluted with water to the consistency of light cream, is used for wash coating. Recoating intervals will vary with operating loads and are best determined by the operator when the boiler is opened for inspection.

Furnace Liner

Maintenance consists of occasional wash coating of the entire liner. Face all joints or cracks by applying high temperature bonding mortar with a trowel or fingertips. Wash coating should be done as soon as cracks are detected.

Should segments of the liner burn away or fall out, replace the entire refractory. Any refractory that may break out should be removed as soon as detected so that it will not fuse to the bottom of the furnace and obstruct the flame.

If replacement is necessary, refer to Chapter 9 and order proper replacement materials. Remove existing refractory. Thoroughly clean the furnace to remove all old refractory cement or other foreign material to ensure the new liner seats firmly against the steel. Inspect the furnace metal.

Depending upon the design pressure of the boiler, the furnace may be of the corrugated type. It is necessary to fill in the corrugation valleys under the furnace liner tile from 4 o'clock to 8 o'clock with insulating cement. The liner tile should be fitted tightly against the crown of the corrugation.

Note: The area between the burner housing and the throat tile requires a good seal. An improper or poor seal allows air leaks that can cause overheating and burning of the burner housing metal. The area should be inspected semi-annually. Contact your local Cleaver-Brooks representative for information and service

Throat Tile and Liner Installation

The furnace lining is shown in Figure 8-21 & 22. The throat tile must be installed to maintain an approximately 12" inside diameter, and be centered in the furnace. Since the thickness of the furnace metal varies with the boiler design pressure, a shim of appropriate thickness must be used to compensate for the variance. A layer or two of insulating board or equal, or a bed of refractory material, may be used to center the ring.

The liner tile can be fitted tightly against the furnace, since the finished diameter is not critical.

It is recommended that the tile be dry-fitted, match-marked, removed, and then reinstalled with the proper amount of refractory cement. Thin joints (less than 1/16") are desirable. Generally, it will be necessary to shave a portion from one or more tiles to obtain a fit. If a fill piece is required, cut it to fit and install the piece at the bottom of the furnace. When installing the housing, or the tile against the housing, liberally coat the surface with refractory cement. Remove any cement that is squeezed out.

Allow refractory to air dry as long as possible. If immediate use is required, fire intermittently at a low rate for several hours to thoroughly dry the refractory.

For detailed information, request Bulletin C10-5921 from your local Cleaver-Brooks Representative.

Rear Door

The rear door is a steel shell containing horizontal baffle tiles and lined with insulation material and castable refractory (see Figure 8-24).

Burned or discolored paint on the outer surface of the door does not necessarily indicate refractory trouble, but may be an indication of other conditions, such as:

1. Leaking gaskets.
2. Improper seal.
3. Door retaining bolts insufficiently or unevenly tightened.
4. The air line to the rear sight tube may be blocked or loose.
5. Door was repainted with other than heat resistant paint.

Therefore, before assuming that the refractory requires reworking:

1. Check the condition of the tadpole gasket and rope seal.
2. Check the condition of the insulating cement protecting the tadpole gasket.
3. Check the horizontal baffle tile for large cracks, breaks, chipped corners, etc.
4. Check for cracks in the castable refractory at ends of the baffle tile.

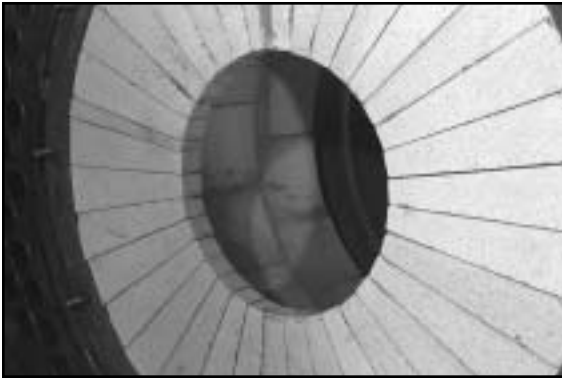


Figure 8-21: Throat Tile

5. Check the tightness of the door bolts.
6. See that the air line to the sight tube is clear, and that the connections are tight. If necessary, blow the line clear with an air hose.

It is normal for refractories exposed to hot gases to develop thin “hairline” cracks. It by no means indicates improper design or workmanship. Since refractory materials expand and contract with changes in temperature, they should be expected to show minor cracks due to contraction when examined at low temperatures. Cracks to approximately 1/8" across may be expected to close at high temperature. If there are any cracks that are relatively large (1/8" to 1/4" in width), clean and fill them with high-temperature-bonding mortar. Any gap that may show between the castable refractory and the baffle tile should be filled in a similar manner.

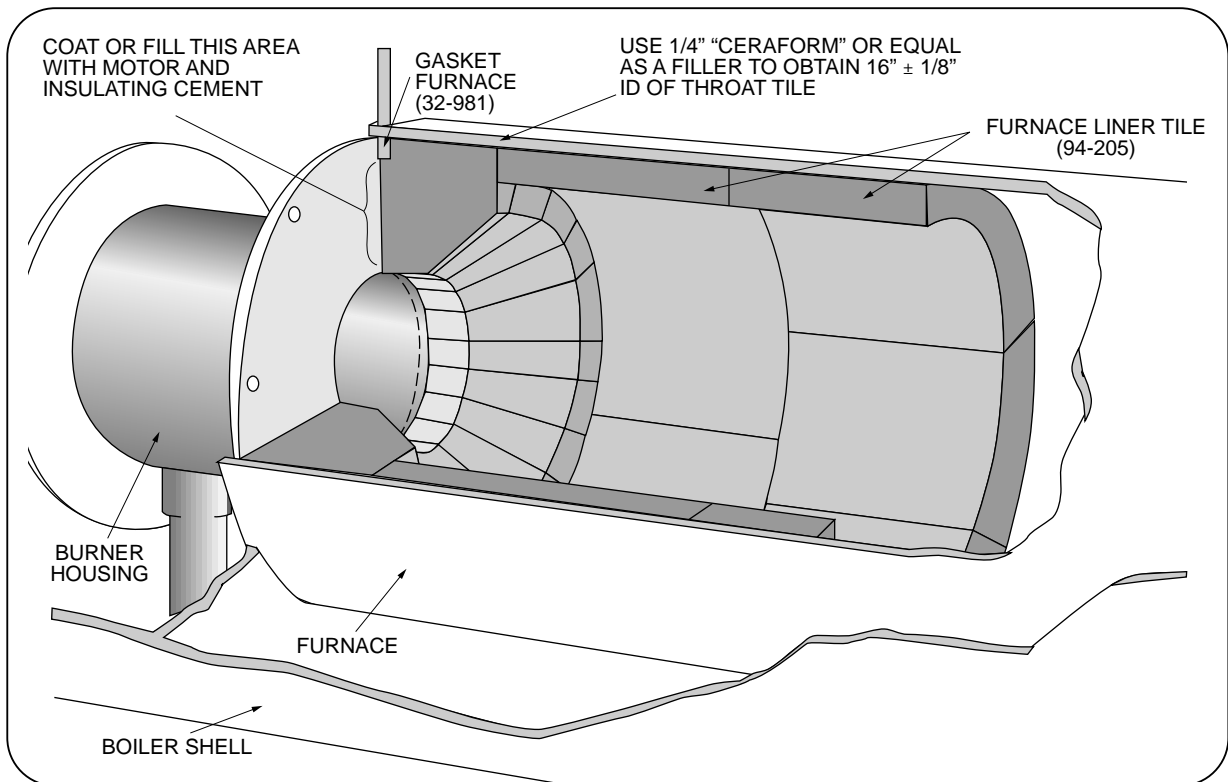


Figure 8-22: Liner Tile Furnace Liner Refractory

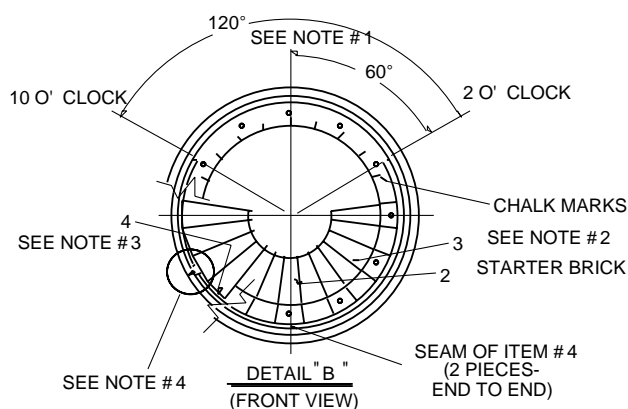
INSTALLATION NOTE:

The following procedure is typical for all standard diameter boilers with the exception of items #6,7, and 8. not used for any low pressure. (plain furnace) boilers. disregard any reference to these items when working with low pressure boilers.

1. Install studs, bricking tool, cerafelt, bottom and top arch bricks as shown on **detail "A"** to check for correct fit up. If interference is present at the arch brick, measure this distance and trim inside diameter (I.D.) of all bricks.

Note: The arch bricks must be trimmed to 12" on excessive pressures to maintain brick I.D.

2. Install the bottom half of arch bricks as shown on detail **"B"**.
3. Mix the vee block to a mortar-like consistency (per manufacturers instructions) and pack the front (3) valleys of the furnace corrugations with the mixture, flush with the furnace I.D. up to 3 and 9 o'clock from the centerline of the furnace. Install both pieces of cerafelt to insulate the tile from the corrugation) and begin bottom half of first row of tiles as shown on detail **"c"** (see note #7 an
4. to begin top half of arch bricks and tiles, measure off upper half of furnace arch bricks and tiles w/ templates, mark w/ chalk, and determine if a cut brick or cut tile is needed (see detail **"b"**). if cut brick is required, locate below 2 and 10 o'clock positions (see note #4). if brick is cut, angle of cut surface should be the same as original brick. if cut brick or tile measures less than 1/2 full width, cut two (2) pieces (see note #1).
5. install bricking tool as shown on detail **"a"** and continue installing upper half by alternating one (1) arch brick and one (1) corresponding tile behind brick typical (see notes #5, 6, and 9).
6. for the last two (2) rows of tiles, pack all remaining valleys of furnace corrugations (measure 36" from inside surface of arch bricks) w/ vee block mixture flush w/ furnace i.d. up to 3 and 9 o'clock centerline of furnace.

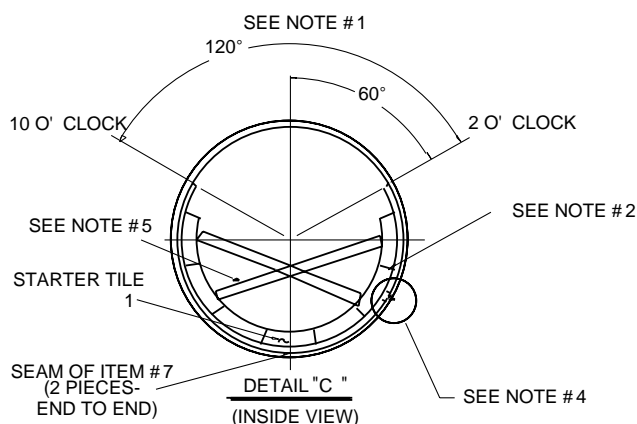
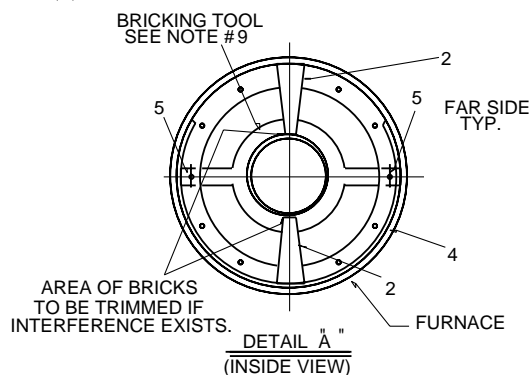


7. install both pieces of item #8 cerafelt and continue laying furnace tiles to complete the last two (2) rows (see note #7).

8. after joint cement hardens (2 hours approx.), remove bricking tool, wooden tile supports, and discard cerafelt shims.

NOTES:

1. no cerafelt, cut bricks, or cut tiles to be installed in upper 120 quadrant of furnace, as shown on details **"b"** and **"c"**.
2. pack all bricks and tiles tightly w/ mallet and remove excess cement - 1/16" typical joint/ 1/8" max.
3. no cement applied between cerafelt and bricks, tiles, or furnace. only applied between bricks and tiles.
4. do not cover furnace weld seam w/ cerafelt. cut and space to suit as shown on details **"b"** and **"c"**.
5. support upper tiles w/ wooden boards to suit @ assembly. two (2) boards per tile as shown on detail **"c"**-for 78" dia. use 3/4" x 1-1/2" x 28" lg. approximate.
6. to insure tight fit and maximum i.d. of arch bricks, cut a 3" sq. piece of scrap cerafelt and use as a shim between bricking tool o.d. and i.d. of upper half of bricks typical (if necessary).
7. stagger cemented joints (seams) between all arch bricks and tiles.
8. after each half course of bricks or tiles is installed, clean up excessive cement and fill open joint areas where necessary.
9. for 78" dia. boiler use bricking tool #98-d-280 and fasten w/ two (2) 1/2"-13 nuts.



After opening the rear door, clean the flange with a scraper or wire brush. Clean the surface of the refractory carefully with a fiber brush to avoid damaging the surface. Clean the mating surfaces of the baffle tile and the boiler shell. Remove all dried sealing material. Wash-coat the lower half of the rear door refractory prior to closing.

The upper half of the door contains a lightweight insulating material, similar to that used in the inner door. A thin wash-coat mixture, applied gently with a brush, is helpful in maintaining a hard surface.

If the baffle tile or the refractory require replacement, contact your local Cleaver-Brooks authorized representative.

Front Inner Door

The front inner door is lined with a lightweight castable insulation material. Thin “hairline” cracks may develop after a period of time. However, the cracks will generally close due to expansion when the boiler is fired.

A thin wash-coat mixture, applied gently with a brush, is helpful in maintaining a hard surface.

Minor repairs can be accomplished by enlarging or cutting out affected areas, being certain that they are clean, and then patching as required. Should the entire insulation require replacement, remove existing material and clean to bare metal. Inspect the retaining pins and replace if necessary. Reinforcing wire, suitably attached, may also be used. The recommended insulation is “Vee Block Mix” and is available in 50 lb bags (Cleaver-Brooks P/N 872-162).

Mix the material with water to a troweling consistency. Mixing should be completely uniform with no portion either wetter or drier than another. Trowel the mixture into any areas that are being patched. If replacing complete insulation, begin at the bottom of the door and apply the mixture to a thickness equal to the protecting shroud. With a trowel, apply horizontally back and forth across the door in layers until the required thickness is reached.

Allow to air-dry as long as possible. If immediate use of the boiler is required, fire as slowly as possible to avoid rapid drying of the material.



Figure 8-23: Rear Door with Site Glass Cooling Tube



Figure 8-24: Rear Door Open

U. OPENING AND CLOSING REAR DOOR

A good seal between the rear door and the pressure vessel is necessary to prevent leakage of combustion gases, loss of heat, and to aid in obtaining operating efficiency. Leaks can also cause hot spots that can lead to premature refractory failure and/or damage to the door metal.

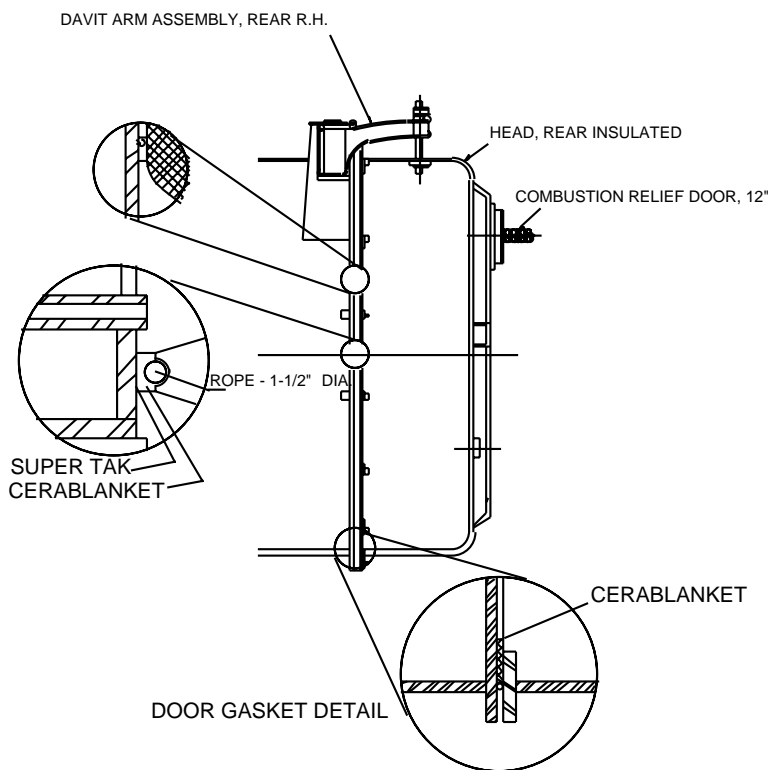


Figure 8-25: Baffle Construction

When opening the door, either for routine maintenance or for an annual inspection, do not do so when the boiler or the door is hot. The refractory will hold its temperature for some time and exposure to ambient temperature or rapid cooling may cause refractory cracking and/or harm to the boiler and door metal.

WARNING

Be certain that the davit arm is under tension before opening. Failure to follow these instructions can result in serious personal injury or death.

Before loosening the door bolts, tighten the nut on the davit stud to ensure tension on the davit arm. Putting the davit arm under tension will help eliminate sagging, and will facilitate opening and closing.

The opened door should be supported by blocking or jacking to eliminate possible deformation of the door.

Prior to closing, check all gaskets and sealing surfaces. If the door gasket is hard or brittle, it should be replaced. The fiberglass ropes used for the baffle seal and for the door gasket seal should not be reused. The door flange and the tube sheet area of the baffle seal should be clean and free of old sealing material, scale, etc. Be sure that all of the gasket retaining fasteners are in place.

Remove the old rope and insulating cement from the baffle tile or refractory. Be careful not to chip or crack the refractory. The rope is placed in the groove of the monolithic design and on top of the lip of the tile baffle type construction.

Attach a new length of 1-1/4" diameter fiberglass rope (P/N 853-982) to the baffle. Be certain that it is properly positioned and use a rapid setting adhesive (P/N 872-481) to hold it in place.

Note: A boiler built for high pressure design, such as 150 psi or higher steam or for 60 psi or higher hot water, is constructed with a flanged tube sheet that fits inside the boiler shell and door flange.

The area between the curved portion of the sheet and the flange is packed with fiberglass rope and covered with cement to fill the void and to provide a smooth sealing area.

Replacement is not normally necessary, but, if it is, completely remove the old material. Firmly caulk a layer of 1/2" diameter rope (P/N 853-996) into the area. Tamp a second layer of 1" diameter rope (P/N 853-999) over the first layer. Apply a coating of insulating cement pulp (P/N 872-26) over the ropes to form a smooth surface. Allow the cement pulp to harden before closing the door.

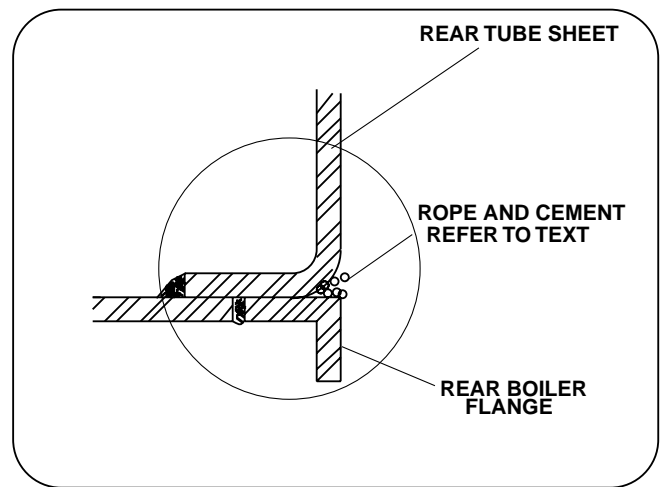


Figure 8-26: Rear Flange, Power Boiler

Closing and Sealing

Coat the door gasket with an oil and graphite mixture. Apply a small amount of a pulp mixture, consisting of P/N 872-26 cement and water around the inner circumference of the gasket. Press rope into this area. Use 1/2" diameter rope (P/N 853-996) for a boiler of low pressure design. Use 1" diameter rope (P/N 853-999) for a high pressure boiler.

After the rope is installed, the entire rope and gasket area, and the baffle area, should be liberally coated with the pulp mixture. When the door is closed, the pulp will compress to protect the tadpole gasket and form a seal between the refractory surface and the tube sheet.

Door bolts should be run in snug and tightened evenly to avoid cocking the door and damaging the gasket. Start tightening at top center and alternate between the top and bottom bolts until both are tight. Do not overtighten. Tighten alternate bolts until the door is secured and gas tight. After the boiler is back in operation, retighten the bolts to compensate for any expansion. Loosen the nut on the davit stud to release tension from the davit arm.

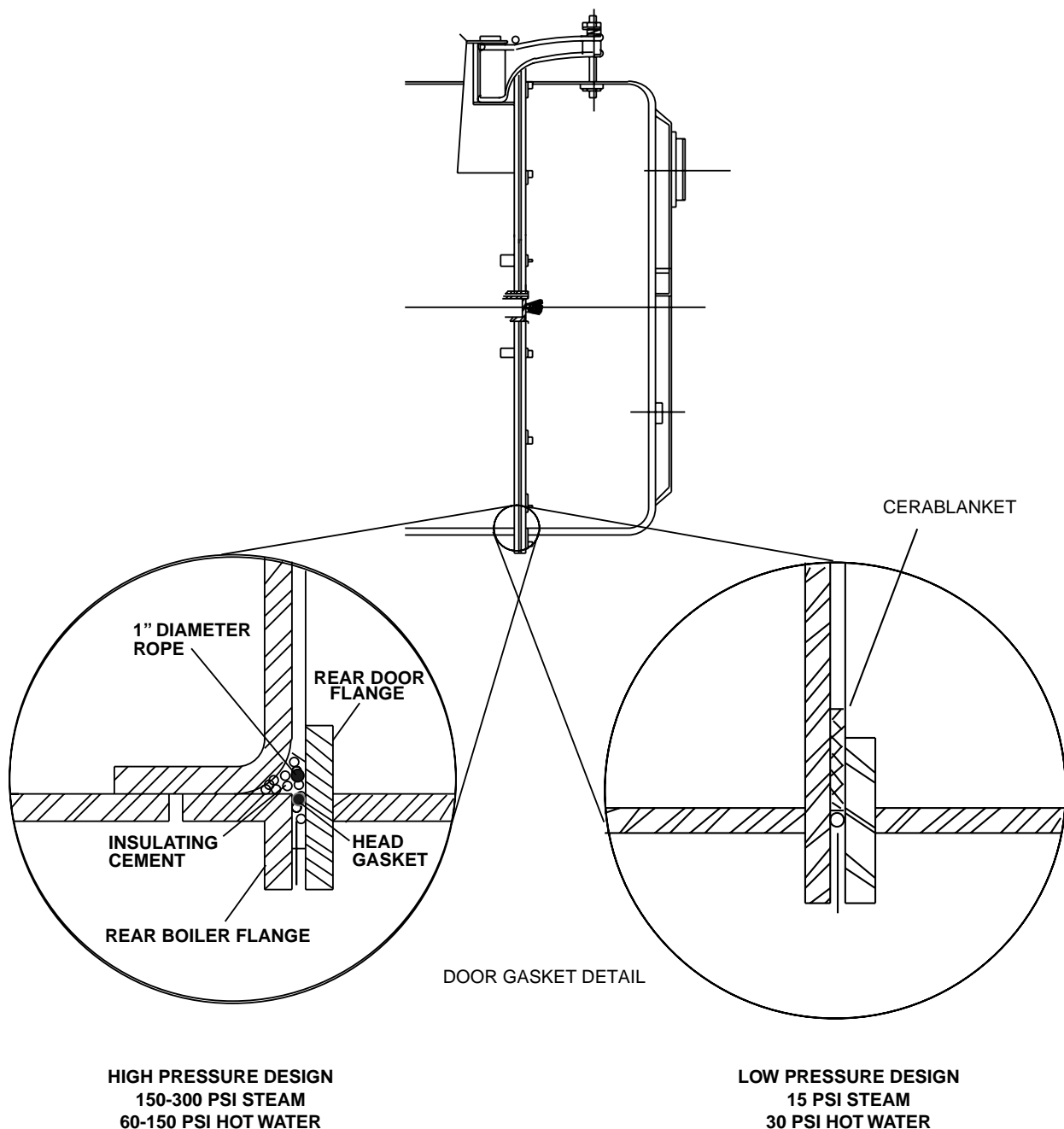


Figure 8-27: Rear Door Sealing

V. LUBRICATION

Electric Motors

Manufacturers of electric motors vary in their specifications for lubrication and care of motor bearings; their specific recommendations should be followed.

Ball-bearing-equipped motors are pre-lubricated. The length of time a bearing can run without having grease added will depend upon many factors, including the rating of the motor,

type of motor enclosure, duty, atmospheric conditions, humidity, and ambient temperatures.

Complete renewal of grease, when necessary, can be accomplished by forcing out the old grease with the new grease. Thoroughly wipe those portions of the housing around the filler and drain plugs (above and below bearings). Remove the drain plug (bottom) and free the drain hole of any hardened grease which may have accumulated. With the motor not running, add new grease through the filler hole until clear grease starts to come out of the drain hole. Before replacing the drain plug, run the motor for 10 to 20 minutes

to expel any excess grease. The filler and drain plugs should be thoroughly cleaned before they are replaced.

The lubricant used should be clean and equal to one of the good commercial grades of grease locally available. Some lubricants that are distributed nationally are:

- Gulf Oil - Precision Grease No. 2
- Humble Oil - Andok B
- Texaco - Multifak No. 2
- Phillips - 1B + RB No.2
- Fiske Bros. - Ball Bearing Lubricant
- Standard/Mobil - Mobilux No. 2

Control Linkage

Apply a non-gumming, dripless, high temperature lubricant, such as graphite or a silicone derivative to all pivot points and moving parts. Work lubricant in well and wipe excess. Repeat application at required intervals to maintain freedom of motion of parts.

Solenoid and Motorized Valves

Solenoid valves and motorized valves require no lubrication.

IFGR Lubrication

Motors should be lightly lubricated at startup, using the grease specified below or equivalent. Lubricate the motor as follows:



WARNING

Disconnect and lock out electrical power to the boiler before lubricating the fan motor. Failure to follow these instructions can cause injury or death.

1. Disconnect and lock out electrical power to the boiler.
2. Wipe clean all grease fittings (fill and drain fittings).
3. Remove the fill and drain plugs from the motor end cap.
4. Free the drain hole of any hard grease. (Use a piece of wire, if necessary.)
5. Add grease using a low-pressure grease gun.

Note: The amount and type of grease is very important. Only enough grease should be added to replace the grease used by the bearing. Either too much or too little grease can be harmful. The grease cavity should be filled 1/3 to 1/2 full, using Chevron SRI 2 grease or equivalent. Shell Dolium R is a suitable substitute lubricant.

Daily	<ul style="list-style-type: none"> • Check visually for free movement of IFGR linkage.
Quarterly	<ul style="list-style-type: none"> • Manually check for free movement of IFGR linkage. • Inspect and clean IFGR damper (oil-fueled system). • Inspect and clean fan and burner (oil-fueled system). • Grease fan motor.
Semi-Annual	<ul style="list-style-type: none"> • Inspect and clean IFGR damper (gas-fueled system). • Inspect and clean fan and burner (gas-fueled system). • Open motor/fan cassette to check for free movement of IFGR linkage and damper assembly.
Annual	<ul style="list-style-type: none"> • Inspect fan impeller. • Check emissions. • Change inlet gasket.

6. With the fill and drain plugs still removed, apply electric power to the boiler, start the motor, and let it run for approximately 30 minutes.
7. Turn boiler off.



WARNING

Disconnect and lock out electrical power to the boiler before lubricating the fan motor. Failure to follow these instructions can cause injury or death.

8. Disconnect and lock out electrical power to the boiler.
9. Wipe excess grease from the motor, and install the fill and drain plugs. Motor is ready for operation.
10. Reconnect electrical power.

W. OIL HEATERS - ELECTRIC, STEAM, HOT WATER

An annual maintenance of the heaters consists primarily of removing the heating element from the shell and scraping any accumulation of carbonized oil or sludge deposits that may have collected on the heat exchanging surfaces.

Before breaking any of the electrical connections to the electric heating elements, mark all wires and terminals to assure rapid and correct replacement of wires.

Finish the cleaning process with a cleaning solvent to cut all hardened deposits from the heater element. Because of the insulating effect of carbon and sludge, periodic cleaning is necessary to prevent overheating of the elements. If operation of the heater becomes sluggish, examine the elements at once and clean as required.

Inspect the shell or tank each time the heater is removed. Flush all accumulated sludge and sediment from the tank before reinstalling the heater.

The condensate from steam oil heaters must be safely discharged to waste. The waste should be checked periodically for any traces of oil that would indicate leaking tubes within the heater.

The hot water oil heater (Figure 8-30) contains a heat transfer solution. Oil flows through an inner tube while boiler water surrounds the outer tube. The space between the two tubes is filled with the heat transfer solution and is connected to an expansion chamber on the rear of the heater. A visual indicator on the chamber reveals the presence of any oil if an oil leak occurs.

A 50/50 solution of permanent antifreeze and water is generally used as the heat transfer solution. If there is no danger of freezing, plain water may be used as a replenishment if necessary to refill.

Evidence of oil in either the steam heater condensate or in the water heater indicator demands prompt repairs.

be moved the small distance necessary for belt adjustment without any change of piping.

On a combination fired unit it is an acceptable practice to remove the belt when gas is being used for extended periods. It is not absolutely necessary to do this, however pump and belt life will be extended if the belt is removed.

X. COMBUSTION

The frequency of burner adjustments depends upon several factor, including; type of burner, type of fuel, load conditions, ambient temperature, climatic variables, and general maintenance practices.

The air-fuel ratio should be checked monthly in order to alert the operator to losses in efficiency, which do not produce visible flame change. Any time maintenance is performed on the burner linkage, the air-fuel ratio should be checked. Readjustment of the burner may be required due to variations in fuel composition. A combustion analyzer should be used to adjust air-fuel ratio for maximum operating efficiency. If your burner requires adjustments, contact your local Cleaver-Brooks authorized representative for assistance.

Y. AIR PUMP BELT

The V-belt driving the air pump requires no servicing and no preservatives or dressing compounds should be used. Belts normally stretch with use and proper tension should be maintained. Do not apply excessive tension. The air pump can

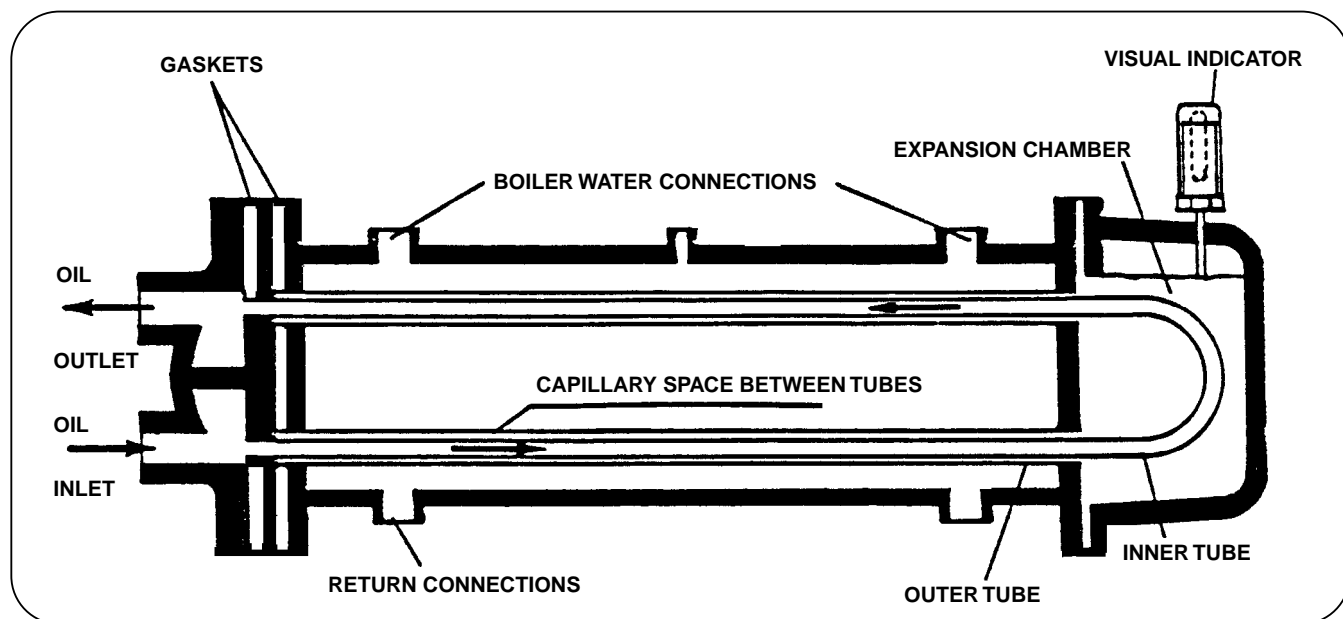


Figure 8-28: Circuit Layout of Hot Water Oil Heater

<i>Windbox Temperature (Typical) - Natural Gas</i>	
60 PPM	130°-140° F
30 PPM	160°-175° F
25 PPM	185°-195° F
20 PPM	195°-210° F

DAILY	MONTHLY	SEMI-ANNUALLY	ANNUALY
<ul style="list-style-type: none">• Check water level• Check combustion visually• Blow down boiler• Blow down water column• Record feedwater pressure/temperature• Record flue gas temperature• Record oil pressure and temperature• Record gas pressure• Treat water according to the established program• Record atomizing air pressure	<ul style="list-style-type: none">• Inspect burner• Inspect for flue gas leak• Inspect for hot spots• Check cams• Check for tight closing of fuel valve• Check fuel and air linkage• Check indicating lights and alarms• Check operating and limit controls• Check safety and interlock controls• Check for leaks, noise, vibration, unusual conditions, etc.• Check low water cutoff operation	<ul style="list-style-type: none">• Clean low water cutoff• Clean oil pump strainer, filter• Clean air cleaner and air/oil separator• Inspect refractory• Remove and clean oil preheater• Check air pump coupling alignment• Inspect / repair burner housing to refractory seal	<ul style="list-style-type: none">• Clean fireside surfaces• Clean breeching• Inspect waterside surfaces• Check operation of safety valves

Figure 8-29: Recommended Boiler Inspection Schedule

Notes

CHAPTER 9

CUSTOMER SERVICE AND PARTS

FURNISH COMPLETE INFORMATION WHEN ORDERING PARTS - When ordering parts or spares, give the description and the quantity of parts desired, together with the complete nameplate data, including all electrical requirements.

WHERE TO ORDER PARTS - Repair and replacement parts should be ordered from your local Cleaver-Brooks authorized representative.

CB BOILER HORSEPOWER	SHELL DIAMETER
400 - 800	96"
250 - 350	78"
125 - 200	60"
50 - 100	48"
15 - 100	36"

Cleaver-Brooks
CB PACKAGED BOILER

MODEL SERIAL NO

MAX. PRESSURE PSI DATE

INPUT BTU/HR GAS GPH OIL

ELECTRICAL REQUIREMENTS

MAIN POWER SUPPLY

VOLTS PH HZ AMP

MINIMUM CIRCUIT AMPACITY AMP

MAX. RATING OF CIRCUIT PROTECTION AMP

BLOWER MOTOR HP

AIR COMPRESSOR MOTOR HP

OIL HEATER KW

CONTROL CIRCUIT

120 VOLTS 1 PH HZ 7 AMP

OIL PUMP MOTOR

VOLTS PH HZ AMP

CLEAVER-BROOKS DIVISION
 AQUA-CHEM, INC.
 MILWAUKEE, WISCONSIN, U.S.A.
 118-288-8

Contact your local Cleaver-Brooks authorized representative for prompt supply of replacement parts.

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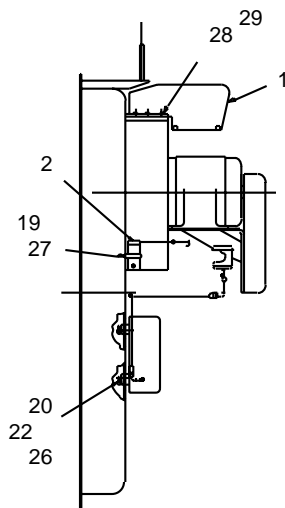
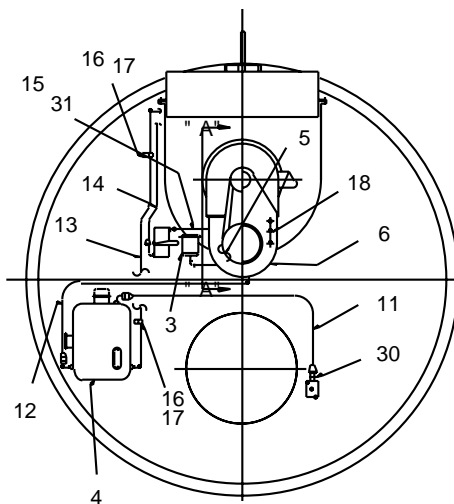
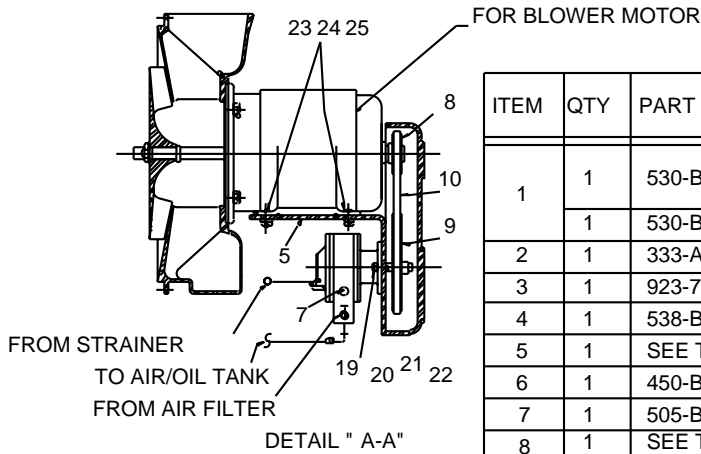
W.C.-main & Aux. CB9-41, 9-42

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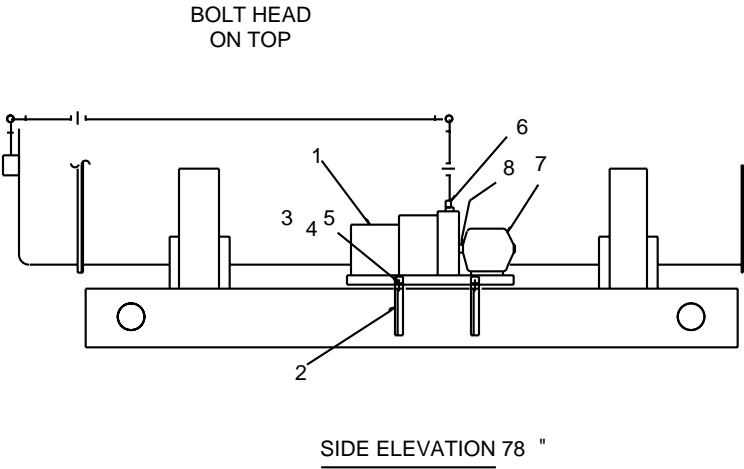
Throat Tile And Furnace Liner 9-45, 46

Notes



ITEM	QTY	PART NO.	DESCRIPTION	USED ON
1	1	530-B-97	AIR INLET ASSEMBLY	FUELS 100, 101, 200, 400, & 600
	1	530-B-96	AIR INLET ASSEMBLY	FUEL 700 ONLY
2	1	333-A-20	STRAINER ASSEMBLY	-
3	1	923-79	AIR CLEANER 3/4"	-
4	1	538-B-135	AIR-OIL TANK ASSEMBLY	-
5	1	SEE TABLE	AIR COMPRESSOR BRACKET (NOTE 4)	SEE TABLE
6	1	450-B-13	BELT GUARD ASSEMBLY	-
7	1	505-B-100	AIR PUMP ASSEMBLY	-
8	1	SEE TABLE	SHEAVE	SEE TABLE
	1	921-451	SHEAVE	60 HZ.
9	1	921-452	SHEAVE	50 HZ.
10	1	809-144	V-BELT	-
11	1	507-B-1010	TUBING, AIR-OIL TANK TO MANIFOLD	-
12	1	507-B-1011	TUBING, AIR-OIL TANK TO COMPRESSOR	-
13	1	507-B-1013	TUBING, AIR-OIL TANK TO FINNED TUBING	-
14	1	507-B-2647	TUBING, STRAINER TO FINNED TUBING	-
15	1	507-A-2648	TUBING, STRAINER TO COMPRESSOR	-
16	2	928-39	PIPE STRAP 3/8"	-
17	4	860-7	SCREW, MACH, RD HD 1/4-20 X 1/2" LG.	-
18	3	860-229	SCREW, MACH, FLAT HD 1/4-20 X 3/8" LG.	-
19	3	868-157	CAPSCREW, HEX HD 3/8-16 X 1-1/4" LG.	-
20	5	952-93	LOCKWASHER, 3/8"	-
21	2	952-106	WASHER, 3/8"	-
22	5	869-30	HEX NUT, 3/8-16"	-
23	4	868-158	CAPSCREW, HEX HD 3/8-16 X 1-1/2" LG.	250 H.P.
	4	868-176	CAPSCREW, HEX HD 1/2-13 X 2" LG.	300-350 H.P.
24	4	952-93	LOCKWASHER, 3/8"	250 H.P.
	4	952-94	LOCKWASHER, 1/2"	300-350 H.P.
25	4	869-30	HEX NUT 3/8-16	250 H.P.
	4	869-15	HEX NUT, 1/2-13	300-350 H.P.
26	3	77-28	SPACER	-
27	1	928-49	PIPE STRAP, 2"	-
28	6	952-92	LOCKWASHER, 1/4"	-
29	6	868-136	CAPSCREW, HEX HD 1/4-20 X 3/4" LG.	-
30	1	845-39	FLARED ADAPTER, 3/4" NPT X 3/4" ODC	-
31	1	845-8	FLARED NUT, 45 X 1/4" ODC	-

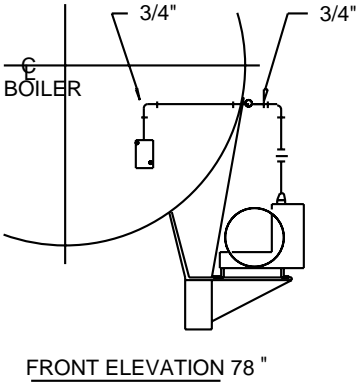
TABLE ITEMS 5 & 8					
		60 HZ.		50 HZ.	
	H.P.	ITEM 5	ITEM 8	ITEM 5	ITEM 8
CB &	250	8-C-2323	921-595	8-C-2326	921-461
	300	8-C-2326	921-584	8-C-2326	921-461
CBW	350	8-C-2326	921-584	8-C-2327	921-461
CBW	400	8-C-2326	921-584	8-C-2327	921-461



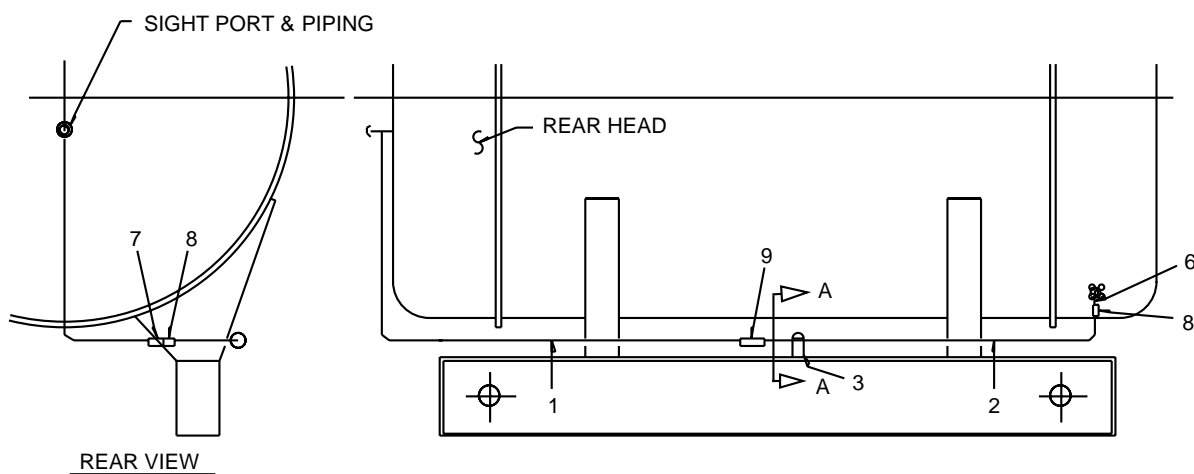
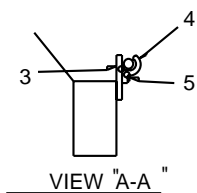
BILL OF MATERIAL FOR 60" & 78" DIA.				
ITEM	QTY	PART NO.	DESCRIPTION	USED ON
1	1	505-113	COMPRESSOR ASSEMBLY	-
2	2	8-A-2345	BRACKET	-
3	4	868-104	CAPSCREW, HEX. HD. 5/16" -18 X 1" LG.	-
4	4	952-114	LOCKWASHER, 5/16"	-
5	4	952-133	WASHER, 5/16"	-
6	1	847-469	BUSHING, RED. 1" X 3/4"	78"
7	1	SEE TABLE	MOTOR	-
8	1	SEE TABLE	COUPLING, HALF	-

TABLE ITEMS 11 & 12			
ITEM	200-460V (60 HZ)	600V (60 HZ)	200-380V (50 HZ)
7	894-3431	894-3432	894-2291
8	819-158	819-158	819-150

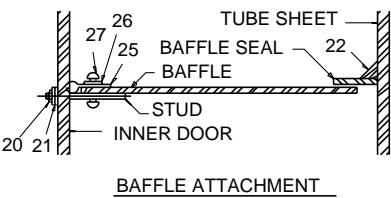
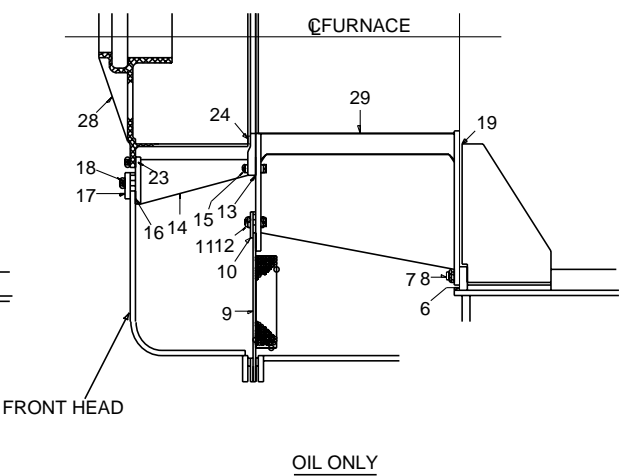
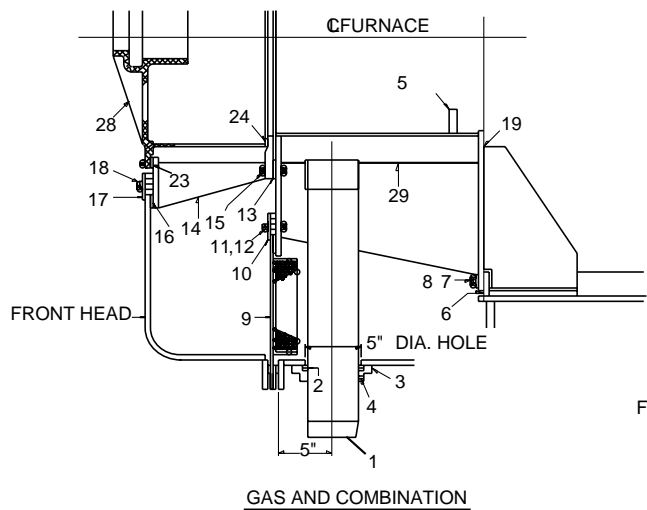
- NOTES:
- 1. UNLESS OTHERWISE NOTED, ALL PIPE TO BE SCH. 40 ASTM A120 WELDED BLACK STL. AND ALL FITTINGS TO BE 150# M.I..
 - 2. ALL DIMENSIONS ARE APPROXIMATE.



ITEM	QTY	PART NO.	DESCRIPTION
1	1	827-8	BULK CONDUIT, 1/2" THINWALL EMT. X " B" LG. APPROX.
2	1	827-8	BULK CONDUIT, 1/2" THINWALL EMT. X " A" LG. APPROX.
3	1	8-A-2833	BRACKET
4	1	928-33	PIPE STRAP, 1/2" CONDUIT
5	1	868-136	CAPSCREW, HEX HD. 1/4" -20 X 3/4" LG.
6	1	859-118	ELBOW, STREET, 1/2" X 45 (SEE NOTE 3)
7	1	848-141	COUPLING, 1/2" CONDUIT
8	2	848-325	CONNECTOR, STRAIGHT, 1/2" EMT. CONDUIT
9	1	848-398	COUPLING, UNION, 1/2" EMT. CONDUIT



AIR LINE PIPING



STANDARD 78" CB BOILER TABLE ITEM 28				
FUEL H.P.	100	101-200	400-600	700
250	429-D-1266	429-D-1270	429-819	429-D-1273
300	429-D-1266	429-1271	429-819	429-D-1273
350	429-1268	429-1272	429-820	429-1274

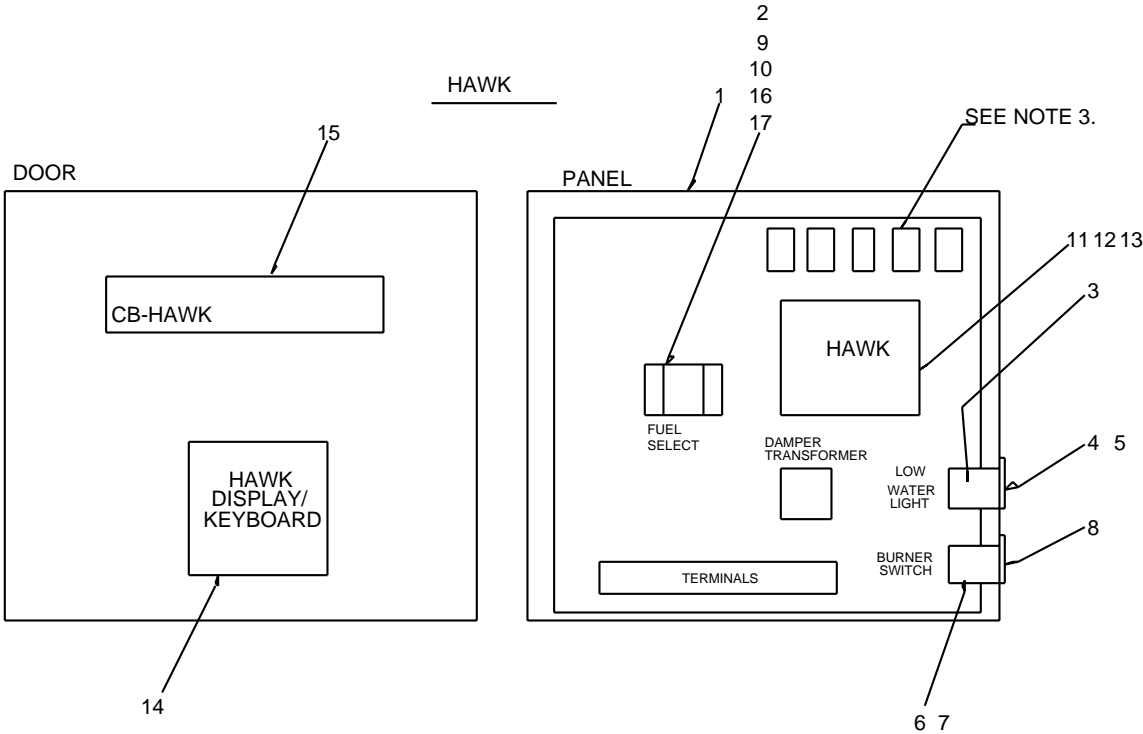
78" " LE" BOILER TABLE ITEM 28				
FUEL H.P.	100	101-200	400-600	700
250	--	--	429-1389	429-1387
300	--	--	429-1389	429-1387
250 & 300 60 PPM ONLY	429-1356	429-1358	--	--
350	--	--	429-1390	429-1388
350 60 PPM 250-350 30,25,20 PPM	429-1357	429-1359	--	--

BILL OF MATERIAL FOR 78" CB, CBW, & " LE" BOILERS							
ITEM	QTY	PART No.	DESCRIPTION	HP	FUEL	USED ON	OPTION CODE
1	1	57-1125	BULK PIPE - 4" x 19-1/4" T.B.E.	-	GAS/COMB	-	A8
2	1	853-348	BULK PACKING - 1/4" DIA. x 12"	-	GAS/COMB	-	A8
3	1	65-B-177	RETAINER - GASKET	-	GAS/COMB	-	A8
4	3	860-15	SET SCREW - SOCKET HEAD	-	GAS/COMB	-	
5	1	146-334	SPUD KIT AND PATTERN				
6	1	656-7967	INSTALLATION-GASKET (656D7965)	-	-	-	
7	20	952-286	WASHER - 1/2"	-	-	-	
8	20	869-29	NUT HEX. - 1/2-13	-	-	-	
9	1	465-B-635	INSULATED FRONT HEAD PLATE, LH SWING	-	-	STD. CB ONLY	CR
	1	465-B-138	INSULATED FRONT HEAD PLATE, RH SWING	-	-	STD. CB ONLY	CR
10	1	15-B-121	FLANGE RING	-	-	ALL EXCEPT 78" LE	A2
	8	296-A-19	CLAMPS	-	-	78" LE	A2
11	8	952-106	WASHER - 3/8" BRASS	-	-	-	
12	8	869-37	NUT HEX. - 3/8-16 BRASS	-	-	-	
13	2	32-A-928	GASKET - BURNER HOUSING SUPPORT	-	-	-	A2
14	1	85-C-444	SUPPORT - BURNER HOUSING	-	-	-	A2
15	8	869-29	NUT HEX. - 1/2-13 BRASS	-	-	-	
16	1	853-3	SET-PACKING - 3/8" x 71-1/2" LG.	-	-	-	A2
17	1	15-B-39	FLANGE RING	-	-	-	A2
18	8	869-15	NUT HEX. - 1/2-13	-	-	-	
19	10#	872-390	CEMENT - REFRACTORY	-	-	-	A3
20	3	869-37	NUT HEX. - 3/8" BRASS	-	-	ALL EXCEPT " LE"	
21	6	952-326	WASHER - 3/8" FLAT BRASS	-	-	ALL EXCEPT " LE"	
22	5oz.	872-558	THERMO SILICATE CEMENT	-	-	-	
23	1	32-A-927	GASKET - BURNER PLATE	-	-	STANDARD	
	2	32-A-927	GASKET - BURNER PLATE	-	-	HIGH TURN DOWN ONLY	A8
24	1 *	853-1017	GASKET-1/8" x 1" x 42-13/16" SILICON	-	-		
25	1 *	853-394	GASKET 2" x 78"	-	-	ALL EXCEPT " LE"	A2
26	6.5FT	971-291	STRIP - PERFORATED	-	-	ALL EXCEPT " LE"	A2
27	24	841-A-551	RIVET	-	-	ALL EXCEPT " LE"	
28	1	SEE TABLE	BURNER DRAWER	-	-	-	A5
29	1	40-C-402	HOUSING - BURNER	250-350	NATURAL	STANDARD, GAS, & COMBINATION	A8,B6 PG
	1	40-C-446	HOUSING - BURNER	250-350	PROPANE		
	1	40-C-396	HOUSING - BURNER	250-350	OIL	STANDARD & HIGH TURN DOWN, OIL	A8
	1	40-C-565	HOUSING - BURNER	-	-	HIGH TURN DOWN, GAS, & COMBINATION	A8,PG ,BG

* SOLD BY THE FOOT

CONTROL CABINET (HAWK)					
ITEM	QTY	PART NO.	DESCRIPTION	USED ON	OPTION
1	1	283-B-2978	CONTROL CABINET	-	C3
2	1	SEE TABLE 1	SWITCH BRACKET	-	C3
3	1	881-231	PILOT LIGHT	-	C3
4	1	881-232	LENS, RED	-	C3
5	1	118-644	NAMEPLATE, LOW WATER	-	C3
6	1	836-620	SWITCH, OPERATOR	-	C3
7	1	836-623	SWITCH CONTACT BLOCK	-	C3
8	1	118-1382	NAMEPLATE, BURNER OFF-ON	-	C3
9	1	836-261	FUEL SELECTOR SWITCH	FUEL 200,400	C3
10	1	118-196	NAMEPLATE,GAS-OIL	FUEL 200,400	C3
11	1	833-2415	HAWK CHASSIS	-	C3
12	1	833-2421	HAWK AMPLIFIER	-	C3
13	1	833-2418	HAWK PROGRAM MODULE	-	C3
14	1	833-2419	HAWK KEYBOARD/DISPLAY	-	C3
15	1	118-2462	LABEL,CB HAWK	-	C3
16	1	836-210	OIL HEATER SWITCH	FUEL 400,600	C3
17	1	118-204	NAMEPLATE,OIL HEATER	FUEL 400,600	C3

TABLE 1						
ITEM	FUEL SERIES					
	100	101	200	400	600	700
2	-	-	8-801	8-3228	8-801	-



CONTROL PANEL - CB,CB-LE

TABLE 1 - ITEM 8					
BM HP	VOLTAGE				
	200-208V	220-240V	346-416V	440-480V	575-600V
2	833-1884	833-1884	833-1884	833-1884	833-1884
3	833-1884	833-1884	833-1884	833-1884	833-1884
5	833-1885	833-1885	833-1884	833-1884	833-1884
7-1/2	833-1885	833-1885	833-1885	833-1885	833-1885
10	833-1886	833-1886	833-1885	833-1885	833-1885
15	833-1197	833-1886	833-1886	833-1886	833-1886
20	833-1197	833-1197	833-1886	833-1886	833-1886
30	NOTE 1	833-1197	833-1197	833-1197	833-1197
40	NOTE 1	NOTE 1	833-1197	833-1197	833-1197
50	NOTE 1	NOTE 1	833-1197	833-1197	833-1197
60	NOTE 1	NOTE 1	NOTE 1	NOTE 1	NOTE 1

TABLE 2						
ITEM	FUEL SERIES					
	100	101	200	400	600	700
11	-	-	8-801	8-3228	8-801	-

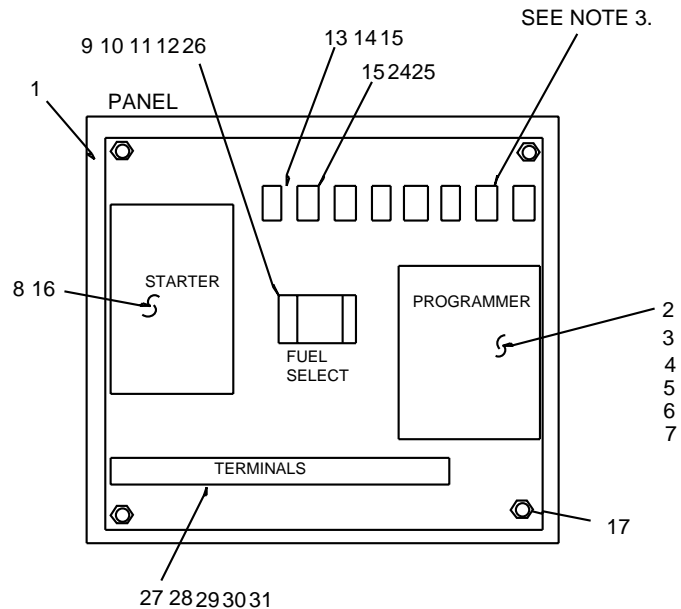
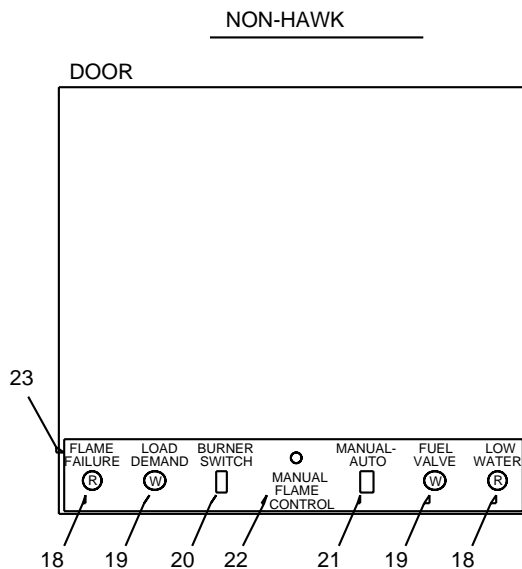
TABLE 3							
FLAME SAFEGARD	ITEM	2	3	4	5	6	7
		BASE	DISPLAY	CHASSIS	AMP. (IR)	MODULE	FD (IR)
CB780	(D4)	833-2725	833-2727	833-2718	833-2722	833-2730	817-1742
CB100E	(D0)	833-2581	833-2714	833-2709	833-2584	833-2583	817-2261
E110	(D5)	833-2214	833-2713	833-2708	833-2384	833-2383	817-1933

CONTROL CABINET (NON-HAWK)					
ITEM	QTY	PART NO.	DESCRIPTION	USED ON	OPTION
1	1	119-405	CONTROL CABINET (W/SUB BASE)	-	D3
2	1	SEE TABLE 3	PROGRAMMER-BASE	-	SEE TABLE 3
3	1		PROGRAMMER-DISPLAY	-	
4	1		PROGRAMMER-CHASSIS	-	
5	1		PROGRAMMER-AMPLIFIER	-	
6	1		PROGRAMMER-MODULE	-	
7	1		PROGRAMMER-FLAME DETECTOR	-	
8	1	SEE TABLE 1	STARTER (SEE NOTE 2)	-	D3
9	1	836-746	SWITCH,GAS-OIL	FUEL 200,400	D3
10	1	118-196	NAMEPLATE,GAS-OIL	FUEL 200,400	D3
11	1	SEE TABLE 2	BRACKET	-	D3
12	1	836-210	SWITCH,OIL HEATER	FUEL 400,600	D3
13	1	833-2261	RELAY	FUEL 200,400	D3
14	1	833-2263	BASE	FUEL 200,400	D3
15	2	841-1483	SCREW, SELF-TAPPING	WITH ITEM 14,25	-
16	3	841-801	SCREW, SELF-TAPPING	WITH ITEM 8	-
17	4	841-89	NUT, SELF-LOCKING	-	-
18	2	881-225	LIGHT ASSEMBLY, RED LENS	-	C4
19	2	881-226	LIGHT ASSEMBLY, WHITE LENS	-	C4
20	1	836-210	SWITCH, BURNER	-	C4
21	1	836-211	SWITCH, MANUAL - AUTO	-	C4
22	1	836-209	SWITCH, MANUAL FLAME CONTROL	-	C4
23	1	118-1689	NAMEPLATE	-	C4
24	1	833-2261	RELAY (AIR PURGE)	FUEL 400,600	D3
25	1	833-2263	BASE (AIR PURGE)	FUEL 400,600	D3
26	1	118-204	NAMEPLATE-OIL HEATER	FUEL 400,600	D3
27	38	832-749	TERMINAL LUG	-	-
28	1	832-751	END BARRIER	-	-
29	2	832-752	RETAINING CLIP	-	-
30	1	832-750	CHANNEL	-	-
31	1	832-753	MARKING STRIP	-	-

NOTES: 1. STARTER IS IN OWN ENCL. MOUNTED ON THE FRONT HEAD. SEE REFERENCE DWG. 146-C-121.

2. OVERLOADS ARE TO BE SUPPLIED BASED ON MOTOR NAMEPLATE AMP. RATING.

3. FOR NON-HAWK PANEL, MAXIMUM QUANTITY OF RELAYS, TIMERS, OR COMBINATION OF BOTH IS 8. FOR HAWK PANEL THE MAXIMUM QUANTITY IS 5.



CONTROL PANEL - CB,CB-LE

MOTOR, OIL HEATER, & CCT FUSE SIZING

RECOMMENDED MAXIMUM "FUSETRON" FUSE SIZES

ELECTRICAL LOAD	SINGLE PHASE 50/60 HERTZ		THREE PHASE 50/60 HERTZ				
	110-120 V	220-240 V	200-208 V	220-240 V	346-416 V	440-480 V	550-660 V
1/4 HP MOTOR	FRN-8	FRN-4-1/2	FRN-1-8/10	FRN-1-8/10		FRS-1	FRS-8/10
1/3 HP MOTOR	FRN-9	FRN-4-1/2	FRN-1-8/10	FRN-1-8/10		FRS-1	FRS-8/10
1/2 HP MOTOR	FRN-12	FRN-6-1/4	FRN-2-8/10	FRN-2-8/10	FRS-1-8/10	FRS-1-4/10	FRS-1
3/4 HP MOTOR	FRN-17-1/2	FRN-9	FRN-4-1/2	FRN-4-1/2	FRS-2-1/4	FRS-1-8/10	FRS-1-4/10
1 HP MOTOR	FRN-20	FRN-10	FRN-5	FRN-5	FRS-3-2/10	FRS-2-1/4	FRS-1-8/10
1-1/2 HP MOTOR	FRN-25	FRN-12	FRN-7	FRN-7	FRS-4	FRS-3-2/10	FRS-2-1/2
2 HP MOTOR	FRN-30	FRN-15	FRN-9	FRN-9	FRS-5-6/10	FRS-4-1/2	FRS-3-1/2
3 HP MOTOR	FRN-40	FRN-20	FRN-12	FRN-12	FRS-8	FRS-6-1/4	FRS-5
5 HP MOTOR		FRN-35	FRN-20	FRN-20	FRS-12	FRS-10	FRS-8
7-1/2 HP MOTOR		FRN-50	FRN-30	FRN-30	FRS-17-1/2	FRS-15	FRS-12
10 HP MOTOR		FRN-60	FRN-40	FRN-35	FRS-20	FRS-17-1/2	FRS-15
15 HP MOTOR			FRN-60	FRN-50	FRS-30	FRS-25	FRS-20
20 HP MOTOR			FRN-70	FRN-70	FRS-40	FRS-35	FRS-25
25 HP MOTOR			FRN-90	FRN-80	FRS-50	FRS-40	FRS-35
30 HP MOTOR			FRN-100	FRN-100	FRS-60	FRS-50	FRS-40
40 HP MOTOR			FRN-150	FRN-150	FRS-80	FRS-70	FRS-50
50 HP MOTOR			FRN-175	FRN-175	FRS-100	FRS-80	FRS-70
60 HP MOTOR			FRN-200	FRN-200	FRS-125	FRS-100	FRS-80
75 HP MOTOR			FRN-250	FRN-250	FRS-150	FRS-125	FRS-100
100 HP MOTOR			FRN-350	FRN-300		FRS-150	FRS-125
125 HP MOTOR			FRN-450	FRN-400		FRS-200	FRS-150
150 HP MOTOR			FRN-500	FRN-450		FRS-225	FRS-200
200 HP MOTOR				FRN-600		FRS-300	FRS-250
2 KW HEATER	FRN-20	FRN-12	FRN-7	FRN-7		FRS-4-1/2	FRS-3-2/10
3 KW HEATER	FRN-30	FRN-15	FRN-10	FRN-10	FRS-6-1/4	FRS-5-6/10	FRS-4-1/2
5 KW HEATER	FRN-50	FRN-25	FRN-15	FRN-15	FRS-10	FRS-8	FRS-6-1/4
7-1/2 KW HEATER			FRN-25	FRN-25	FRS-15	FRS-12	FRS-10
10 KW HEATER			FRN-30	FRN-30	FRS-25	FRS-17-1/2	FRS-12
15 KW HEATER			FRN-45	FRN-45	FRS-35	FRS-25	FRS-20
CONTROL CIRCUIT XFMR VOLTAGE	1/2 KVA.		1 KVA.		1-1/2 KVA.		2 KVA.
110-120	FRN-7		FRN-15		FRN-17-1/2		FRN-25
200-208	FRN-4		FRN-8		FRN-12		FRN-15
220-240	FRN-3-1/2		FRN-7		FRN-10		FRN-12
346-416	FRS-2-8/10		FRS-4		FRS-6-1/4		FRS-8
440-480	FRS-2-1/2		FRS-3-1/2		FRS-5-6/10		FRS-7
550-600	FRS-2		FRS-3-1/2		FRS-4-1/2		FRS-5-6/10
SECONDARY FUSE	FRN-5-6/10		FRN-12		FRN-15		FRN-20

CONSULT YOUR LOCAL CLEAVER-BROOKS REPRESENTATIVE FOR "FUSETRON" FUSE SIZE FOR POWER SYSTEMS WITH VOLTAGE, FREQUENCY OR PHASE NOT MENTIONED ABOVE.

FUSE PART NO.S

AMP RATING	BUSSMAN FRN	BUSSMAN FRS
.8		832-491
1	832-1211	832-141
1.4		832-492
1.8	832-480	832-493
2		832-497
2.25	832-279	832-494
2.5	832-482	832-495
2.8	832-460	832-416
3.2	832-483	832-142
3.5	832-484	832-433
4	832-662	832-441
4.25	832-152	832-496
4.5	832-299	832-442
5	832-485	832-143
5.6	832-421	832-472
6.25	832-135	832-498
7	832-402	832-144
8	832-636	832-332
9	832-486	832-366
10	832-136	832-145
12	832-481	832-471
15	832-347	832-146
17.5	832-137	832-448
20	832-298	832-147
25	832-461	832-148
30	832-627	832-626
35	832-138	832-149
40	832-653	832-499
45	832-139	832-622
50	832-487	832-500
60	832-574	832-1115
70	832-140	832-501
80	832-477	832-502
100	832-476	832-847
110	832-488	832-443
125	832-489	832-1002
150	832-478	832-1026
175	832-490	832-1104
200	832-1025	832-1040
225		832-1033
250	832-621	832-444
300	832-1034	832-1041
350	832-1035	
400	832-1036	
450	832-1037	
500	832-1038	
600	832-1039	

STARTER PART NO.S
THREE-PHASE, 120 VAC CONTROL COIL

STARTER SIZE	SQ-D		A-B	
	OPEN TYPE	NEMA 1 ENCL	OPEN TYPE	NEMA 1 ENCL
00	833-2570	-	-	-
0	833-1884	833-1360	833-1362	833-1979
1	833-1885	833-970	833-1363	833-1904
2	833-1886	833-929	833-1447	833-1838
3	833-1197	833-1029	833-1544	833-1626
4	833-2098	833-1023	833-1298	833-1623
5	-	833-2178*	-	-

* FULL VOLTAGE 200 V COIL

MOTOR AMP DRAWS & STARTER SIZING
AMP DRAWS BASED ON NEC TABLE 430-150.
VOLTAGE-THREE PHASE

HORSE-POWER	200		230		380		460		600	
	AMPS	STARTER	AMPS	STARTER	AMPS	STARTER	AMPS	STARTER	AMPS	STARTER
1/2	2.5	00	2	00	1.2	00	1	00	1	00
3/4	3.5	00	3	00	1.7	00	1.5	00	1	00
1	4.0	00	3.5	00	2.1	00	2	00	1.5	00
1-1/2	5.5	00	5	00	3.1	00	2.5	00	2	00
2	7.5	0	7	0	4.1	00	3.5	00	3	00
3	11	0	9.5	0	5.8	0	5	0	4	0
5	17	1	15	1	9.2	0	7.5	0	6	0
7-1/2	24	1	22	1	13.3	1	11	1	9	1
10	31	2	28	2	16.9	1	14	1	11	1
15	46	3	42	2	25.4	2	21	2	17	2
20	59	3	54	3	32.6	2	27	2	22	2
25	75	3	68	3	41.1	2	34	2	27	2
30	88	4	80	3	48.4	3	40	3	32	3
40	114	4	104	4	62.9	3	52	3	41	3
50	143	5	130	4	78.6	3	65	3	52	3
60	169	5	154	5	93.2	4	77	4	62	4

MAIN POWER TERMINAL
BLOCK PART NO.S

AMPS	PART NO.
30	832-780
70	832-781
125	832-782
250	832-964

MOTOR AMP DRAWS & STARTER SIZING
AMP DRAWS BASED ON NEC TABLE 430-148.
VOLTAGE-SINGLE PHASE

HORSE-POWER	115		200		230	
	AMPS	STARTER	AMPS	STARTER	AMPS	STARTER
1/6	4.4	00	2.4	00	2.2	00
1/4	5.8	00	3.2	00	2.9	00
1/3	7.2	00	4	00	3.6	00
1/2	9.8	0	5.4	00	4.9	00
3/4	13.8	0	7.6	00	6.9	00
1	16	0	8.8	0	8	00
1-1/2	20	1	11	0	10	0
2	24	1	13.2	0	12	0
3	34	2	18.7	1	17	1
5	56	3	30.8	2	28	2

CONTROL CIRCUIT TRANSFORMER AMP DRAWS

KVA	VOLTAGE-THREE PHASE				
	208	230	380	460	575
1/2	2.4	2.2	1.1	1.3	0.9
1	5	4.3	2.6	2.1	1.7
1-1/2	7.5	6.5	3.9	3.3	2.6
2	10	8.7	5.3	4.3	3.5

WHEN SIZING TOTAL BOILER AMP DRAW USE 125% OF THE LARGEST LOAD.

OIL HEATER AMP DRAWS

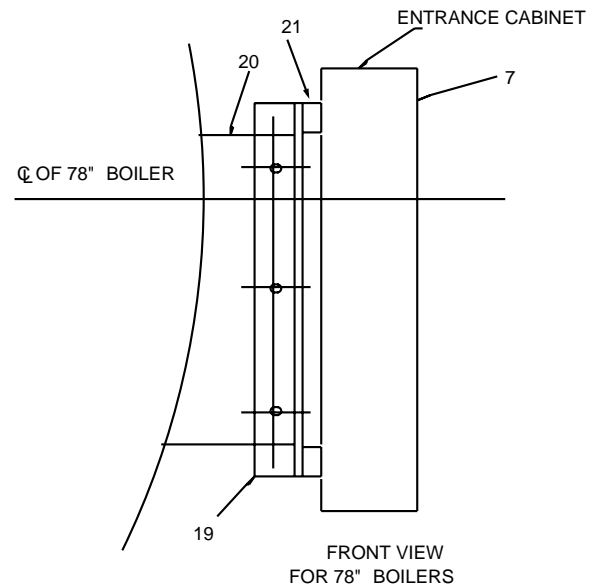
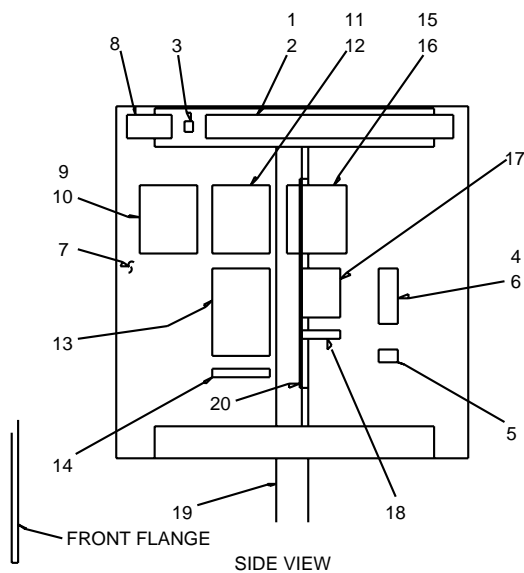
KW RATING	VOLTAGE-THREE PHASE				
	200	230	380	460	600
3	8.3	7.5	4.6	3.8	3
5	13.9	12.6	7.6	6.3	5
7-1/2	20.8	18.8	11.4	9.4	7.5
10	27.8	25.1	15.2	12.6	10

BILL OF MATERIAL FOR ENT. BOX

ITEM	QTY	PART NO.	DESCRIPTION	USED ON	OPTION
1	1	434-61	TERMINAL STRIP, 25 TERMS		C8
2	1	118-1865	PLATE, I.D. FOR TERM. STRIP		C8
3	1	884-78	GROUND LUG		C8
4	1	848-223	FUSE BLOCK, CONTROL CIRCUIT		C8
5	1	118-297	NAMEPLATE, DECAL CONTROL CIRCUIT		C8
6	1	832-347	FUSE, FRN-15	-	C8
7	1	848-1083	ENT. BOX (18 X 15 X 6) (NEMA 1)	FUEL 700	C8
	1	848-338	ENT. BOX (24 X 18 X 6) (NEMA 1)	FUEL 100, 101, & 200	
	1	848-375	ENT. BOX (24 X 24 X 6) (NEMA 1)	FUEL 400 & 600 & " LE"	
8	1	SEE TABLE	MAIN POWER TERMINAL BLOCK	DETERMINED BY TOTAL AMP LOAD	C8
9	3	SEE TABLE	BLOWER MOTOR FUSE	-	C8
10	*	SEE TABLE	BLOWER MOTOR FUSE BLOCK	-	C8
11	3	SEE TABLE	AIR COMPRESSOR MOTOR FUSE	-	C8
12	*	SEE TABLE	AIR COMPRESSOR MOTOR FUSE BLOCK	-	C8
13	1	SEE TABLE	AIR COMPRESSOR MOTOR STARTER	-	C8
14	1	118-1667	AIR COMPRESSOR EMBLEM	W/ ITEMS 11, 12, & 13	C8
15	3	SEE TABLE	OIL HEATER FUSE	-	C8
16	*	SEE TABLE	OIL HEATER FUSE BLOCK	-	C8
17	1	833-2197	OIL HEATER CONTACTOR	W/ ITEMS 15 & 16	C8
18	1	118-299	OIL HEATER EMBLEM	W/ ITEMS 15, 16, & 17	C8
19	-	8-275	UNIVERSAL UPRIGHT	-	
20	1	8-3186	BRACKET, E-BOX	78" BOILERS	
21	1	8-3222	E-BOX CROSSBAR		
	1	8-3223	E-BOX CROSSBAR		
	1	8-3224	E-BOX CROSSBAR		

* = QTY 1 ON VOLTAGE 240, <
QTY 3 OTHERWISE

* = QTY 1 ON VOLTAGE 240, <
QTY 3 OTHERWISE



ENTRANCE BOX - CB,CB-LE

BLOWER MOTOR ITEM 1

BOILER H.P.	FUEL	MOTOR H.P.	60 HZ.				50 HZ.	
			ODP		TEFC	TEFC & HI-EFF.	MOTOR H.P.	ODP
			200-230- 460V	600V	200-230- 460V	200-230- 460V		
250	GAS	7-1/2	894-2431	894-2432	894-3171	894-3396	7-1/2	894-2433
		7-1/2	894-2431	894-2432	894-3171	894-3396	10	894-2449
300	GAS	7-1/2	894-2431	894-2432	894-3171	894-3396	10	894-2449
		10	894-2447	894-2448	894-3272	894-3399	15	894-2465
350	GAS	15	894-2463	894-2464	894-3215	894-3402	15	894-2465
		15	894-2463	894-2464	894-3215	894-3402	20	894-2477

STARTER BRACKET TABLE ITEM 29

ITEM 29 P/N.	USED W/STARTER P/N.
8-2938	833-970
8-2939	833-929
8-2943	833-1029

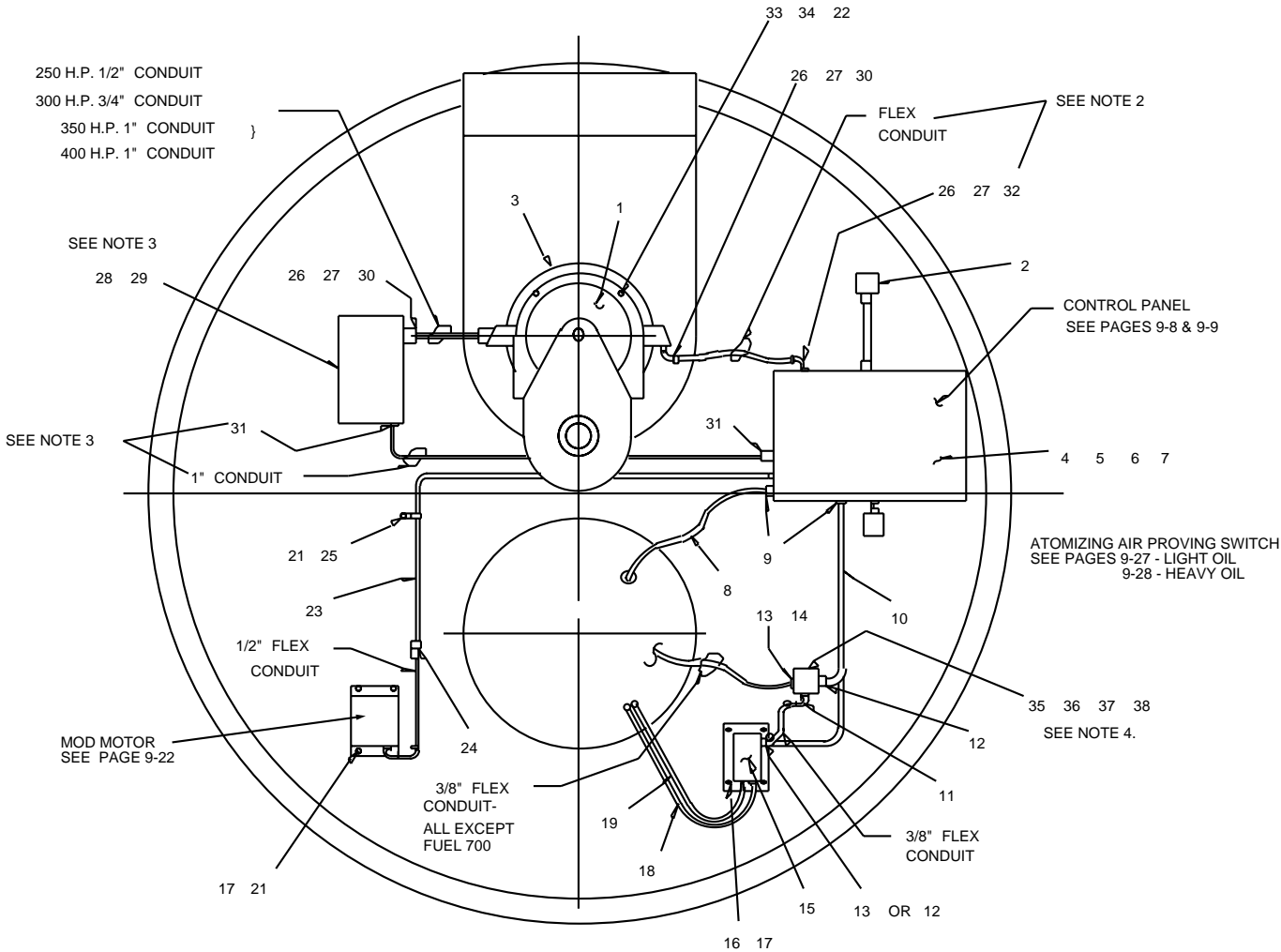
ITEM 26, 27, 30, & 32 TABLE

BOILER H.P.	QTY.	ITEM 26	QTY.	ITEM 27	QTY.	ITEM 30	QTY.	ITEM 32
250	2	848-10	2	848-101	1	848-371	1	848-151
300	2	848-85	2	848-307	1	848-6	1	848-6
350	2	848-86	2	848-287	-	-	-	-

BLOWER MOTOR STARTER ITEM 28

MOTOR H.P.	VOLTAGE		
	200	220 & 230	380-600
7-1/2	833-970	833-970	833-970
10	833-929	833-929	833-970
15	833-1029	833-929	833-929

- NOTES:
1. MOTOR SIZES BASED ON SEA LEVEL.
 2. ITEM 32 AND FLEX CONDUIT USED AS SHOWN ON NON-HAWK ONLY.
 3. ITEMS 28, 29, 31, AND 1" CONDUIT USED AS SHOWN ON HAWK ONLY.
 4. FOR FUEL 700 ONLY, USE 2 OF ITEM #38 AND PLUG HOLES ON R.H. SIDE OF FRONT HEAD WHERE ITEM # 35 IS SHOWN.



FRONT HEAD (ELECTRICAL) STANDARD CB

ITEM	QTY	PART NO.	DESCRIPTION	USED ON
1	1	SEE TABLE	BLOWER MOTOR	-
2	1	817-436	CAPS	-
3	1	255-A-26	ADAPTER RING	-
4	4	841-659	STUD, 5/16" -18 X 1-5/8" LG.	-
5	4	869-36	NUT, HEX 5/16"	-
6	4	952-114	LOCKWASHER, 5/16"	-
7	4	77-A-57	SPACER, 9/16" O.D. X 5/16" LG.	-
8	1	817-1742	SCANNER ASSEMBLY	-
9	2	848-325	CONNECTOR, 1/2" STRAIGHT	-
10	1	113-A-11	CONDUIT, JUNCTION BOX TO PANEL	ALL EXCEPT FUEL 700
	1	113-B-7	CONDUIT, JUNCTION BOX TO PANEL	700
11	1	848-16	CONNECTOR BOX, 3/8" X 90	-
12	1	848-382	CONNECTOR, 1/2" X 90	-
13	1	848-3	CONNECTOR, 2 SCREW TYPE, 3/8"	-
14	2	848-100	BUSHING, ANTI-SHORT 3/8"	-
15	1	832-118	IGNITION TRANSFORMER	OIL ONLY 60 HZ
	1	832-107	IGNITION TRANSFORMER	GAS & COMB. 60 HZ
	1	832-286	IGNITION TRANSFORMER	ALL 50 HZ
16	4	860-7	MACHINE SCREW, 1/4" -20 X 1/2" LG.	-
17	8	952-92	LOCKWASHER, 1/4"	-
18	1	292-95	IGNITION CABLE	-
19	1	292-66	IGNITION CABLE	OIL ONLY
20	1	848-10	CONNECTOR, SQUEEZE TYPE 1/2" X 90	-
21	5	868-137	CAPSCREW, 1/4" -20 X 1" LG.	-
22	4	868-133	BOLT, HEX HD. 3/4" -10	7-1/2 H.P. B.M.
	4	868-199	BOLT, HEX HD. 3/4" -10	10, 15, 20 H.P. B.M.
23	1	113-B-8	CONDUIT, MOD MOTOR TO PANEL	-
24	1	848-473	COUPLING, 1/2" EMT. X 1/2" FLEX	-
25	1	928-14	CLAMP, CONDUIT 1/2"	-
26	-	SEE TABLE	CONNECTOR, SQUEEZE TYPE	-
27	-	SEE TABLE	BUSHING, ANTI-SHORT	-
28	1	SEE TABLE	STARTER	HAWK ONLY
29	1	SEE TABLE	STARTER BRACKET	HAWK ONLY
30	-	SEE TABLE	WASHER, REDUCING	-
31	2	848-407	CONNECTOR, STRAIGHT 1"	HAWK ONLY
32	-	SEE TABLE	WASHER, REDUCING	NON-HAWK ONLY
33	4	952-95	LOCKWASHER, 3/4"	-
34	4	869-18	NUT, HEX 3/4" -10	-
35	1	848-273	BOX, OUTLET, 4" SQ. X 2-1/8" DEEP	ALL EXCEPT FUEL 700
36	1	848-248	COVER, OUTLET BOX	ALL EXCEPT FUEL 700
37	2	952-92	LOCKWASHER, 3/4"	ALL EXCEPT FUEL 700
38	2	868-135	CAPSCREW, 1/4" -20 X 1/2" LG.	-

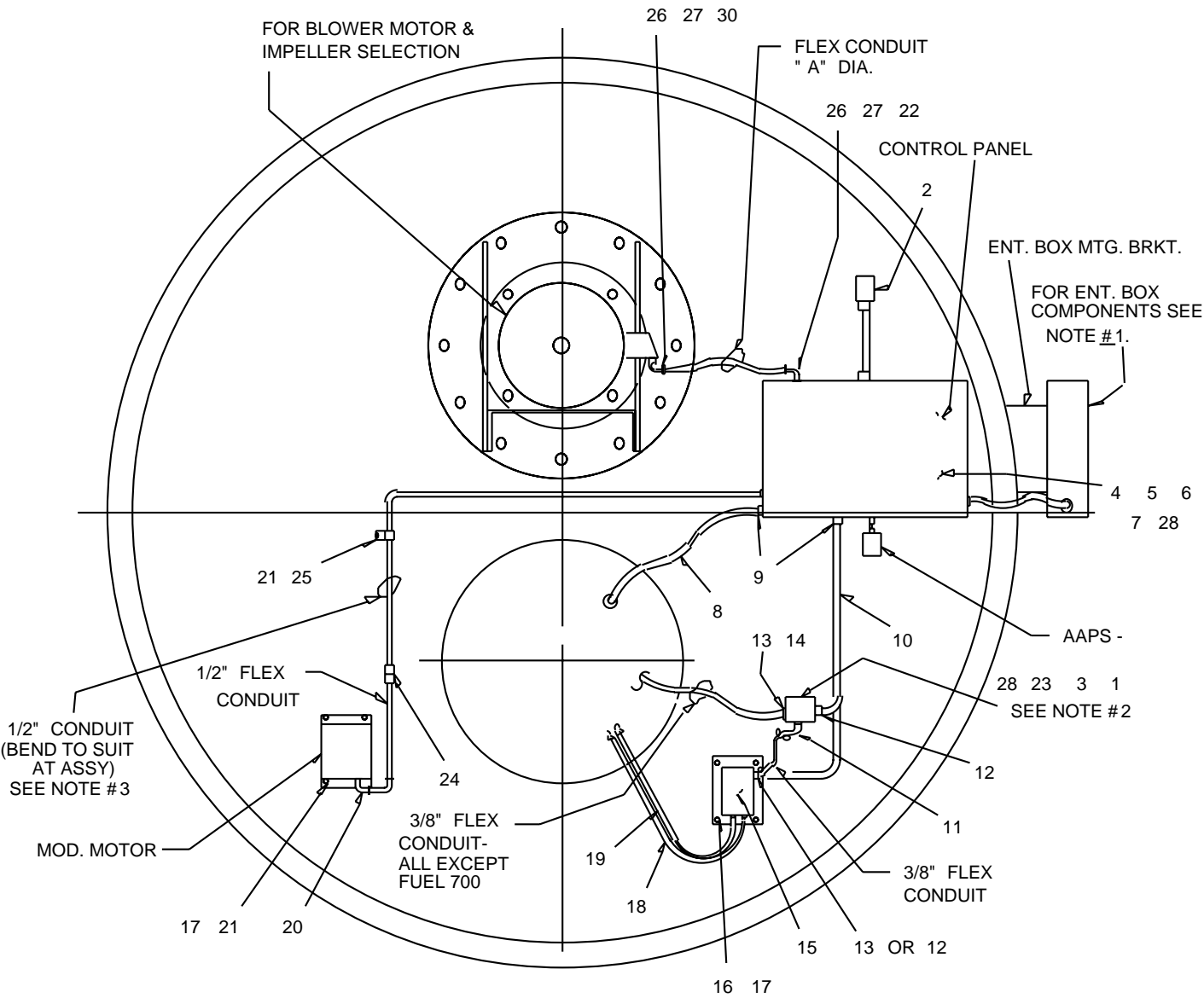
NOTES: 1. MOTOR SIZES BASED ON SEA LEVEL.

2. ITEM 32 AND FLEX CONDUIT USED AS SHOWN ON NON-HAWK ONLY.

3. ITEMS 28, 29, 31, AND 1" CONDUIT USED AS SHOWN ON HAWK ONLY.

4. FOR FUEL 700 ONLY, USE 2 OF ITEM #38 AND PLUG HOLES ON R.H. SIDE OF FRONT HEAD WHERE ITEM # 35 IS SHOWN.

FRONT HEAD (ELECTRICAL) STANDARD CB



CONDUIT DIAMETER			
H.P.	250	300	350
" A "	1/2"	3/4"	1"

FRONT HEAD (ELECTRICAL) CB-LE

ITEM	QTY	PART NO.	DESCRIPTION	USED ON
1	2	868-135	CAPSCREW, 1/4" -20 X 1/2" LG.	-
2	1	817-436	CAPS	-
3	2	952-92	LOCKWASHER, 3/4"	ALL EXCEPT FUEL 700
4	4	841-659	STUD, 5/16" -18 X 1-5/8" LG.	-
5	4	869-36	NUT, HEX 5/16"	-
6	4	952-114	LOCKWASHER, 5/16"	-
7	4	77-A-57	SPACER, 9/16" O.D. X 5/16" LG.	-
8	1	817-1742	SCANNER ASSEMBLY	-
9	2	848-325	CONNECTOR, 1/2" STRAIGHT	-
10	1	113-A-11	CONDUIT, JUNCTION BOX TO PANEL	ALL EXCEPT FUEL 700
	1	113-B-7	CONDUIT, JUNCTION BOX TO PANEL	700
11	1	848-16	CONNECTOR BOX, 3/8" X 90	-
12	1	848-382	CONNECTOR, 1/2" X 90	-
13	1	848-3	CONNECTOR, 2 SCREW TYPE, 3/8"	-
14	2	848-100	BUSHING, ANTI-SHORT 3/8"	-
15	1	832-118	IGNITION TRANSFORMER	OIL ONLY 60 HZ
	1	832-107	IGNITION TRANSFORMER	GAS & COMB. 60 HZ
	1	832-286	IGNITION TRANSFORMER	ALL 50 HZ
16	4	860-7	MACHINE SCREW, 1/4" -20 X 1/2" LG.	-
17	8	952-92	LOCKWASHER, 1/4"	-
18	1	292-95	IGNITION CABLE	-
19	1	292-66	IGNITION CABLE	OIL ONLY
20	1	848-10	CONNECTOR, SQUEEZE TYPE 1/2" X 90	-
21	5	868-137	CAPSCREW, 1/4" -20 X 1" LG.	-
22	-	SEE TABLE	WASHER, REDUCING	NON-HAWK ONLY
23	1	848-248	COVER, OUTLET BOX	ALL EXCEPT FUEL 700
24	1	848-473	COUPLING, 1/2" EMT. X 1/2" FLEX	-
25	1	928-14	CLAMP, CONDUIT 1/2"	-
26	-	SEE TABLE	CONNECTOR, SQUEEZE TYPE	-
27	-	SEE TABLE	BUSHING, ANTI-SHORT	-
28	1	848-273	BOX, OUTLET, 4" SQ. X 2-1/8" DEEP	ALL EXCEPT FUEL 700
29	1	8-A-2707	STARTER BRACKET	SEE NOTE #6
30	-	SEE TABLE	WASHER, REDUCING	-

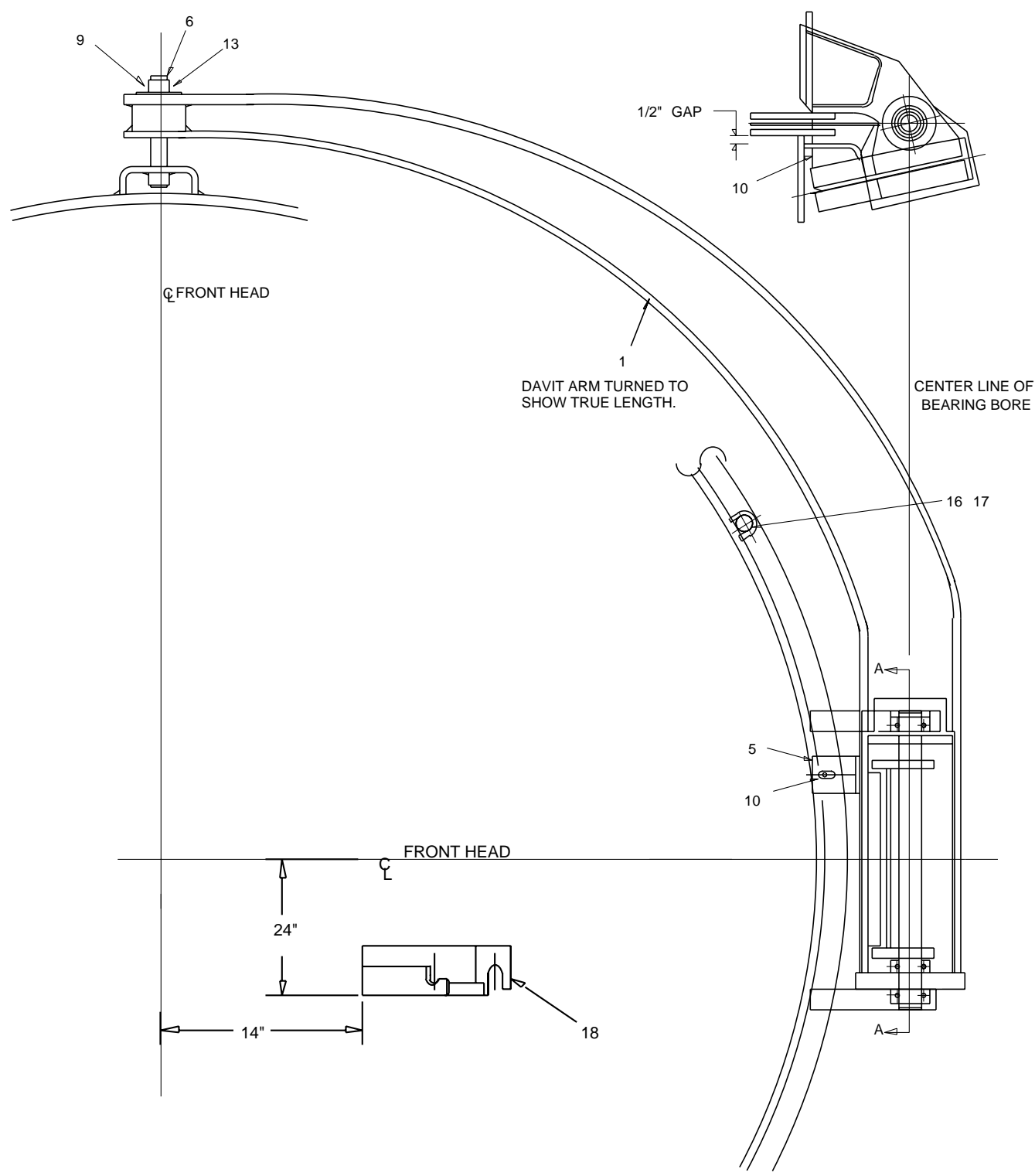
ITEM 22, 26, 27, & 30 TABLE

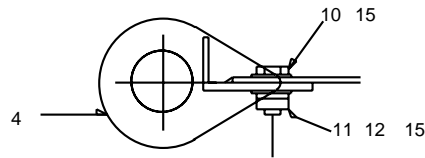
BOILER H.P.	QTY	ITEM 22	QTY	ITEM 26	QTY	ITEM 27	QTY	ITEM 30
250	1	848-151	2	848-10	2	848-101	1	848-371
300	1	848-6	2	848-85	2	848-307	1	848-6
350	-	-	2	848-86	2	848-287	-	-

NOTE:

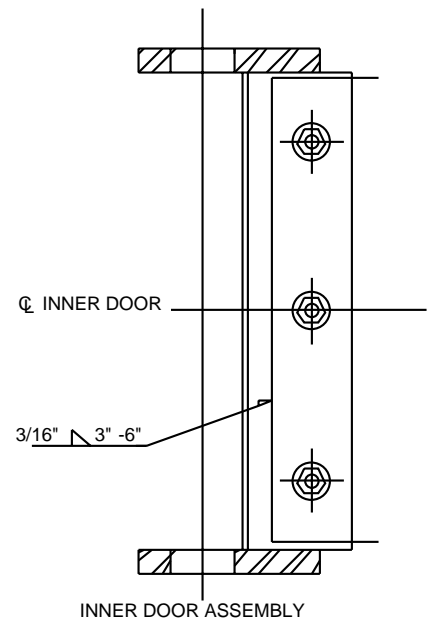
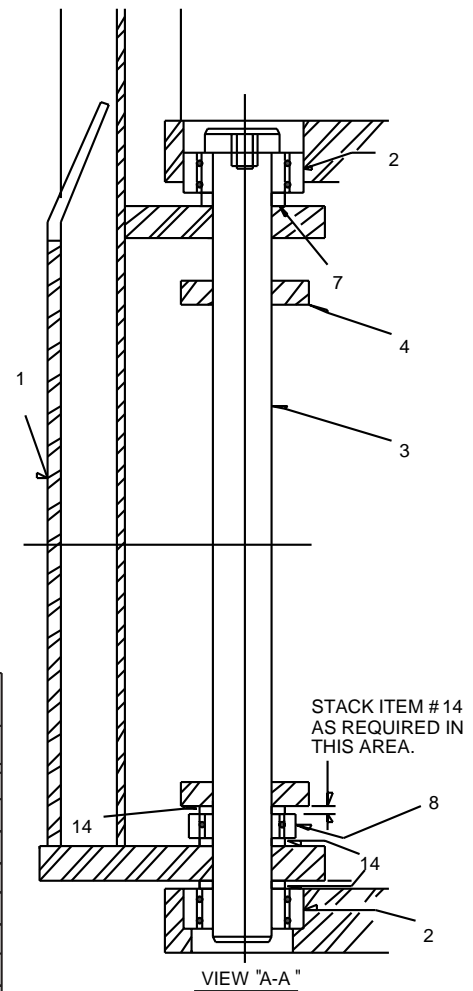
1. BLOWER MOTOR STARTER MOUNTED IN ENT. BOX FOR ALL HAWK AND ANY NON-HAWK W/ SIZE 4 STARTER OR LARGER. ALL OTHER STARTERS ARE MOUNTED IN CONTROL PANEL.
2. FOR FUEL 700 ONLY, USE 2 OF ITEM #1 AND PLUG HOLES ON R.H. SIDE OF FRONT HEAD WHERE ITEM #28 IS SHOWN.
3. 1/2" CONDUIT FROM CONTROL PANEL TO MOD. MOTOR TO RUN BELOW MOTOR CASSETTE ASSEMBLY (AS SHOWN) SO AS NOT TO INTERFERE W/ FUTURE CASSETTE REMOVAL.

FRONT HEAD (ELECTRICAL) CB-LE





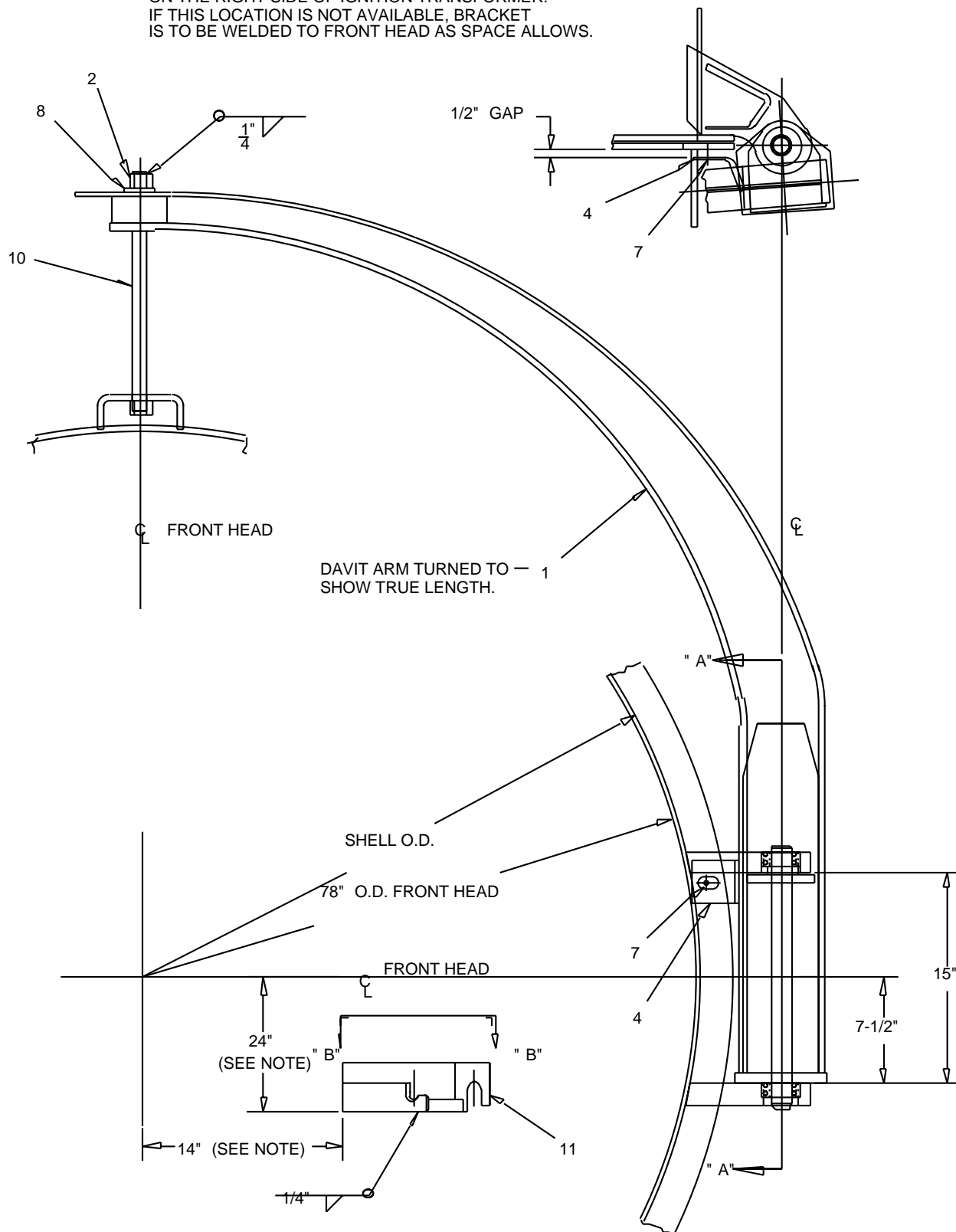
BILL OF MATERIAL DAVIT ASSEMBLY, L.H. & R.H.				
ITEM	QTY	PART No.	DESCRIPTION	USED ON
1	1	287-C-38	ARM ASSY., FRONT DAVIT (RIGHT HAND)	78"
	1	287-39	ARM ASSY., FRONT DAVIT (LEFT HAND)	78"
2	2	807-31	BEARING, BALL, DOUBLE	78"
3	1	56-A-26	PIN, HINGE FRONT	78"
4	1	138-B-15	HINGE, BRACKET ASSY., INTERM. DOOR	78"
5	1	11-A-14	TAB, RESTRAINT, FRONT HEAD	-
6	1	869-398	NUT - ELASTIC LOCKNUT 1" -8	78"
7	1	77-386	SPACER (77A385)	-
8	1	807-322	BEARING, THRUST	78"
9	1	841-658	STUD, 1" -8 X 8" LG.	78"
10	4	868-93	CAP SCREW, HEX. HD. - 1/2-13 x 1-1/4"	-
11	3	952-94	LOCKWASHER - 1/2"	-
12	3	869-15	NUT, HEX. 1/2-13	-
13	1	952-194	WASHER, FLAT - BRASS 1"	78"
14	5	952-245	WASHER, SPECIAL - 1/16" THK. X 1.406" I.D.	78"
15	6	952-286	WASHER, FLAT 1/2"	-
16	13	868-819	CAPSCREW, HEX. HD, 7/8-9 X 6" LG.	-
17	13	952-103	WASHER, FLAT 7/8"	-
18	1	8-B-3171	BRACKET, MOUNTING, OILGUN ASSY	-



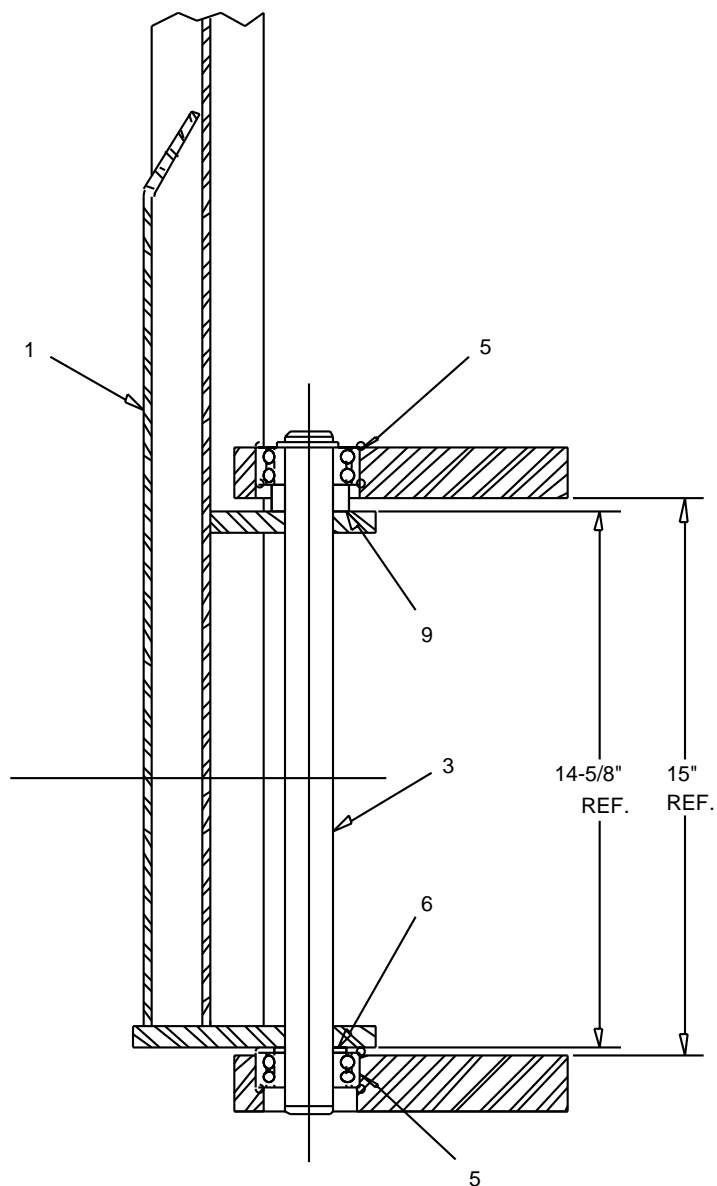
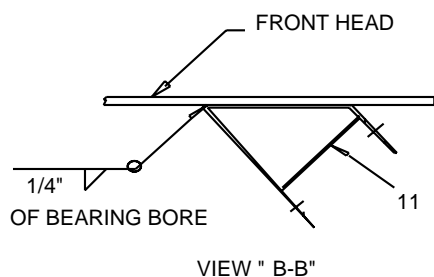
FRONT DAVIT STANDARD CB

NOTE:

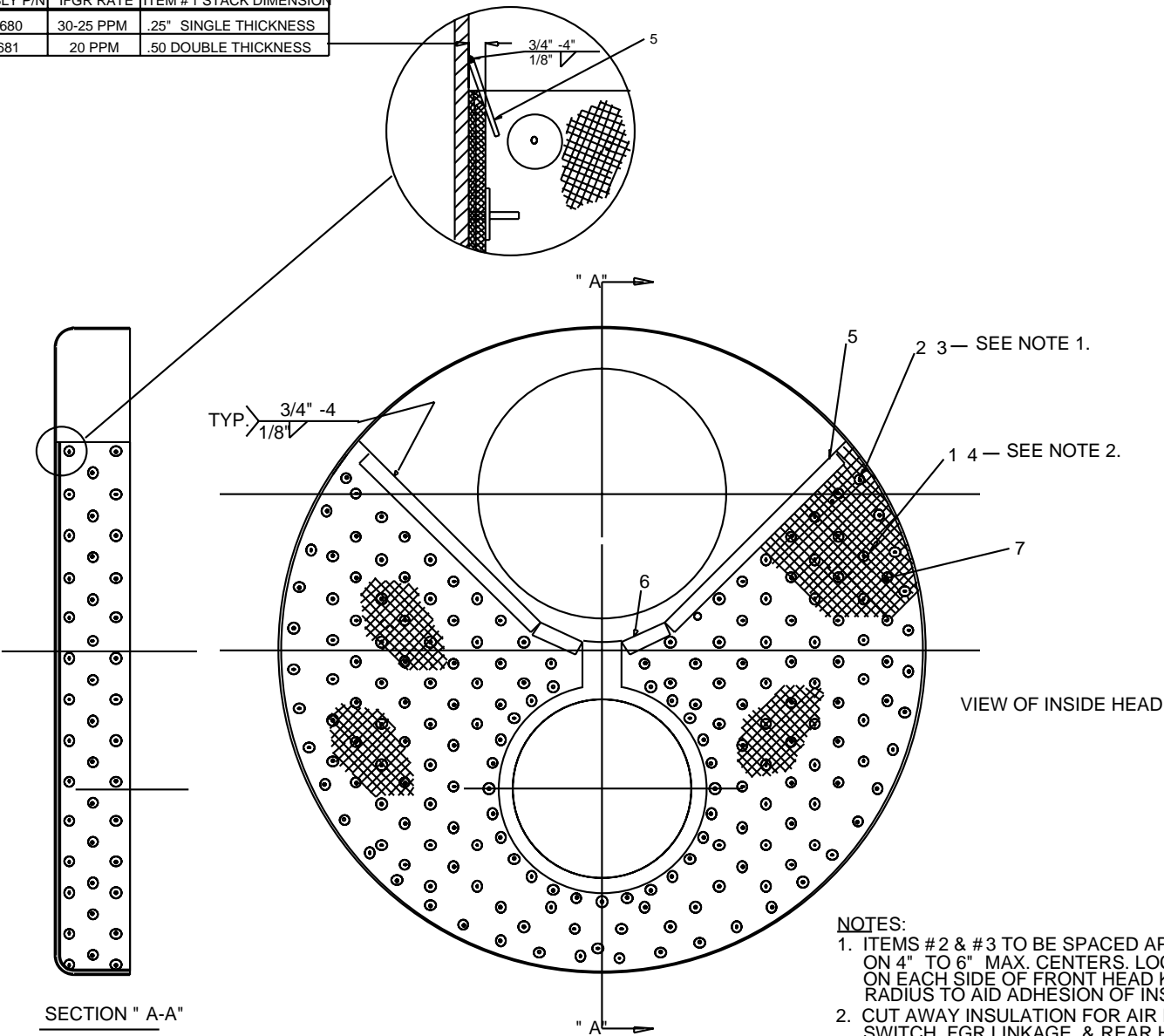
LOCATION OF THE BRACKET IDEALLY TO BE
ON THE RIGHT SIDE OF IGNITION TRANSFORMER.
IF THIS LOCATION IS NOT AVAILABLE, BRACKET
IS TO BE WELDED TO FRONT HEAD AS SPACE ALLOWS.



L.H. MIRROR IMAGE		R.H. AS SHOWN		BASIC BILL OF MATERIAL FOR FRONT DAVIT ASSY. R.H. & L.H.			
REQ	PART NO.	REQ	PART NO.	ITEM	REQ	PART NO.	DESCRIPTION
1	287-49	1	287C48	1	-	SEE TABLE	ARM ASSEMBLY, FRONT DAVIT
				2	1	869-320	NUT, HEX., HEAVY. 1" -8
				3	1	56A26	PIN, HINGE, FRONT
				4	1	11A14	TAB, RESTRAINT, FRONT HEAD
				5	2	807-31	BEARING, BALL, DOUBLE ROW
				6	1	952-245	WASHER (SPECIAL)
				7	1	868-93	CAPSCREW, HEX. HD. 1/2" -13 X 1-1/4" LG.
				8	1	952-194	WASHER, FLAT, BRASS 1"
				9	1	77-386	SPACER, DAVIT (77A385)
				10	1	841-1594	STUD, 1" -8 X 17" LG. SPEC.A307TOE 1-1/2" -TOE 3"
				11	1	8B3171	BRACKET, MOUNTING, OIL GUN ASSY



ASSEMBLY P/N	IFGR RATE	ITEM #1 STACK DIMENSION
465C1680	30-25 PPM	.25" SINGLE THICKNESS
465 1681	20 PPM	.50 DOUBLE THICKNESS



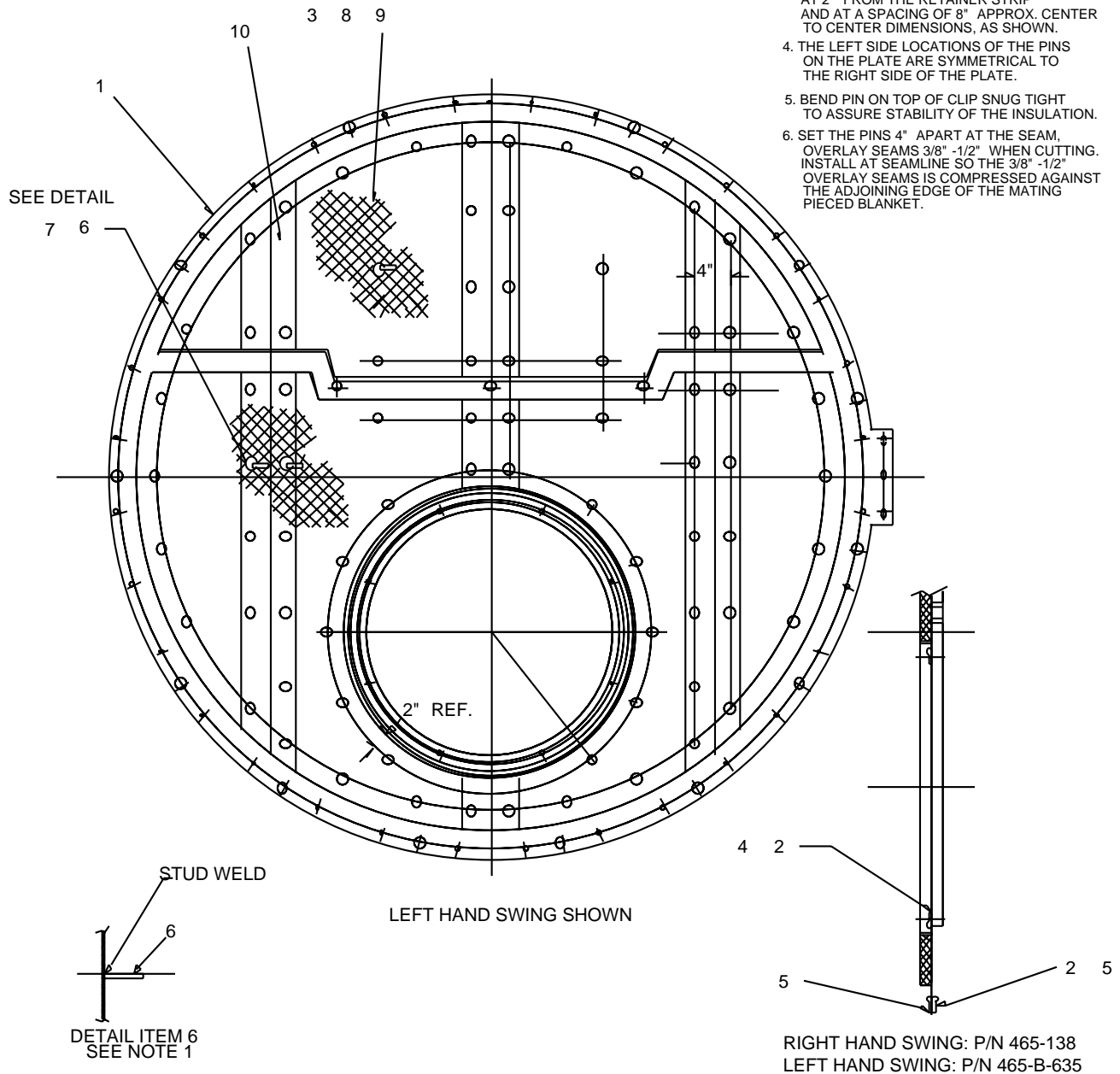
- NOTES:
- 1. ITEMS #2 & #3 TO BE SPACED APART ON 4" TO 6" MAX. CENTERS. LOCATED ON EACH SIDE OF FRONT HEAD KNUCKLE RADIUS TO AID ADHESION OF INSULATION.
 - 2. CUT AWAY INSULATION FOR AIR PROVING SWITCH, FGR LINKAGE, & REAR HEAD COOLING LINE CONNECTIONS.
 - 3. NO ADHESIVE ITEM#4 IS USED BETWEEN THE TWO LAYERS OF INSWOOL ITEM# 1 FOR 20 PPM SYSTEM.

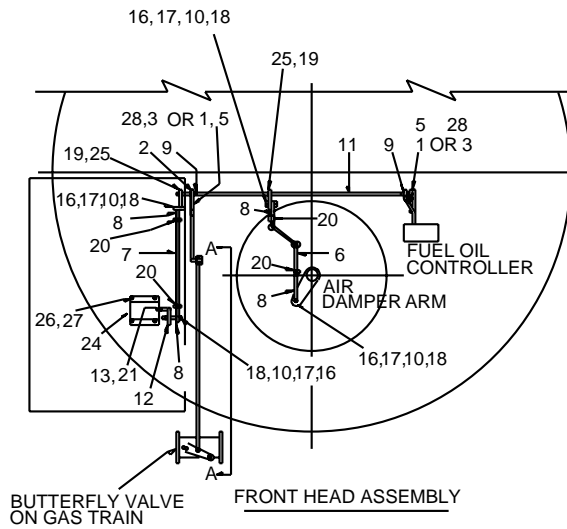
ITEM	25-30 PPM	20 PPM	78" GENERAL BILL OF MATERIAL	
	465-1680	465-1681	PART NO.	DESCRIPTION
1	57 SQ FT	114 SQ FT	872-688	BULK INSULATION, INSLWOOL, 1/4" THK.
2	150	150	903-297	PIN, WELDING, # 10 GA. X 2-1/2" LG. ST. STL.
3	150	150	828-39	CLIP, WELDING ST. STL
4	128 OZ	128 OZ.	872-512	ADHESIVE, SCOTCHGRIP #42NF
5	2	2	971-355	STRIP, 14 GA. x 1-1/2" x 32-1/2" LG.
6	2	2	971-355	STRIP, 14 GA. x 1-1/2" x 9-1/2" LG.
7	57 SQ FT	57 SQ FT	930-57	SCREEN 1/2" 19 GA. GALV.

FRONT HEAD INSULATION (LE ONLY)

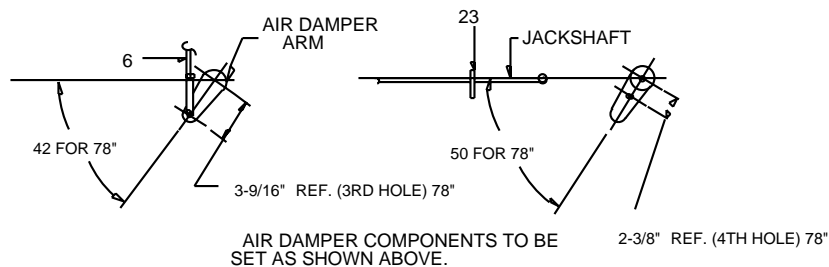
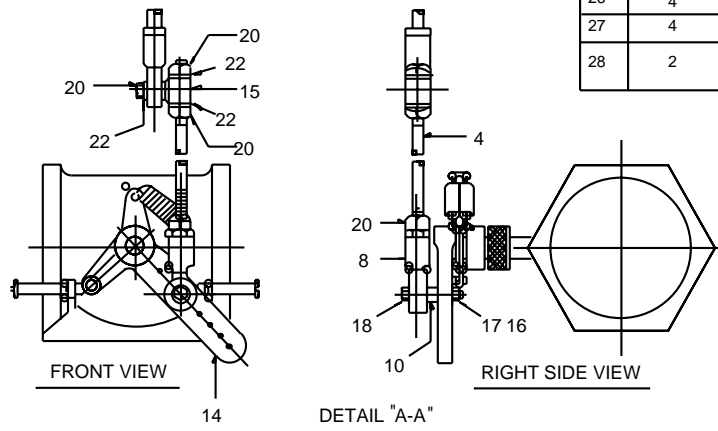
ITEM	QTY	PART NO.	DESCRIPTION
1	1	SEE TABLE	INTERMEDIATE FRONT HEAD
2	41	841-551	RIVET, SPLIT ROUND HEAD (841-A-551)
3	30 SQ FT	872-500	BULK INSULATION, BLANKET, 1-1/2" THK, 2400, 8#
4	1	32-A-898	GASKET, HEAD PLATE
5	2	32-B-899	GASKET, FRONT AND REAR HEAD
6	78	903-182	PIN, WELDING, # 10 GA. X 4" LG.
7	78	828-39	CLIP, WELDING
8	180 oz	872-443	RIGIDIZER, COATING CEMENT, CERA-PREG (SEE NOTE 2)
9	30 SQ FT	930-135	SCREEN, ST. STL
10	8 SQ FT	872-688	INSULATION, INSWOOL PAPER, 1/4" THK., AP GREEN

- NOTE: 1. ITEM #6 PINS TO BE SPACED 8" APART CENTERS.
2. ITEM #8 RIGIDIZER MUST BE DILUTED W/ EQUAL AMOUNT OF WATER (180 oz) TO A 50:50 SOLUTION PRIOR TO APPLYING, APPLY AFTER SCREEN IS INSTALLED TO A DEPTH OF 1/4" .
3. A ROW OF ITEMS 6 & 7 IS TYPICALLY AT 2" FROM THE RETAINER STRIP AND AT A SPACING OF 8" APPROX. CENTER TO CENTER DIMENSIONS, AS SHOWN.
4. THE LEFT SIDE LOCATIONS OF THE PINS ON THE PLATE ARE SYMMETRICAL TO THE RIGHT SIDE OF THE PLATE.
5. BEND PIN ON TOP OF CLIP SNUG TIGHT TO ASSURE STABILITY OF THE INSULATION.
6. SET THE PINS 4" APART AT THE SEAM, OVERLAY SEAMS 3/8" -1/2" WHEN CUTTING. INSTALL AT SEAMLINE SO THE 3/8" -1/2" OVERLAY SEAMS IS COMPRESSED AGAINST THE ADJOINING EDGE OF THE MATING PIECED BLANKET.





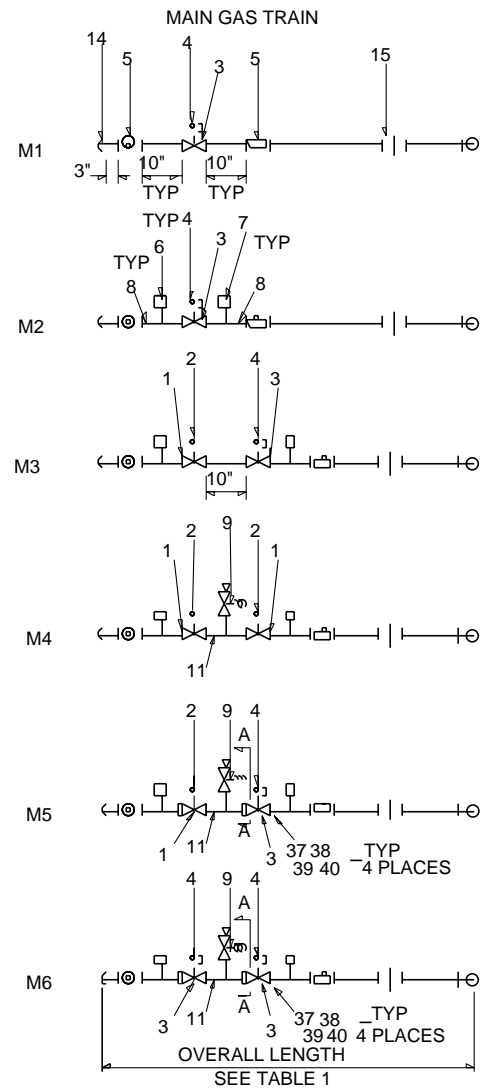
* = SEE NOTE 5 & 6				BASIC BILL OF MATERIAL FOR 78" DIA. BOILER		
ITEM	QUANTITY			PART NO.	DESCRIPTION	WHERE USED
	GAS	OIL	CMB			
1	1	1	2	313-A-5	CAM ASSEMBLY	
2	1	-	1	295-C-98	GAS VALVE STEM ASSEMBLY	
3	1	1	-	85-A-1926	SUPPORT - JACKSHAFT	
4	1	-	1	67-A-124	ROD LINKAGE, GAS VALVE	STD. 78"
	1	-	1	67-A-800	ROD LINKAGE, GAS VALVE	78" " LE"
5	1	1	2	853-454	GASKET	
* 6	1	-	-	67-A-126	ROD DAMPER LINKAGE	STD. 78"
	1	-	-	67-A-801	ROD DAMPER LINKAGE	78" " LE"
* 7	1	-	-	67-500	ROD LINKAGE, MOD. MOTOR (67-B-442)	STD. 78"
	1	-	-	67-192	ROD LINKAGE, MOD. MOTOR (67-B-442)	78" " LE"
8	5	-	-	883-17	BALL JOINT	
9	2	-	-	824-21	COLLAR	
10	5	-	-	10-A-288	BUSHING - BALL JOINT	
11	-	1	1	74-204	JACKSHAFT	STD. 78"
	1	-	-	74-205	JACKSHAFT	STD. 78"
12	1	-	-	2-A-47	DRIVE ARM - MODUTROL MOTOR	
13	1	-	-	10-A-91	BUSHING	
14	1	-	-	287-A-24	GAS VALVE & ARM DAMPER	
15	1	-	-	68-A-32	END ROD LINKAGE	
16	5	-	-	869-21	NUT HEX. 1/4-20	
17	5	-	-	869-234	NUT & LOCKWASHER	
18	5	-	-	868-139	BOLT, HEX HD 1/4-20 X 1-1/2" LG.	
19	-	4	4	860-101	SET SCREW 1/4-20 x 1/2"	
	4	-	-	860-39	SET SCREW 1/4-20 x 1/2"	
20	8	-	-	869-22	NUT HEX. 3/8-24	
21	1	-	-	860-39	SET SCREW 1/4-20 x 3/8"	
22	3	-	-	952-93	LOCKWASHER 3/8"	
23	-	-	-	NOT USED	-	
24	1	-	-	894-3470	MOD. MOTOR	NON-UL
	1	-	-	894-3471	MOD. MOTOR	NON-HAWK
	1	-	-	894-3513	MOD. MOTOR	HAWK
25	2	-	-	2-A-47	DRIVE ARM	
26	4	-	-	868-137	BOLT, HEX HD 1/4-20 X 1" LG.	
27	4	-	-	952-92	LOCKWASHER 1/4"	
28	2	-	-	77-371	CAM SPACERS	FUEL 200, 400, 700



ITEM	QTY	P/N	DESCRIPTION	USED ON
1	TABLE 1	* 940-4541	VALVE (STD)	3" GTS 250-350 HP
2	↑	945-139	ACTUATOR (STD)	2" ,2-1/2" ,3" GTS 50-350 HP
3		940-4546	VALVE (POC)	3" GTS 250-800 HP
4	↓	945-143	ACTUATOR (POC)	2" ,2-1/2" ,3" GTS
5	2	941-130	LUBRICATED PLUG VALVE	3" GTS
7	1	507-6785	GAS PRESS. SENSOR	200-350 HP (HAWK)
	1	817-752	HIGH GAS PRESS. SWITCH	300-350 HP (STD)
8	-	**	HIGH GAS PRESS. SWITCH	ALL HP (HAWK)
	2	157-1039	S.O. NIPPLE 1/2"	3" GTS (STD)
	TABLE 1	**	S.O. NIPPLE	ALL HP (HAWK)
9	↓	948-2	MAIN VENT VALVE	3/4" VVS
	↓	948-54	MAIN VENT VALVE	1-1/4" VVS
11	TABLE 1	157-1040	S.O. NIPPLE	3" GTS, 3/4" VVS
	↓	157-1041	S.O. NIPPLE	3" GTS, 1-1/4" VVS
12	2	8-1002	BRACKET	2" , 2-1/2" , 3" GTS
	2	8-1159	BRACKET	MAXON 2" , 2-1/2" , 3" GTS
13		NOT USED	NOT USED	
14	1	919-99	CAPLUG	3" GTS
15	1	858-171	UNION	3" GTS
16	TABLE 1	948-197	PILOT VALVE	-
17	TABLE 1	948-2	PILOT VENT VALVE	-
18	1	918-356	PILOT REGULATOR	-
19	1	507-1015	PILOT TUBING	250-350 HP
20	1	850-109	PILOT GAUGE	-
21	SCHEM.	825-30	PILOT GAS COCKS	-
22	1	845-194	ELBOW	125-800 HP
23	1	940-134	BUTTERFLY VALVE 3"	150-350 HP

* THE ACTUATORS ARE INCLUDED W/ ITEMS # 1 & 3 GAS VALVES.

** FOR ALL HAWK, ITEM # 7 IS NOT USED AND
REPLACE ITEM # 8 WITH STANDARD PIPE NIPPLE.



ITEM	QTY	P/N	DESCRIPTION	USED ON	OPTION
24	1	157-81	ELBOW 3" W/ TEST CONN.	150-350 HP	B3
25	1	859-87	ELBOW 3"	250-350 HP	
26	1	858-336	FLANGED UNION 3"	250-350 HP	B3
27	1	847-562	ELBOW 4" X 3"	250-350 HP	
	2	7-77	U-BOLT	3" GTS	
29	4	952-114	LOCKWASHER	QTY 6 ON 4" GTS	
30	4	952-133	WASHER	QTY 6 ON 4" GTS	
31	4	869-36	HEX NUT	QTY 6 ON 4" GTS	
32	2	928-44	STRAP	QTY 3 ON 4" GTS	
33	2	952-92	LOCKWASHER	QTY 3 ON 4" GTS	
34	2	952-145	WASHER	QTY 3 ON 4" GTS	
35	2	869-21	HEX NUT	QTY 3 ON 4" GTS	
36	2	868-404	CAPSCREW	QTY 3 ON 4" GTS	
41	2	8A15	GAS PILOT BRACKET	FUEL 101, 600	B3
42	2	868-135	CAPSCREW	FUEL 101, 600	

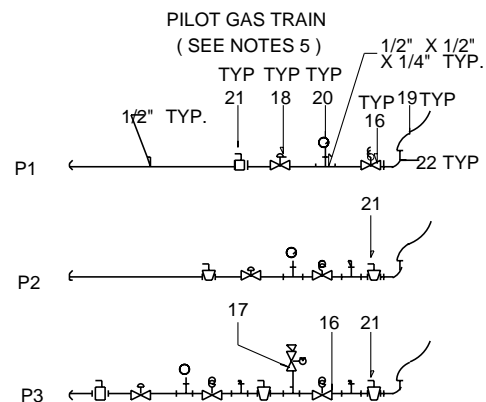
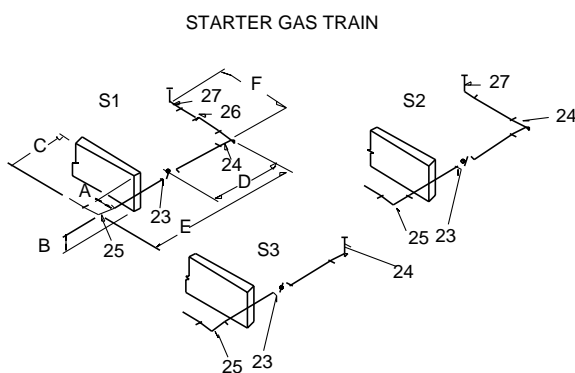


TABLE 1

BOILER HORSEPOWER SIZE	MAIN GAS TRAIN						STARTER TRAIN SCHEMATIC	PILOT TRAIN SCHEMATIC		OVERALL LENGTH MAIN GAS TRAIN	
	TRAIN	VENT VALVE SIZE		SCHEMATIC				STD & FM	IRI	M1,M2,	M3,M4,M5 M6
		STD & FM	IRI	STD	FM	IRI					
250	3"	-	1-1/4"	M3	M3	M5	S1	P1	P2	-	80"
300-350	3"	3/4"	1-1/4"	M5	M6	M5	S1	1P	P2	-	80"

250 HORSEPOWER

SHIPPED LOOSE NOT SHOWN

ITEM	QTY	PART NO.	ITEM	USED ON
18	1	506-508	PUMP	50 HZ
	1	905-1342	PUMP	60 HZ
19	1	833-494	STARTER	-
20	1	529-11	STRAINER	-

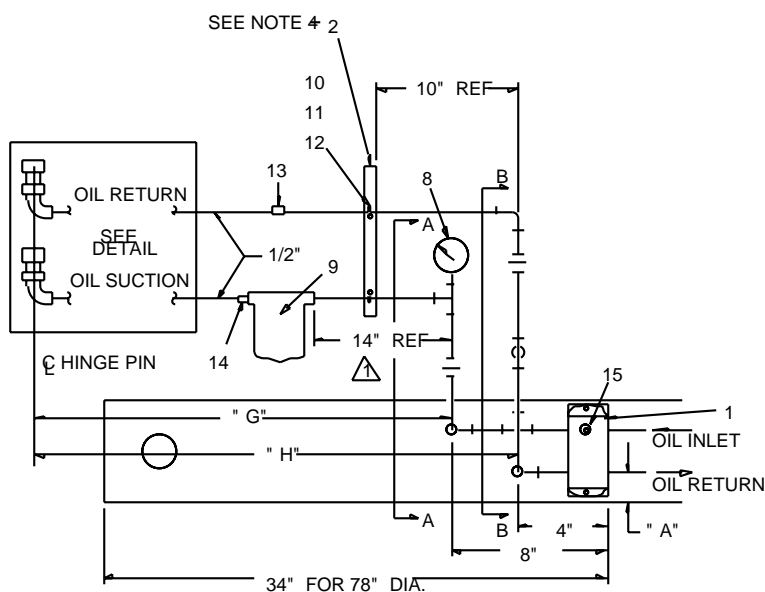
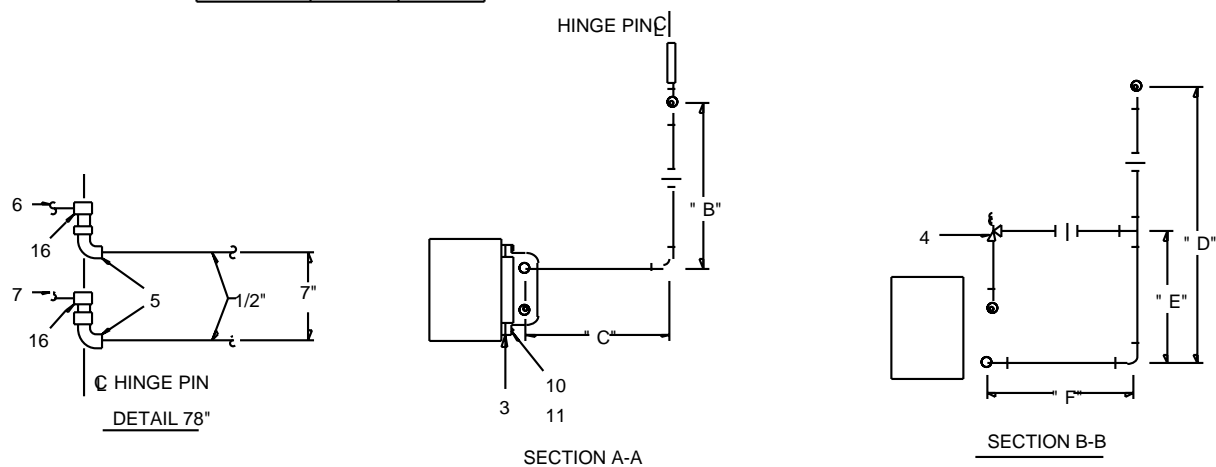
300 - 350 HORSEPOWER

SHIPPED LOOSE NOT SHOWN

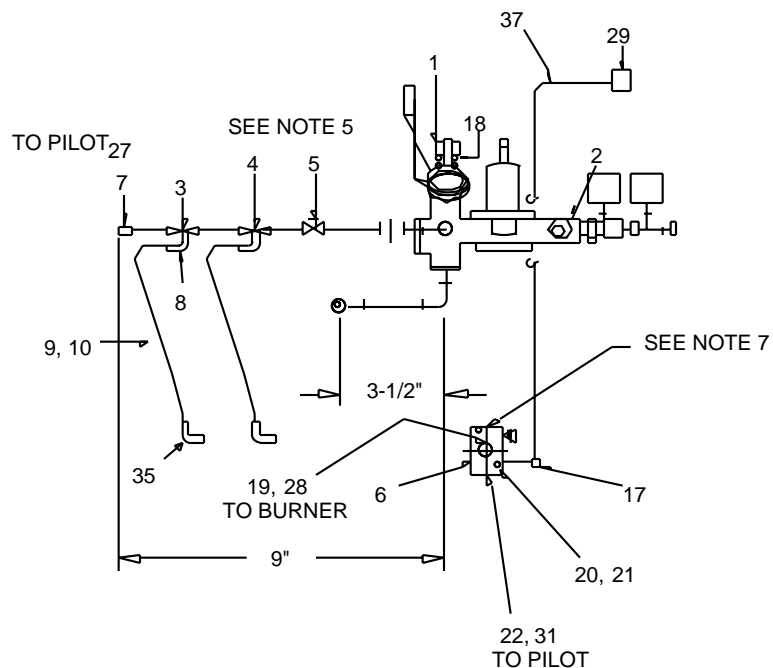
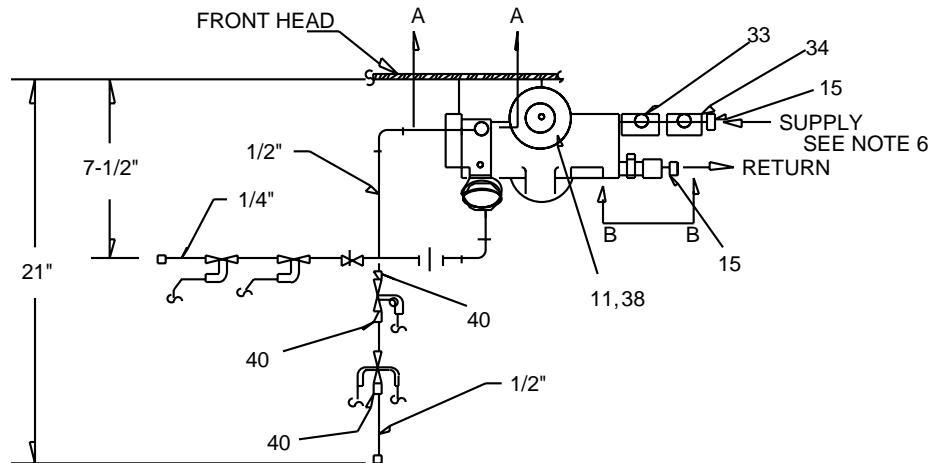
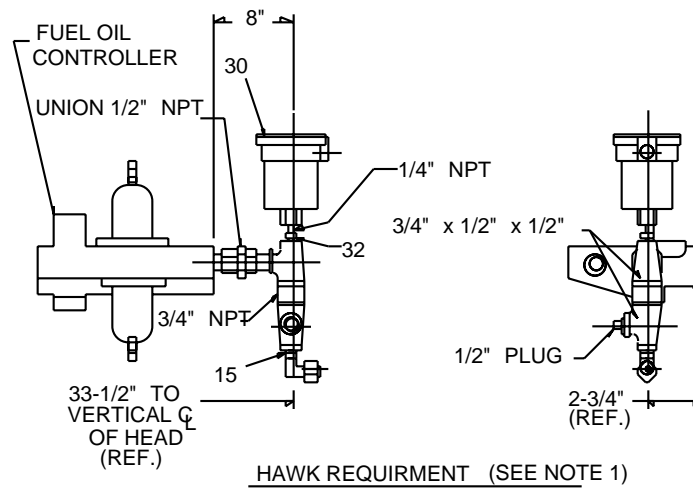
ITEM	QTY	PART NO.	ITEM	USED ON
18	1	506-509	PUMP	50 HZ
	1	905-1340	PUMP	60 HZ
19	1	833-494	STARTER	-
20	1	843-252	STRAINER	-

DIMENSIONS	78"	78" LE
A	4	4
B	16	14-1/4
C	12	12
D	25-1/2	24-3/4
E	11-1/2	11-1/2
F	12	12
G	27	27
H	31	31

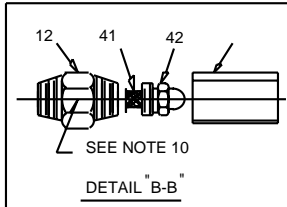
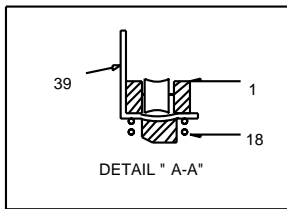
ITEM	QTY	PART No.	DESCRIPTION	USED ON
1	1	106-B-12	OIL TERMINAL BLOCK	-
2	1	8-A-811	BRACKET	78"
3	2	70-A-55	SHIM	-
4	1	940-2296	FULFLO VALVE	-
5	2	847-1715	JOINT, SWIVEL	-
6	1	507-7506	TUBING, RETURN (SEE NOTE 6 & 7)	78" & 78" LE
7	1	507-7503	TUBING, SUPPLY (SEE NOTE 6)	78"
	1	507-7506	TUBING, SUPPLY (SEE NOTE 7)	78" LE
8	1	850-61	GAUGE, PRESSURE	-
9	1	843-252	STRAINER	-
10	2	868-99	CAPSCREW 5/16"	78"
11	2	869-235	NUT & LW COMB. 5/16"	78"
12	2	928-45	PIPE STRAP	78"
13	1	847-530	COUPLING 3/4" x 1/2"	-
14	1	847-152	BUSHING	-
15	1	858-1	1/4" PLUG SQ. HEAD	-
16	2	845-313	ELBOW 1/2" NPT X 1/2" ODC	-



LIGHT OIL/AIR PIPING-FRONT HEAD

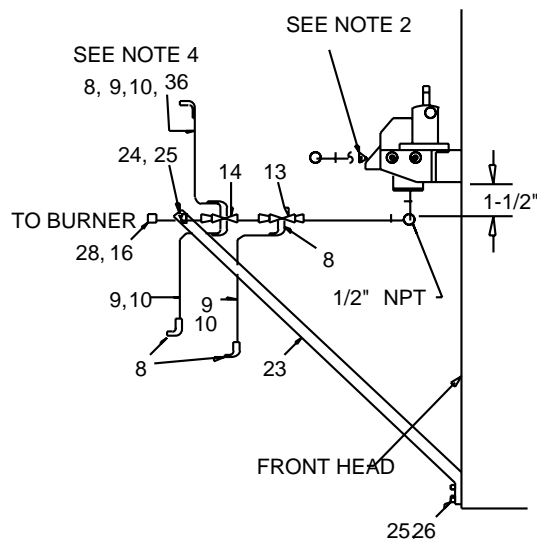


LIGHT OIL/AIR PIPING-FRONT HEAD



NOTES:

1. WHEN HAWK IS REQUIRED CHANGE OIL SUPPLY PIPING BY ADDING HAWK COMPONENTS (ITEMS 30 AND 32), AND PIPE PER HAWK REQUIREMENT. RETURN LINE PIPING DOES NOT CHANGE.
2. IF MODEL 100, REMOVE PLUG AND PROVIDE OIL PILOT PIPING AS SHOWN.
3. ALL DIMENSIONS ARE APPROX.
4. USED ONLY ON FM INSURANCE.
5. USED ONLY ON IRI INSURANCE.
6. FOR SUPPLY & RETURN PIPING, REFER TO PREVIOUS PAGES
7. FOR AIR COMPRESSOR PIPING TO AIR MANIFOLD BLOCK REFER TO AIR COMPRESSOR PIPING
8. ITEMS #33 & 34 ARE NOT USED WITH HAWK.
9. UNLESS OTHERWISE NOTED, ALL OIL PIPE TO BE SCH. 40 ASTM A120 WELDED BLACK STL. AND ALL FITTINGS TO BE 150# M.I..
10. STAMP NOZZLE SIZE ON FLAT SIDE OF ITEM 12. ITEMS 12, 41, 42, & 43 STOCKED AS: 277-121

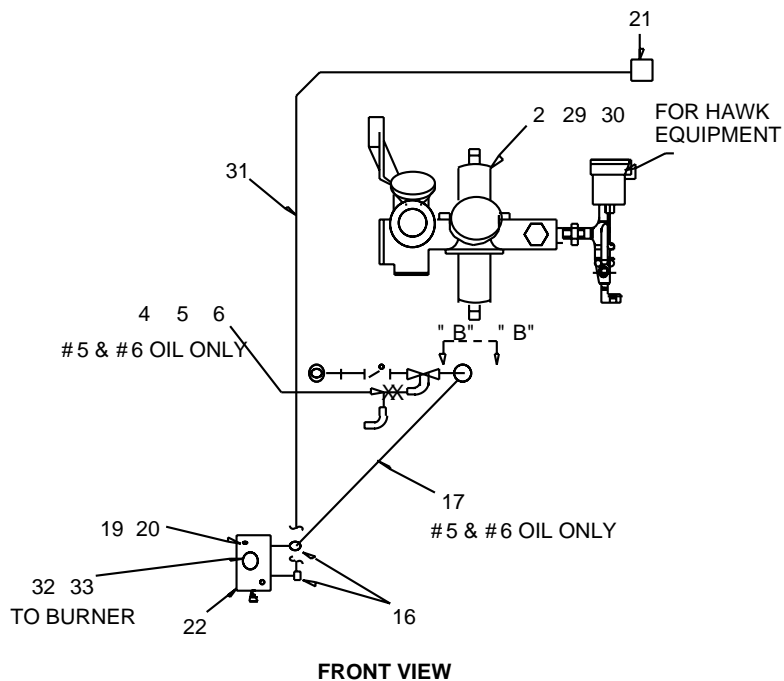
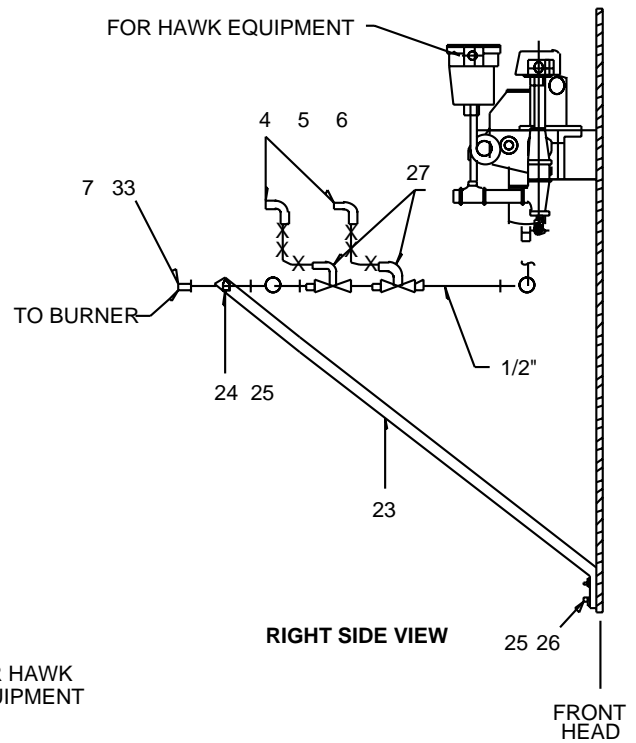
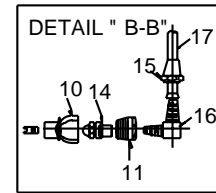
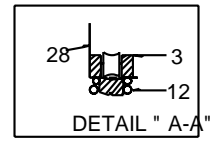
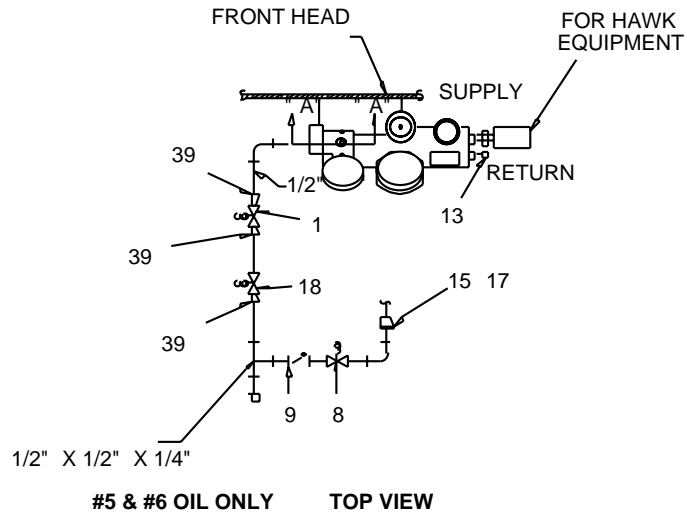


ITEM	QTY		PART NO.	BASIC BILL OF MATERIAL	
	Oil	Mon		DESCRIPTION	USED ON
1	1		24-86	VALVE STEM (24-B-81)	250-350 H.P.
2	1		739-D-73	VALVE ASSEMBLY (FOC)	250-350 H.P.
3	1		948-153	VALVE - SOLENOID 1/4" (OIL PILOT)	MODEL 100
4	1		948-153	VALVE - SOLENOID 1/4" (OIL PILOT)	MODEL 100; IRI ONLY
5	1		941-914	VALVE - GATE 1/4"	MODEL 100; IRI ONLY
6	1		106-B-42	AIR MANIFOLD BLOCK	-
7	1		845-7	CONNECTOR MALE - 1/4" NPT x 1/4"	MODEL 100
8	5	4	848-3	CONNECTOR - SCREW TYPE 3/8"	ADD QTY. 1 IF FM INS.
9	6	4	848-100	BUSHING 3/8"	ADD QTY. 2 IF FM INS.
10	3	2	827-6	GREENFIELD - 3/8" (CUT TO FIT)	ADD QTY. 1 IF FM INS.
11	4		952-93	LOCKWASHER 3/8"	-
12	1		106-A-49	ORIFICE BLOCK	-
13	1		SEE TABLE	VALVE, OIL SHUT-OFF	SEE TABLE
14	1		SEE TABLE	VALVE, OIL SHUT-OFF	SEE TABLE
15	2		845-312	CONNECTOR - MALE 1/2" NPT x 1/2"	-
16	1		858-360	COUPLING - FULL 1/2"	-
17	1		845-137	ELBOW - 1/8" NPT X 1/4" ODC	-
18	1		82-B-83	SPRING - COMPRESSION	-
19	1		57-5103	SIZED PIPE - 1/2" X 16" LG. TBE.	-
20	2		868-387	CAPSCREW, HEX HD. 1/4" -20 X 2-3/4"	-
21	2		952-92	LOCKWASHER 1/4"	-
22	1		845-9	ELBOW - 1/4" NPT X 1/4" ODC	MODEL 100
23	1		8-B-2204	BRACKET	-
24	1		841-1119	U-BOLT WITH NUTS	-
25	4		952-92	WASHER	-
26	2		868-136	CAPSCREW	-
27	1		507-B-1581	TUBING - OIL TO PILOT	MODEL 100
28	2		861-439	FLEXIBLE HOSE	-
29	1		507-A-2072	ATOMIZING AIR SWITCH	-
30	1		817-2098	SENSOR - PRESSURE	HAWK ONLY
31	1		507-A-1582	TUBING - AIR TO PILOT	MODEL 100
32	1		847-419	BUSHING - 1/2" x 1/4"	HAWK ONLY
33	1		817-1264	LOPS (SEE NOTE 8)	-
34	1		817-922	HOPS (SEE NOTE 8)	KEM. ONLY
35	1		848-2	CONNECTOR, SQUEEZE TYPE 3/8" X 45	MODEL 100
36	1		848-16	CONNECTOR, SQUEEZE TYPE 3/8" X 90	FM ONLY
37	1		507-B-1529	TUBING, AIR SWITCH TO MANIFOLD	-
38	4		868-157	CAPSCREW, HEX HD. 3/8" -16 X 1-1/4"	-
39	1		36-A-26	CAM BODY GUIDE	-
40	* 3		847-420	BUSHING - 1/2" X 3/8"	-
41	1		899-14	STRAINER, MONARCH #F-80	-
42	1		899-51	NOZZLE, 30, H.V.MON. #F-80, 24 GPH.	-
43	1		157-A-201	COUPLING, STEEL, 1/2" NPT	-

* MAXIMUM QUANTITY SHOWN BASED ON REQUIREMENTS.

ITEM	HP	NO INS.	FM	KEM	IRI	IRM	F & I
13	250	948-154	948-154	948-154	948-154	948-154	948-154
	300	948-154	949-183	948-154	948-154	948-154	949-183
	350	948-154	949-183	948-154	948-154	948-154	949-183
14	250	948-154	948-154	949-183	949-154	948-154	949-154
	300	948-154	949-183	949-183	949-183	948-154	949-183
	350	948-154	949-183	949-183	949-183	948-154	949-183

LIGHT OIL/AIR PIPING-FRONT HEAD

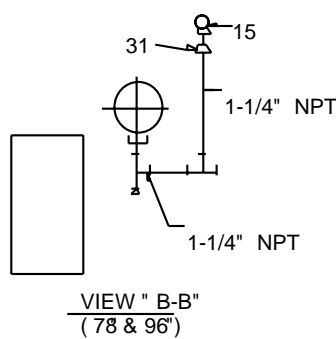
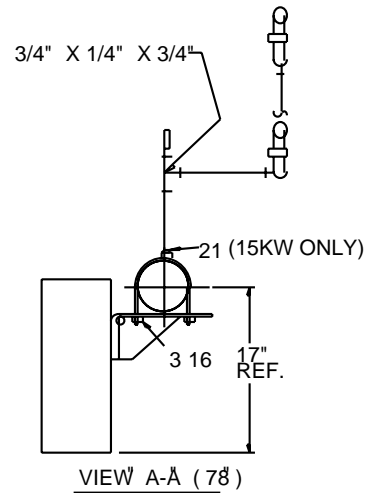


HEAVY OIL OIL/AIR PIPING-FRONT HEAD CB,CBLE

ITEM	QUANTITY	PART No.	DESCRIPTION	USED ON	OPTION
1	1	948-154	VALVE , SOLENOID	250 HP ALL	A4
	1	948-183	VALVE , SOLENOID	300-350 HP FM/F & I	
2	1	739-D-75	VALVE ASSEMBLY	250-350 H.P.	A4
3	1	24-86	VALVE STEM (24-B-81)	250-350 H.P.	A4
4	3	827-6	GREENFIELD - 3/8" (CUT TO FIT)	-	
5	3	848-16	CONNECTOR - 3/8" x 9027	-	
6	4	848-100	BUSHING - 3/8"	-	
7	1	858-271	COUPLING - 1/2"	-	
8	1	948-153	SOLENOID VALVE - 1/4"	# 5 & # 6 OIL ONLY	A4
9	1	940-710	CHECK VALVE - 1/4"	# 5 & # 6 OIL ONLY	A4
10	1	157-75	REDUCER - 1/2" x 1/4"	# 5 & # 6 OIL ONLY	
11	1	106-A-10	ORIFICE BLOCK	# 5 & # 6 OIL ONLY	A4
12	1	82-B-83	COMPRESSION SPRING	-	A4
13	2	845-312	CONNECTOR - 1/2" ODC x 1/2" NPT	-	
14	1	899-80	BURNER NOZZLE	# 5 & # 6 OIL ONLY	A4
15	1	845-8	NUT, SHORT - 4527 FLARED x 1/4" ODC	# 5 & # 6 OIL ONLY	
16	3	845-42	ELBOW - 1/4" ODC x 1/8" NPT	-	
17	1	507-A-2648	PURGE LINE TUBING ASSEMBLY	# 5 & # 6 OIL ONLY	A4
18	1	948-154	VALVE , SOLENOID	250 HP NO INSUR./FM/IRI/F&I	A4
				300-350 HP NO INSUR.	
	1	948-183	VALVE , SOLENOID	250 HP KEM	
				300-350 HP FM/F & I/KEM/IRI	
19	2	868-387	CAPSCREW 1/4"	-	
20	2	952-92	LOCKWASHER 1/4"	-	
21	1	507-A-2072	ATOMIZING AIR SWITCH	-	A4
22	1	106-B-42	AIR MANIFOLD BLOCK	-	A4
23	1	8-B-2204	BRACKET	-	A4
24	1	841-1119	U-BOLT	-	
25	2	952-92	WASHER	-	
26	4	868-136	CAPSCREW	-	
27	4	5	848-3	CONNECTOR - 3/8"	
28	1	36-A-26	CAM BODY GUIDE	-	A4
29	4	952-93	LOCKWASHER - 3/8"	-	
30	4	868-157	CAPSCREW,HEX HD.3/8" -16 X 1-1/4" LG.	-	
31	1	507-B-1529	TUBING MANIFOLD TO AAPS	-	A4
32	1	57-5103	SIZED PIPE - 1/2" X 16" LG. TBE.	-	A4
33	2	861-439	FLEXIBLE HOSE, METAL	-	A4
34	* 3	847-420	BUSHING, 1/2" X 3/8"	250-350 H.P.	

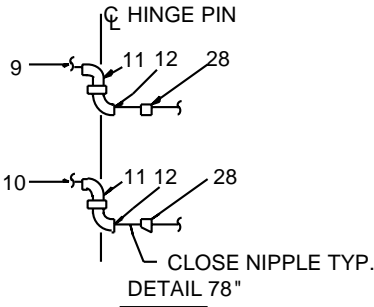
* MAXIMUM QUANTITY SHOWN BASED ON REQUIREMENTS.

**HEAVY OIL
OIL/AIR PIPING-FRONT HEAD
CB,CBLE**



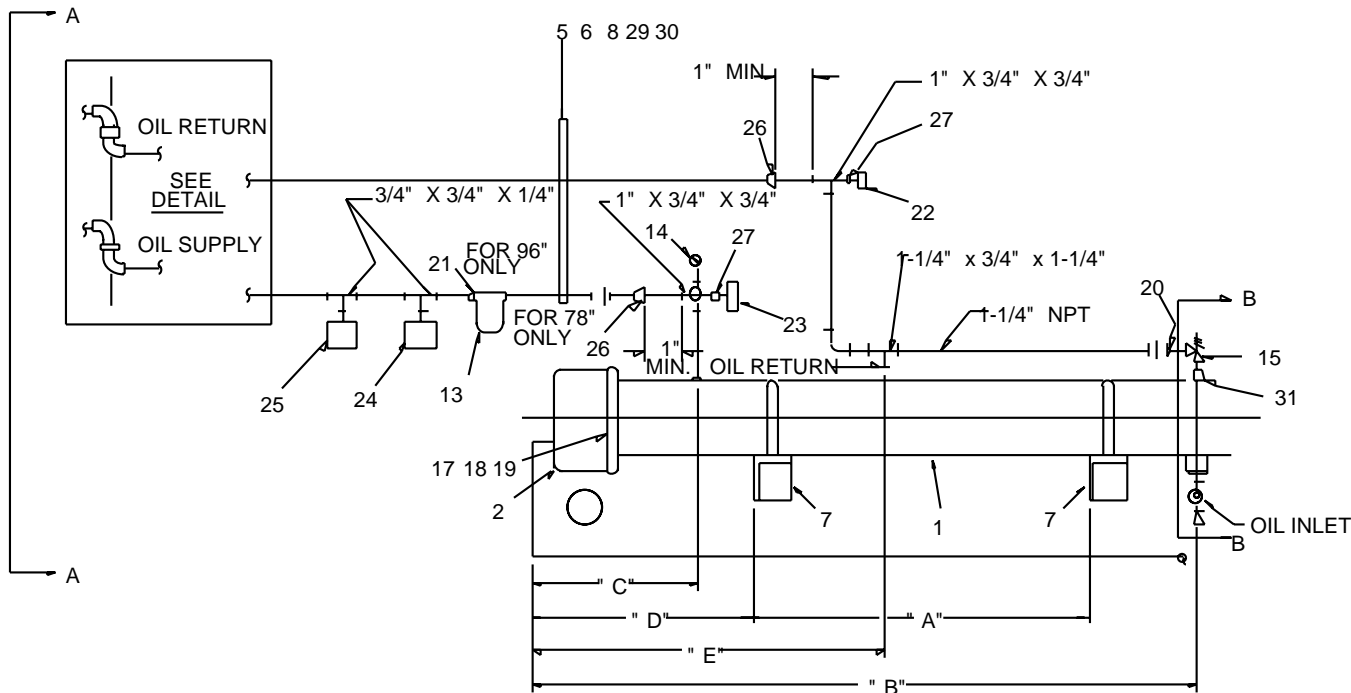
OIL HEATER RATINGS (KW)				
HP	# 4 OIL	# 5 & # 6 OIL		
	ALL PRESSURE	STEAM		HOT WATER
		15	16-300	ALL
250	5	7-1/2	7-1/2	7-1/2
300-350	7-1/2	7-1/2	7-1/2	7-1/2
NOTE: # 4 OIL AND HOT WATER # 5 & # 6 OIL USE STRAIGHT ELECTRIC OIL HEATER				

STRAIGHT ELECTRIC OIL HEATER					
RATING	200 VOLT	230 VOLT	380 VOLT	460 VOLT	600 VOLT
5 KW	832-948	832-929	832-932	832-933	832-934
7-1/2 KW	832-936	832-937	832-949	832-938	832-939



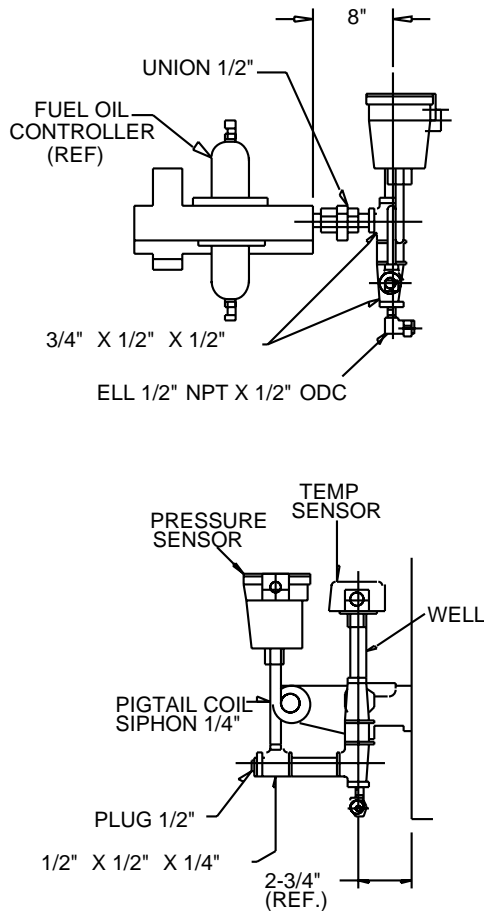
OIL PUMP (SHIP LOOSE)							
MODEL	VOLTAGE						
	200		230		380	460	600
	50 HZ.	60 HZ.	50 HZ.	60 HZ.	50 HZ.	60 HZ.	60 HZ.
250-300	905-1072	905-1058	905-1072	905-1051	905-1072	905-1051	905-1065
350	-	905-1174	905-1180	905-1171	905-1180	905-1171	905-1177

H.P.	RATING	DIM. " A"	DIM. " B"	DIM. " C"	DIM. " D	DIM. " E"
250	5 kw U.S.	9-1/2"	52-3/4"	35-1/4"	37-1/2"	47-3/4"
	5 kw CAN	9-1/2"	50-1/2"	35-1/4"	37-1/2"	45-1/2"
300, 350	7-1/2 kw	23"	63"	35-1/4"	37-1/2"	55-3/4"



HEAVY OIL
OIL/AIR PIPING-FRONT HEAD CB,CBLE

STEAM-ELECTRIC OIL HEATER				
RATING	200/230 VOLT	380 VOLT	460 VOLT	600 VOLT
5 KW	832-288	832-1576	832-289	832-290
7-1/2 KW	832-509	832-1577	832-510	832-520

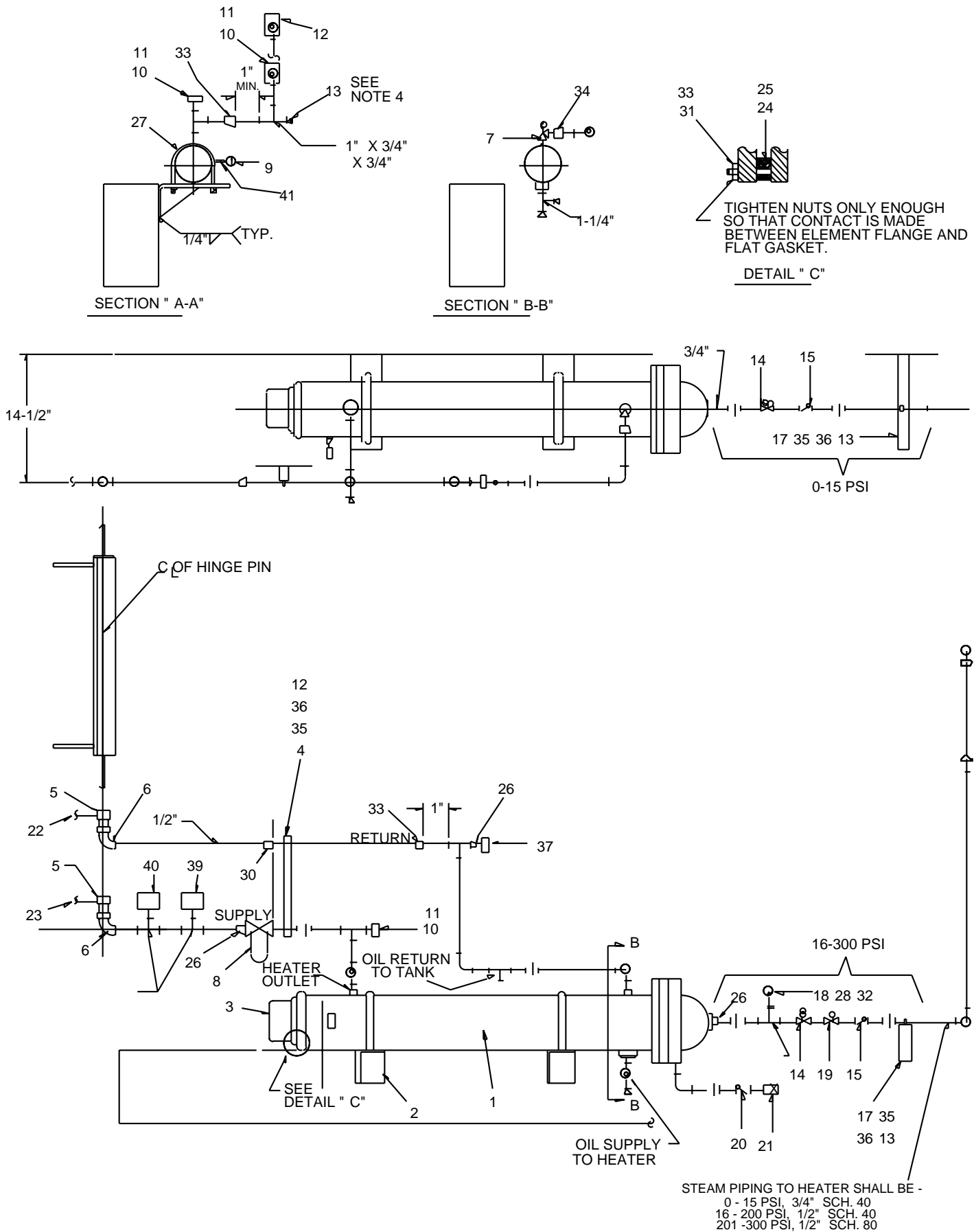


HAWK ONLY

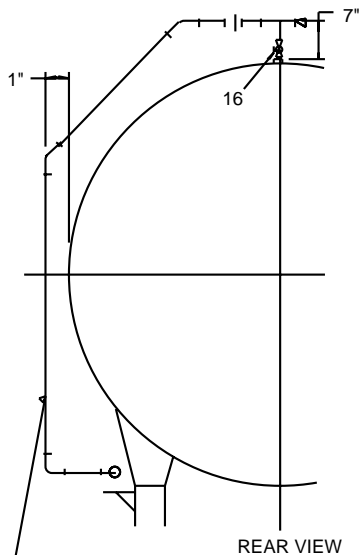
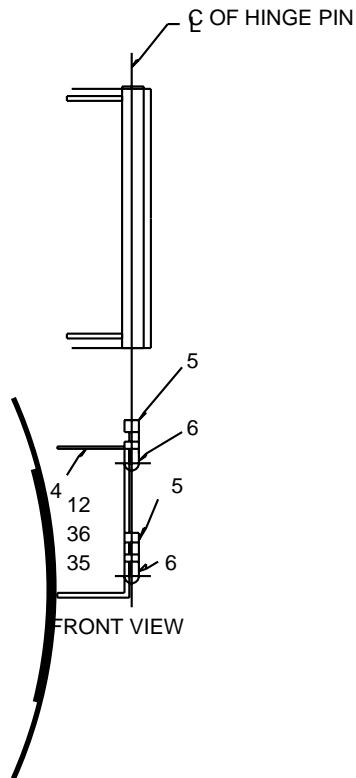
ITEM	QTY	PART NO.	DESCRIPTION	USED ON	OPTION
	1	838-C-81	TANK - HEATER	5 kw U.S.	
	1	838-C-35	TANK - HEATER	5 kw CAN	QQ QU
1	1	195-B-238	TANK - HEATER	7-1/2 kw	
2	1	*	ELEMENT - HEATER	-	QQ/QU
3	2	841-1139	U-BOLT	5/7-1/2 kw	QQ QU
	2	841-1140	U-BOLT	10-15 kw	
4					
5	2	928-45	STRAP - PIPE 3/4"	78"	
6	2	868-14	CAPSCREW - HEX. HD.	78"	
7	2	8-A-656	HEATER BRACKET	5/7-1/2 kw	QQ QU
8	2	869-36	NUT HEX. 5/16-18	78"	
9	1	507-B-1000	TUBING - OIL RETURN	78"	QQ/QU
10	1	507-B-999	TUBING - OIL SUPPLY	78"	D3
11	2	845-313	ELBOW FLARED - 9027	-	
12	2	847-1715	SWIVEL JOINT - 9027	-	QQ/QU
13	1	843-252	STRAINER - 3/4" N.P.T.	78"	QQ/QU
14	1	850-61	PRESSURE GAUGE	-	QQ/QU
15	1	940-2296	RELIEF VALVE - 3/4" N.P.T.	78"	QQ QU
16	4	952-94	LOCKWASHER - 1/2"	-	
17	1	853-227	GASKET - HEATER	-	
18	8	952-92	LOCKWASHER - 1/4"	-	
19	10	868-138	CAPSCREW HEX. HD.	-	
20	1	847-431	BUSHING - 1-1/4" x 3/4"	78"	
21	2	847-426	BUSHING - 1" x 3/4"	-	
22	1	*	LOTS	ALL	D3
23	1	*	HOTS		D3
24	1	*	LOPS		D3
25	1	*	HOPS		D3
26	2	847-533	COUPLING 1" X 3/4"	-	
27	2	847-152	BUSHING 3/4" X 1/2"	-	
28	2	847-530	COUPLING - RED. - 3/4" X 1/2"	78"	
29	2	952-114	LOCKWASHER - 5/16"	78"	
30	1	8-A-811	BRACKET, PIPE	78"	QQ/QU
31	1	847-641	COUPLING - RED. 1-1/4" X 3/4"	78"	

OIL CONTROLS		LOTS		HOTS	LOPS	HOPS
		# 4 OIL	# 5,# 6 OIL	ALL	ALL	ALL
NON-HAWK	NO INS.	817-926	836-65	836-72	817-1264	-
	IRI/FM/F & I	817-1958	817-1425	817-1425	817-1264	-
	KEMPER	817-926	836-65	836-72	817-1264	817-922
HAWK	ALL	817-2100 (TEMP SENSOR) 817-399 (WELL)		817-2098 (PRESS SENSOR) 854-11 (SIPHON COIL)		

HEAVY OIL OIL/AIR PIPING-FRONT HEAD CB,CBLE



HEAVY OIL PIPING STEAM CB,CB-LE



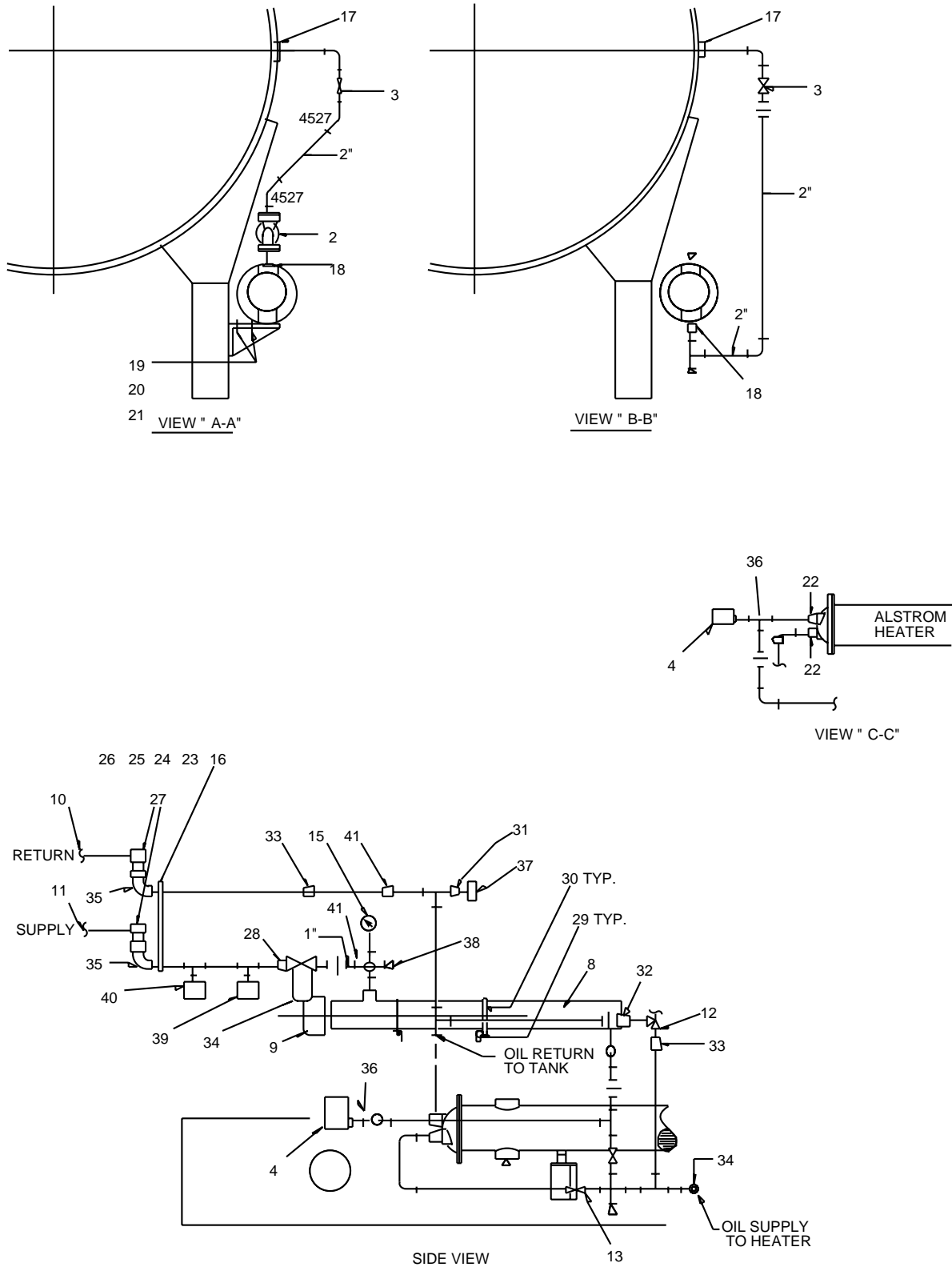
STEAM PIPING TO HEATER SHALL BE -
 0 - 15 PSI, 3/4" SCH. 40
 16 - 200 PSI, 1/2" SCH. 40
 201 - 300 PSI, 1/2" SCH. 80

MAT' L.: ASME SA106
 GR. B SMLS.

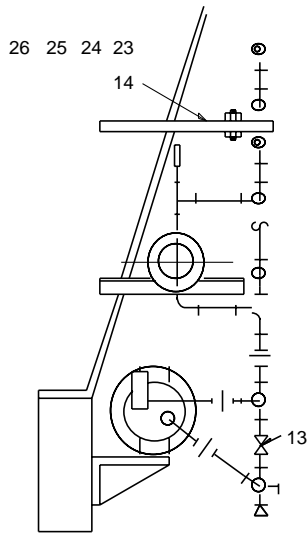
ITEM	QTY	PART NO.	DESCRIPTION	USED ON	OPTION
1	1	652-B-24	HEATER TANK	-	B2
2	2	8-A-650	BRACKETS	-	B2
3	1	SEE TABLE	OIL HEATER (PAGE 30)	-	B2
4	1	8-A-811	BRACKET-OIL LINE	-	B2
5	2	845-313	ELBOW 1/2" ODC. X 1/2" NPT.	-	
6	2	847-1715	BARCO JOINTS	-	B2
7	1	940-2296	RELIEF VALVE	-	B2
8	1	843-252	STRAINER 3/4"	-	B2
9	1	850-61	OIL PRESSURE GAUGE	-	B2
10	2	836-A-320	THERMOSTAT (OHT & SHT)	-	B2
11	2	832-311	CONDENSER	-	B2
12	2	928-45	STRAP 3/4"	-	
13	1	928-45	STRAP 3/4"	0-15#	
	1	928-44	STRAP 1/2"	16-300#	
14	1	948-227	SOLENOID VALVE 3/4"	0-15#	B2
	1	948-273	SOLENOID VALVE 1/2"	16-300#	
15	1	940-142	CHECK VALVE 3/4"	0-15#	B2
	1	940-135	CHECK VALVE 1/2"	16-200#	
	1	940-458	CHECK VALVE 1/2"	201-300#	
16	1	941-142	GLOBE VALVE 3/4"	0-15#	B2
	1	941-40	GLOBE VALVE 1/2"	16-200#	
	1	941-322	GLOBE VALVE 1/2"	201-300#	
17	1	8-A-661	BRACKET	-	B2
18	1	850-3	STEAM GAUGE	16-300#	B2
19	1	817-260	REGULATOR, STEAM 1/2"	16-150#	B2
	1	817-330	REGULATOR, STEAM 1/2"	151-250#	
	1	918-12	REGULATOR, STEAM 1/2"	251-300#	
20	1	940-142	CHECK VALVE 3/4"	-	B2
21	1	934-256	STEAM TRAP	-	B2
22	1	507-B-1000	TUBING OIL RETURN (SEE NOTE 5)	-	B2
23	1	507-B-999	TUBING OIL SUPPLY (SEE NOTE 5)	-	B2
24	1	32-A-2394	GASKET	-	B2
25	1	853-692	GASKET O-RING	-	B2
26	3	847-152	BUSHING, HEX 3/4" X 1/2"	-	
27	2	841-1142	U-BOLT	-	
28	1	854-11	SIPHON	16-300#	B2
29	8	869-21	NUT HEX 1/4" -20	-	
30	1	847-530	REDUCING COUPLING 3/4" X 1/2"	-	
31	8	841-1458	STUD	-	
32	1	858-311	FULL COUPLING 1/4" NPT.	-	
33	2	847-533	COUPLING 1" X 3/4"	-	
34	1	847-641	REDUCING COUPLING 1-1/4" X 3/4"	-	
35	3	868-405	CAPSCREW HEX HD. 1/4" -20 X 7/8" LG.	-	
36	3	869-234	NUT & LOCKWASHER COMBINATION 1/4"	-	
37	1	*	LOTS	ALL	D3
38	1	*	HOTS		D3
39	1	*	LOPS		D3
40	1	*	HOPS		D3
41	1	847-424	BUSHING, HEX 1" X 1/4"	-	

* SEE PAGE 31

HEAVY OIL PIPING STEAM CB,CB-LE

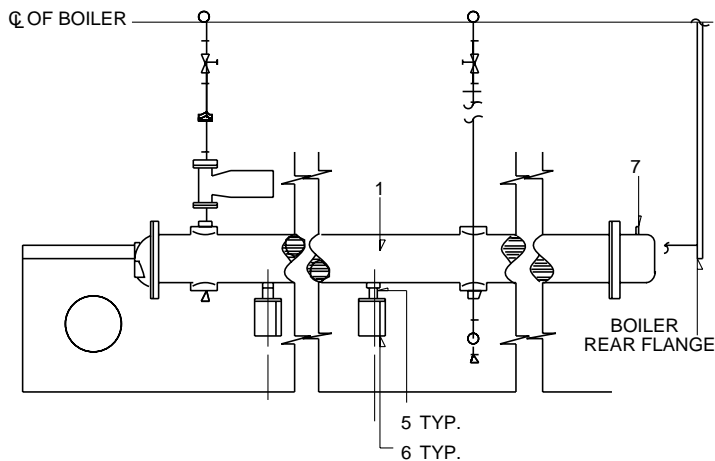


**HEAVY OIL ALSTROM HEATER
HOT WATER CB,CB-LE**



FRONT VIEW

ITEM	QTY	PART NO.	DESCRIPTION	USED ON	OPT
1	1	863-269	ALSTROM HEATER	250 H.P.	
	1	863-270	ALSTROM HEATER	300 H.P.	B2
	1	863-260	ALSTROM HEATER	350 H.P.	
2	1	901-292	CIRCULATING PUMP	-	B2
3	2	941-157	VALVE, GATE 2"	-	B2
4	1	836-72	THERMOSTAT	-	B2
5	2	8-A-1301	BRACKET	-	B2
6	2	8-A-144	BRACKET	-	B2
7	1	851-155	SIGHT GLASS	-	B2
8	1	195-B-238	TANK	-	B2
9	1	SEE TABLE	OIL HEATER (PAGE 30)	-	B2
10	1	507-B-1000	TUBING, OIL RETURN (SEE NOTE 5)	-	B2
11	1	507-B-999	TUBING, OIL SUPPLY (SEE NOTE 5)	-	B2
12	1	940-2116	VALVE, RELIEF 1/2"	-	B2
13	1	941-143	VALVE, GLOBE 1-1/4"	-	B2
14	4	869-30	NUT, HEX. 3/8"	-	B2
15	1	850-61	GAUGE	-	B2
16	1	8-A-811	BRACKET	-	B2
17	1	847-430	BUSHING, RED. 1-1/4" X 1/2"	-	
18	2	847-453	BUSHING, RED. 3" X 2"	-	
19	4	868-102	CAPSCREW, HEX. HD. 1/2" -13 X 1/2"	-	
20	4	869-15	NUT, HEX. 1/4" -20	-	
21	4	952-94	LOCKWASHER 3/8"	-	
22	2	847-442	BUSHING, RED. 2" X 1-1/4"	-	
23	2	928-45	PIPE STRAP 3/4"	-	
24	2	868-14	CAPSCREW, HEX HD. 5/16" -18 X 3/4"	-	
25	2	952-114	LOCKWASHER 5/16"	-	
26	2	869-36	NUT, HEX. 5/16" -18	-	
27	2	845-313	ELBOW, 1/2" ODC X 1/2" NPT X 90	-	
28	3	847-152	BUSHING, RED. 3/4" X 1/2"	-	
29	2	7-A-52	U-BOLT	-	
30	4	952-93	LOCKWASHER 3/8"	-	
31	2	847-453	BUSHING, RED. 3" X 2"	-	
32	2	8-A-656	BRACKET, OIL HEATER	-	B2
33	1	847-530	COUPLING, RED. 3/4" X 1/2"	-	
34	1	843-252	STRAINER	-	B2
35	2	847-1715	SWIVEL JOINT, 1/2" NPT	-	B2
36	2	847-62	TEE, 1-1/4" X 1/2" X 1-1/4"	-	B2
37	1	*	LOTS	-	D3
38	1	*	HOTS	-	D3
39	1	*	LOPS	-	D3
40	1	*	HOPS	-	D3
41	2	847-533	COUPLING, RED. 1" X 3/4"	-	



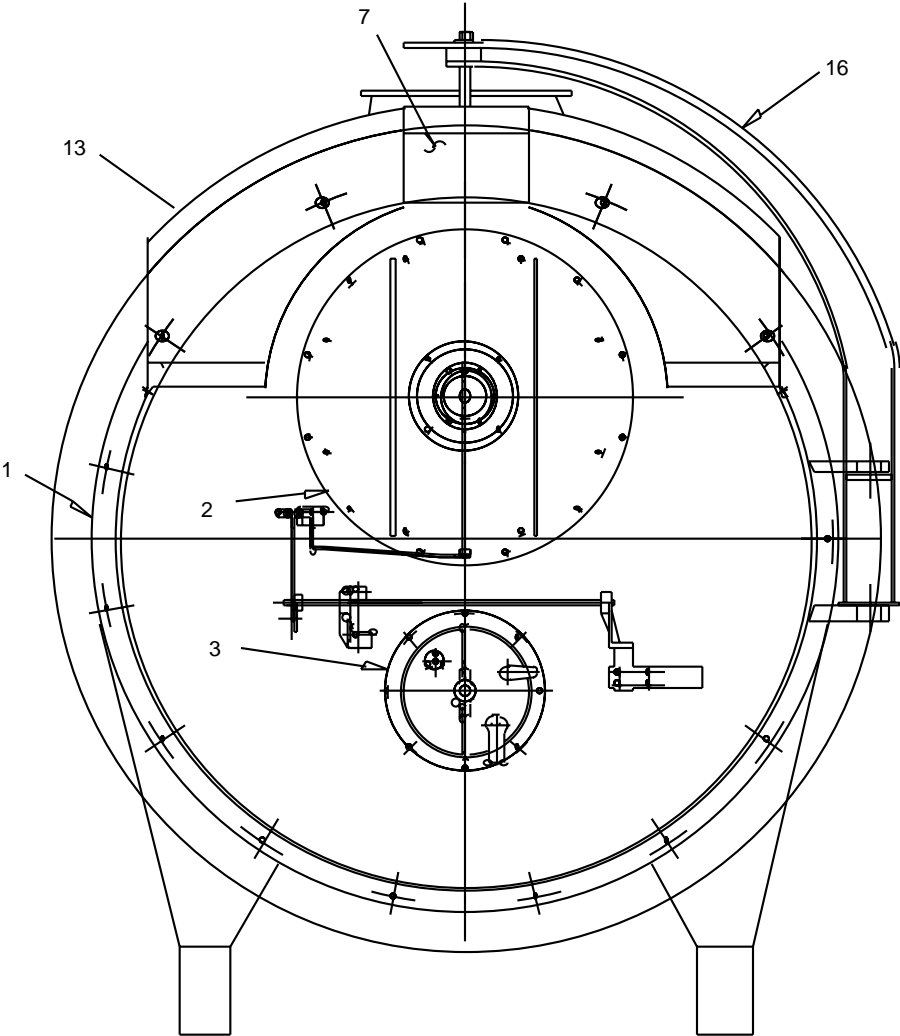
RIGHT HAND SIDE VIEW

* SEE TABLE PAGE 31

HEAVY OIL ALSTROM HEATER HOT WATER CB,CB-LE

ITEM # 1 P/N		
PPM	STD.	HOI
60 PPM	132D1688(RH)	132D2093(RH)
	132-1720(LH)	132-2094(LH)
30,25 PPM	132-1721(RH)	132-2095(RH)
	132-1722(LH)	132-2096(LH)
20 PPM	132-1723(RH)	132-2097(RH)
	132-1724(LH)	132-2098(LH)

ITEM # 4 P/N			
BOILER PRESS.	BOILER H.P.	SHELL AND BASEFRAME WELDMENT & ASSEMBLY	
		PRESS. ASSY	SKID DETAIL
30# H.W.	250	270 02244 (270D02241)	146 333
	300	270 02245	
	350	270 02246	
125# H.W.	250	270 02250 (270D02247)	
	300	270 02251	
	350	270 02252	
150# HTHW.	250	270 02256 (270D02253)	
	300	270 02257	
	350	270 02258	
15# ST.	250	270 02220 (270D02217)	
	300	270 02221	
	350	270 02222	
150# ST.	250	270 02226 (270D02223)	
	300	270 02227	
	350	270 02228	
200# ST.	250	270 02232 (270D02229)	
	300	270 02233	
	350	270 02234	
250# ST.	250	--	
	300	--	
	350	--	
300# ST.	250	--	
	300	--	
	350	--	



ITEM	QTY	PART NO.	DESCRIPTION	OPTION CODE
1	1	SEE TABLE	FRONT HEAD ASSEMBLY (STD.132-D-1688) (HOI.132-D-2093)	A2
2	1	146-D-13	BLOWER ASSEMBLY	
3	1	146-D-120	BURNER HSG SUPP., FRT HD PLATE, & BURNER DRAWER	
4	1	SEE TABLE	PRESSURE VESSEL ASSEMBLY (SEE NOTE # 1)	A1
5	1	465-D-625	REAR HEAD ASSEMBLY (NOT SHOWN)	43
6	1	146-D-102	FURNACE LINER AND BRICKING (SEE PAGE 9-45 & 9-46)	
7	1	461-C-576	AIR HOOD, CENTER	A2
8	1	32-C-2532	GASKET, BLOWER ASSEMBLY	A2
9	33	841-507	SPRING CLIPS, GASKET (656-B-7882)	A2
10	1	32-C-2543	GASKET-BLOWER CARTRIDGE (146-C-28)	
11	1	476-C-237	LINKAGE ASSEMBLY,IFGR (GAS ONLY)	A4
	1	476-262	LINKAGE ASSEMBLY,IFGR (LIGHT OIL ONLY)	A4
	1	476-C-238	LINKAGE ASSEMBLY,IFGR 20-30 PPM (COMB. L.O. & GAS)	A4
	1	476-C-299	LINKAGE ASSEMBLY,IFGR 60 PPM (COMB. L.O. & GAS)	A4
	1	146-D-208	INSTALLATION HEAVY OIL ISOLATION SYSTEM	
12	1	146-C-136	AIR COMPRESSOR ASSEMBLY (NOT SHOWN)	
13	1	656-C-7726	AIR HOOD ASSEMBLY	A2
14	2	32-B-899	GASKET, FRONT AND REAR HEAD 78" (656-B-7882)	
15	1	465-C-1634	FRONT HEAD INSULATION	A2
16	1	146-C-38	DAVIT ASSEMBLY, FRONT HEAD 78"	
17	1	146-C-261	INSULATION & LAGGING (THOMASVILLE)	
18	1	146-D-15	SAFETY VALVES	

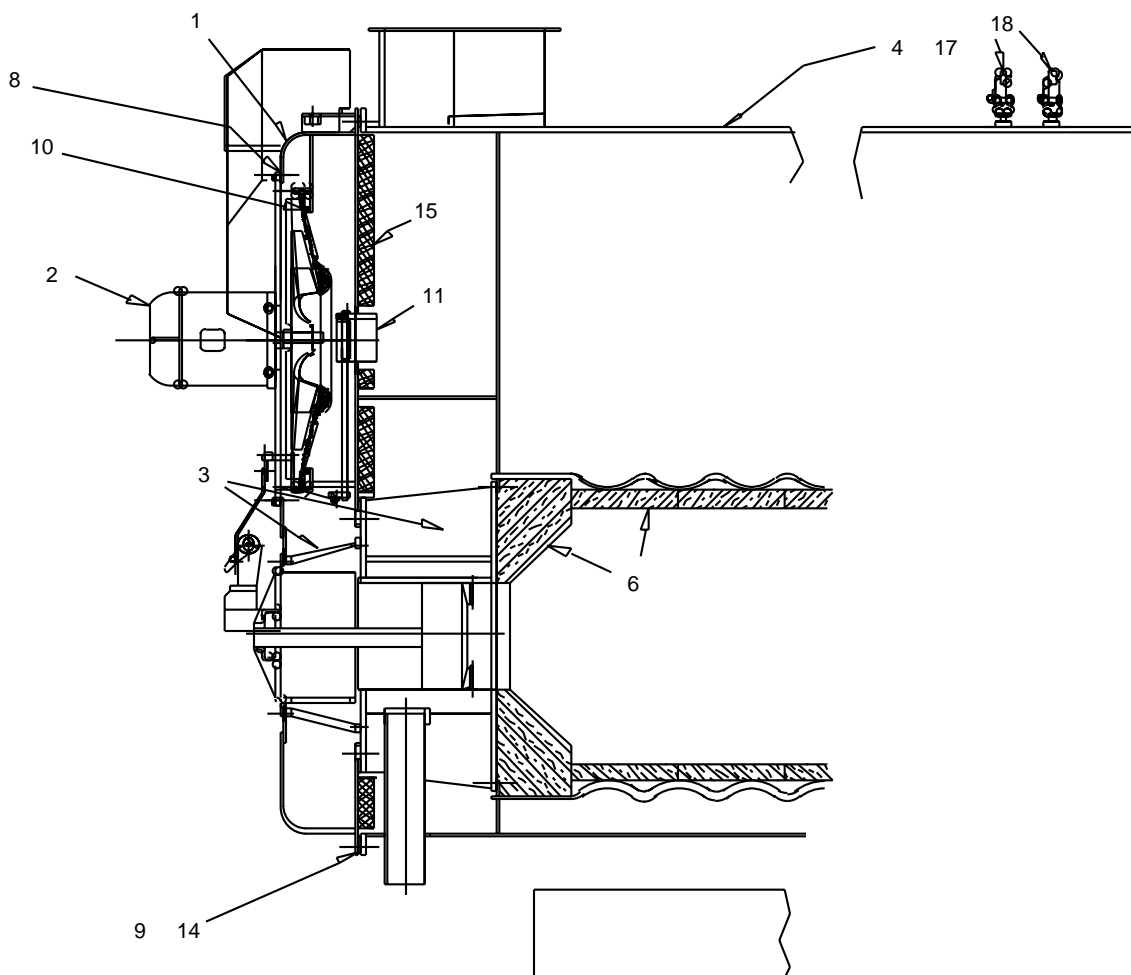
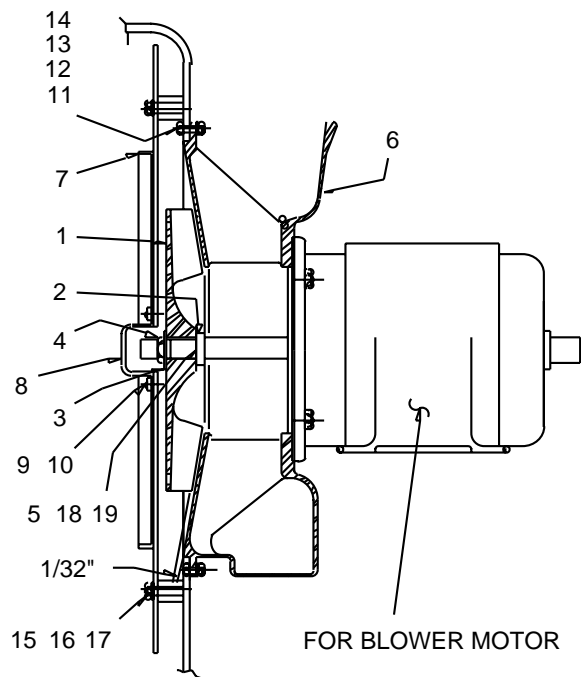


TABLE ITEM 1				
BOILER H.P.	MOTOR H.P.	HZ.	FUEL	PART NO.
250	7.5	50	GAS	192-C-80
	10		OIL/COMB.	192-C-77
	7.5	60	GAS	192-C-76
	7.5		OIL/COMB.	192-C-76
300	10	50	GAS	192-C-78
	15		OIL/COMB.	192-C-78
	7.5	60	GAS	192-C-80
	10		OIL/COMB.	192-C-77
350	15	50	GAS	192-C-79
	20		OIL/COMB.	192-C-79
	15	60	GAS	192-C-78
	15		OIL/COMB.	192-C-78



ITEM	QTY	PART NO.	DESCRIPTION
1	1	SEE TABLE	IMPELLER
2	1	SEE TABLE	SPACER, IMPELLER
3	1	SEE TABLE	WASHER
4	1	SEE TABLE	NUT, SELF LOCKING, JAM
5	-	SEE TABLE	WASHER, SPACER
6	1	85-D-263	SUPPORT, MOTOR
7	1	22-B-237	PLATE, DIFFUSER
8	1	19-A-375	COVER, SHAFT
9	2	860-201	SCREW, MACH., RD. HD. #10-24 X 3/8" LG.
10	2	952-117	LOCKWASHER, #10
11	1	32-A-919	GASKET, AIR HOOD
12	8	868-175	CAPSCREW, HEX. HD. 12" -12 X 1-3/4" LG.
13	10	952-94	LOCKWASHER, 1/2"
14	9	869-15	NUT, HEX. 1/2" -13
15	8	77-A-103	SPACER
16	15	952-93	LOCKWASHER, 3/8"
17	11	869-30	NUT, HEX. 3/8" -16
18	-	SEE TABLE	WASHER, SPACER .005
19	-	SEE TABLE	WASHER, SPACER 1/16"

TABLE ITEMS 2 3 4 & 5

50-60 HZ.			
CB 250	CB 300		CB 350
	GAS	OIL/COMB.	
77-A-101	77-A-101	77-A-102	77-A-102
952-289	952-289	952-225	952-225
869-119	869-119	869-177	869-177
91-60	91-60	91-79	91-79

TABLE ITEMS 18 & 19

50-60 HZ.			
CB 250	CB 300		CB 350
	GAS	OIL/COMB.	
91-59	91-59	91-78	91-78
91-61	91-61	91-80	91-80

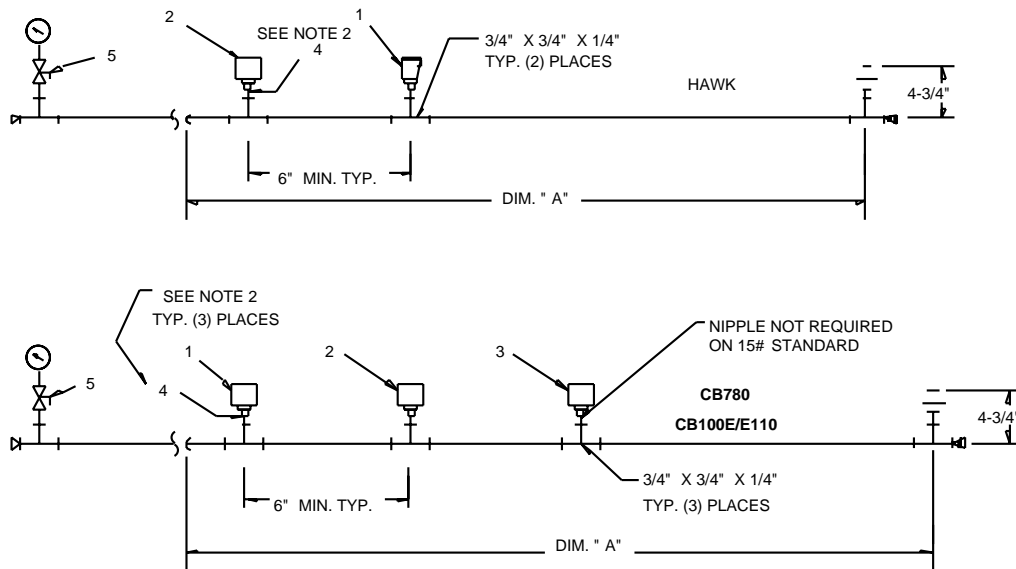
300 #	151 #250 #	16 #150 #	15 #	78" PRESSURE CONTROLS BILL OF MATERIAL				
PART NO.	PART NO.	PART NO.	PART NO.	ITEM	QTY	PART NO.	DESCRIPTION	USED ON
817-111	817-111	817-110	817-16	1	1	SEE TABLE	CONTROL PRESSURE (OLC)	CB780/CB100E/E110
817-2096	817-2096	817-2095	817-2094		1	SEE TABLE	SENSOR - PRESSURE	HAWK
817-900	817-900	817-109	817-415	2	1	SEE TABLE	CONTROL PRESSURE (HLC)	-
817-234	817-234	817-204	817-251	3	1	SEE TABLE	CONTROL PRESSURE (MC)	CB780/CB100E/E110
857-726	857-448	857-448	857-448	4	* 3	SEE TABLE	NIPPLE - 1/4" x 1-1/2"	-

BOILER H.P.	DIM. "A"
250 H.P.	39"
300-350 H.P.	42"

* ITEM #4 QTY OF 2 FOR HAWK OR
FOR 15 & 20 H.P. CB780/E110.

NOTES:

1. UNLESS OTHERWISE NOTED, PIPE MATERIAL TO BE ASME SA 106 GR B SMLS. INSTALLATIONS UP TO 150 PSI CAN USE 3/4" SCHEDULE 40 (MIN) AND 150 PSI M.I. FITTINGS. GREATER THAN 150 PSI MUST BE 3/4" SCH. 80 AND 300# M.I. FITTINGS.
2. ITEM 4 TO BE BRASS FOR PRESSURES THRU 250 PSI. 300 PSI REQUIRES SCHEDULE 80 NIPPLE.
3. ALL DIMENSIONS ARE APPROX.

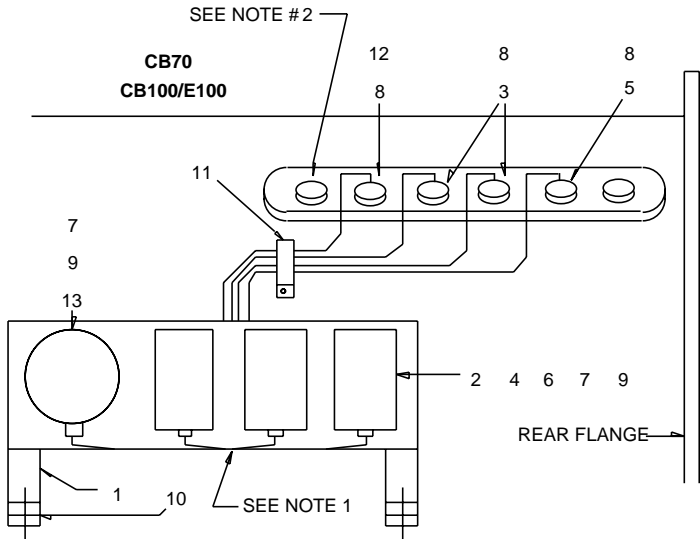
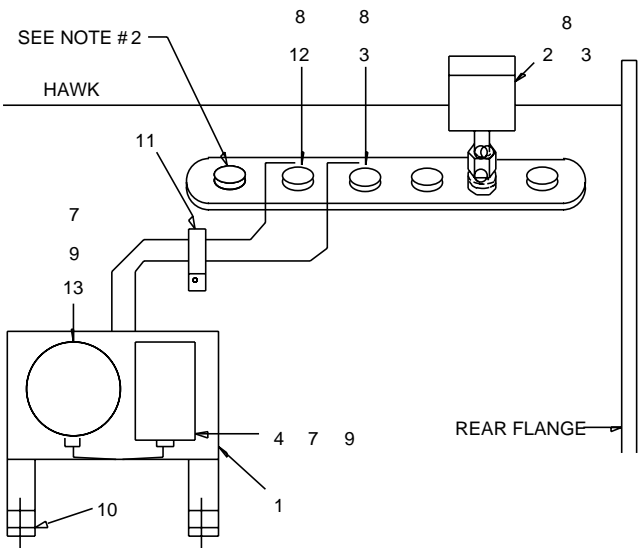


PRESSURE CONTROLS

CB70/CB100/E100 30-125 HW		HAWK HTHW		HAWK 30-125 HW	
QTY	P/N	QTY	P/N	QTY	P/N
-	8-967	-	8-937	-	8-937
-	8-995	-	8-2933	-	8-2933
-	817-1244	-	817-2099	-	817-2100
-	817-399	-	817-699	-	817-399
-	817-1050	-	817-1275	-	817-1050
1	817-378	-	-	-	-
1	817-400	-	-	-	-
9	-	6	-	6	-
4	-	3	-	3	-
9	-	6	-	6	-

BILL OF MATERIAL				
ITEM	QTY	PART NO.	DESCRIPTION	WHERE USED
1	1	-	BRACKET (8B937)	78"
2	1	-	TEMPERATURE CONTROL (MC)	-
3	2	-	WELL SEPARABLE	-
4	1	-	TEMPERATURE CONTROL (HLC)	-
5	-	-	WELL SEPARABLE	-
6	-	-	TEMPERATURE CONTROL (OLC)	-
7	-	860-4	MACH. SCR. # 10-32 x 3/4"	-
8	-	847-152	BUSHING RED 3/4" x 1/2"	-
9	-	869-9	NUT MACH. SCR. # 10-32	-
10	4	841-571	SHT. MTL. SCR. # 10-32 x 5/8"	-
11	1	928-39	STRAP - PIPE	-
12	1	817-641	SOCKET SEPARABLE	-
13	1	937-27	THERMOMETER	78"

- NOTES:
- 1. INSTALL PER ELECTRICAL SCHEMATIC.
 - 2. ALL UNUSED FITTINGS MUST BE CAPPED.



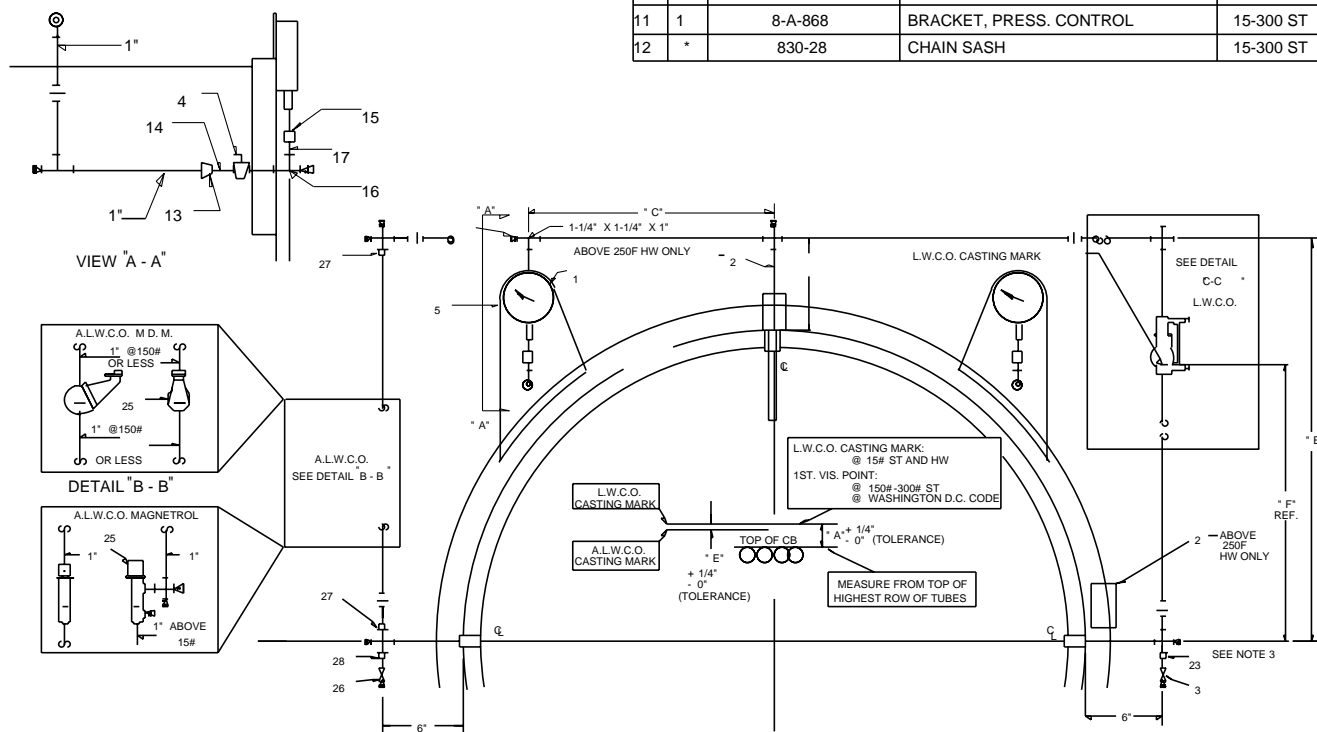
TEMPERATURE CONTROLS

	PRESSURE	CB 78"
" A "	15# ST	0"
	150-300# ST	3"
	ALL HW	3-1/2"
" B "	ALL	45"
** " C "	ALL	26-1/2"
" D "	ALL	21-1/2"
" E "	15# ST	1/2"
	150-250# ST	1"
	ALL HW	1"
" F " REF.	15# ST	18-1/4"
	150# ST	22-5/8"
	200-300# ST	21-7/8"
	ALL HW	21"

** FOR LE USE DIM " C " TABLE BELOW.

	PRESSURE	CBLE 78"
" C "	ALL	45-3/8"

ITEM	QTY	PART NO.		DESCRIPTION	USED ON
		M D. M.	MAGNETROL		
1	1	850-264		PRESSURE GAUGE	15 ST
	1	850-104		PRESSURE GAUGE	150-200 ST/150 HTHW
	1	850-150		PRESSURE GAUGE	250 ST
	1		850-172	PRESSURE GAUGE	300 ST
	1	850-101		TEMPERATURE GAUGE	30 HW
	1	850-103		TEMPERATURE GAUGE	125 HW
2	1	817-95	817-163	LOW WATER CUT-OFF	15 ST
	1	817-94	817-163	LOW WATER CUT-OFF	150 ST
	1	817-304	817-163	LOW WATER CUT-OFF	200-250 ST
	1		817-1962	LOW WATER CUT-OFF	300 ST
	1	817-2348		LOW WATER CUT-OFF (850-M PROBE)	0-160 PSI. (UP TO 250F) HW
	1	817-2305		CONTROL, WATER LEVEL PROBE TYPE, MDL. 750	ABOVE 250F HW ONLY
3	1	817-2306		REMOTE SENSOR, PROBE HOLDER, MDL. 750	
	1	817-2307		PROBE EXT., 24" LG, FOR REMOTE SENSOR, MDL. 750	
4	1	941-1790		VALVE, BALL 3/4"	15-200 ST
	1	941-401		VALVE, GLOBE 3/4"	250 ST
	2	941-401		VALVE, GLOBE 3/4"	300 ST
5	2	825-31		COCK, UNION, BRASS (1 @ FINAL ASSY.)	15-250 ST
	2		941-318	VALVE, GLOBE 1/4" , BRASS	300 ST
	1	825-31		COCK, UNION, BRASS	ALL HW
6	1	8-A-1728		BRACKET, STEAM GAUGE	78" CB
	1	8-A-3172		BRACKET, STEAM GAUGE LH MOUNTING	78" LE
	1	8-3181		BRACKET, STEAM GAUGE RH MOUNTING	78" LE
7	1	851-44	851-38	GAUGE, GLASS	15-150 ST
	1	851-199	851-38	GAUGE, GLASS	200-250 ST
	1		851-321	GAUGE, GLASS	300 ST
8	4	912-34	912-34	ROD, GAUGE GLASS	15-150 ST ONLY
	4	912-85	912-34	ROD, GAUGE GLASS	200-250 ST ONLY
9	1	825-352		SET, GAUGE GLASS	15-250 ST
	1		825-357	SET, GAUGE GLASS	300 ST
10	1	941-55		VALVE, BALL 1/4"	15-200 ST
	1	941-318		VALVE, GLOBE, 1/4"	250-300 ST
11	1	8-A-868		BRACKET, PRESS. CONTROL	15-300 ST
12	*	830-28		CHAIN SASH	15-300 ST



OPTIONAL REPLACEMENT FOR ITEM 2

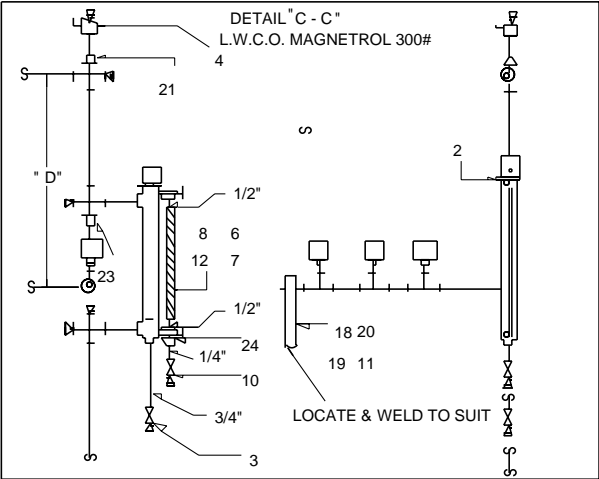
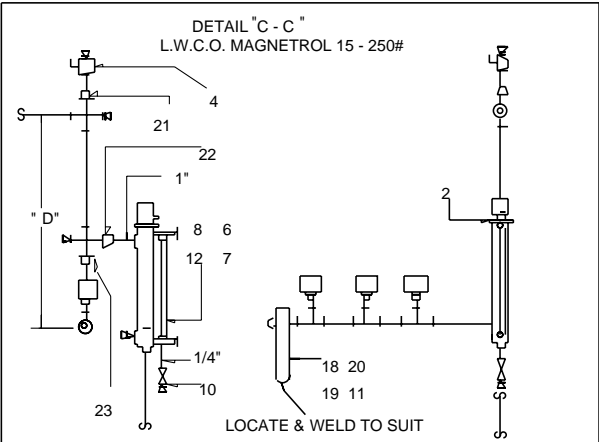
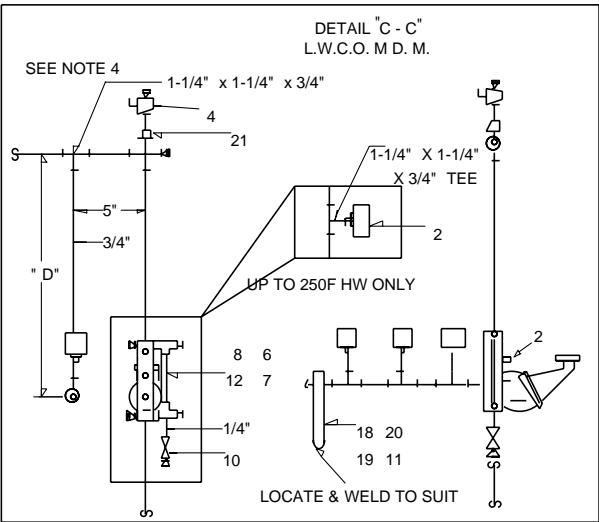
LWCO W/ MODULATING SWITCH 193-7 & 194-7

15-150# ST	817-1307
200-250# ST	817-1211

LWCO W/ SWITCH FOR MOTORIZED FEED VALVE
158, 193, & 194

15# ST	817-1161
150# ST	817-1155
200-250# ST	817-304

ITEM	QTY	PART NO.			DESCRIPTION	USED ON
		15-150#	200-250#	300#		
13	1	847-1687	858-1009	858-1009	COUPLING 1" X 1/4"	-
14	1	857-448	857-726		BRASS NIPPLE, 1/4" x 1-1/2"	-
15	1	858-856	858-768		COUPLING 1/4" R.H. THREAD	-
16	1	859-54	859-32		BRASS TEE 1/4"	-
17	1	857-452	857-676		BRASS NPL. (X-HEAVY) 1/4" x 1-1/2"	-
18	1	869-234			NUT & LOCKWASHER 1/4"	-
19	1	928-44			ONE-HOLE CLAMP	-
20	1	868-136			CAPSCREW HEX. HD. 1/4-20 x 3/4"	-
21	1	847-428	847-470		BUSHING 1-1/4" x 1/4"	ALL ST
22	1	847-432	847-472		BUSHING 1-1/4" x 1"	MAGNETROL
23	1	847-431	847-471		BUSHING 1-1/4" x 3/4"	ALL ST
2	1	847-431	847-471		BUSHING 1-1/4" x 3/4"	MAGNETROL
24	1		847-612		BUSHING 1/2" X 1/4"	MAGNETROL



A.L.W.C.O. M.C.D.M.

25	1	817-98	CONTROL, AUX. L.W.C.O. (AUTO RESET)	15#
	1	817-97	CONTROL, AUX. L.W.C.O. (MANUAL RESET)	150#
	1	817-306	CONTROL, AUX. L.W.C.O. (MANUAL RESET)	200-250#
26	1	941-1790	VALVE, BALL 3/4"	15-200#
1	1	941-401	VALVE, BALL 3/4"	250#
27	2	847-432	BUSHING 1-1/4" x 1"	15-150# ONLY
28	1	847-431	BUSHING 1-1/4" x 3/4"	15-150#
1	1	847-471	BUSHING 1-1/4" x 3/4"	200-250#

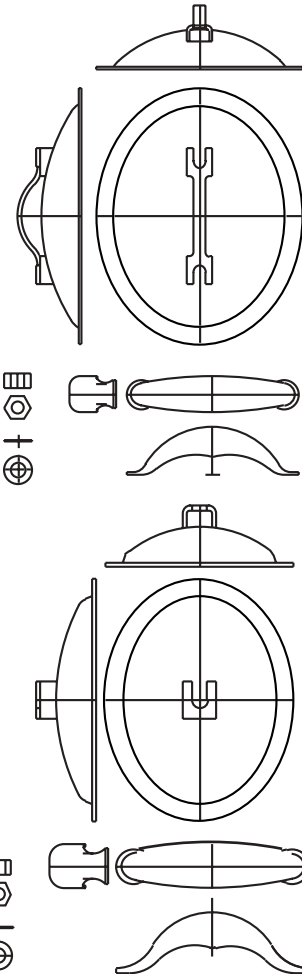
A.L.W.C.O. MAGNETROL

25	1	817-301	CONTROL, AUX. L.W.C.O.	15-250#
1	1	817-1251	CONTROL, AUX. L.W.C.O.	300#
26	1	941-1790	VALVE, BALL 3/4"	15-200#
1	1	941-401	VALVE, BALL 3/4"	250-300#
27	2	847-432	BUSHING 1-1/4" x 1"	15-150#
2	2	847-472	BUSHING 1-1/4" x 1"	200-300#
28	1	847-431	BUSHING 1-1/4" x 3/4"	15-150#
1	1	847-471	BUSHING 1-1/4" x 3/4"	200-300#

PRESSURE VESSEL, 78" DIA. 15# ST, HW,30# ,125# HW. Std. & LE			
ITM	REQ	PART-NO.	DESCRIPTION
1	2	953-00050	YOKE, MANHOLE, PRESSED STEEL
2	2	869-00065	NUT, HEX,HEAVY 3/4-10 UNC-2B ASTM-A3
3	2	952-00124	WASHER, FLAT, PLAIN, # 10GA, SAE TYPE
4	1	853-00939	GASKET, MANHOLE, 12" X 16"
5	1	821-00207	COVER, MANHOLE, SA-285 GR.C PVQ
6	6	104-00449	YOKE, HANDHOLE, CAST IRON
7	6	869-00017	NUT, HEX, FINISHED, PLAIN, 5/8-11 UNC-2
8	6	952-00101	WASHER,FLAT,PLAIN,# 13GA,SAE TYPE
9	6	853-00935	GASKET, HANDHOLE, 3-1/4" X 4-1/2"
10	6	317-60	COVER, HANDHOLE,

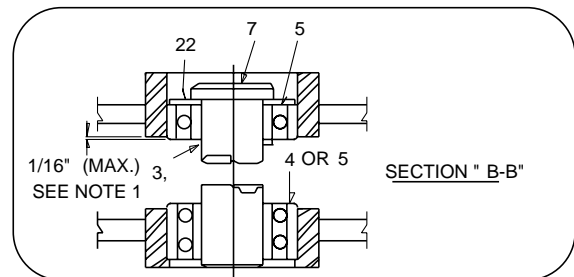
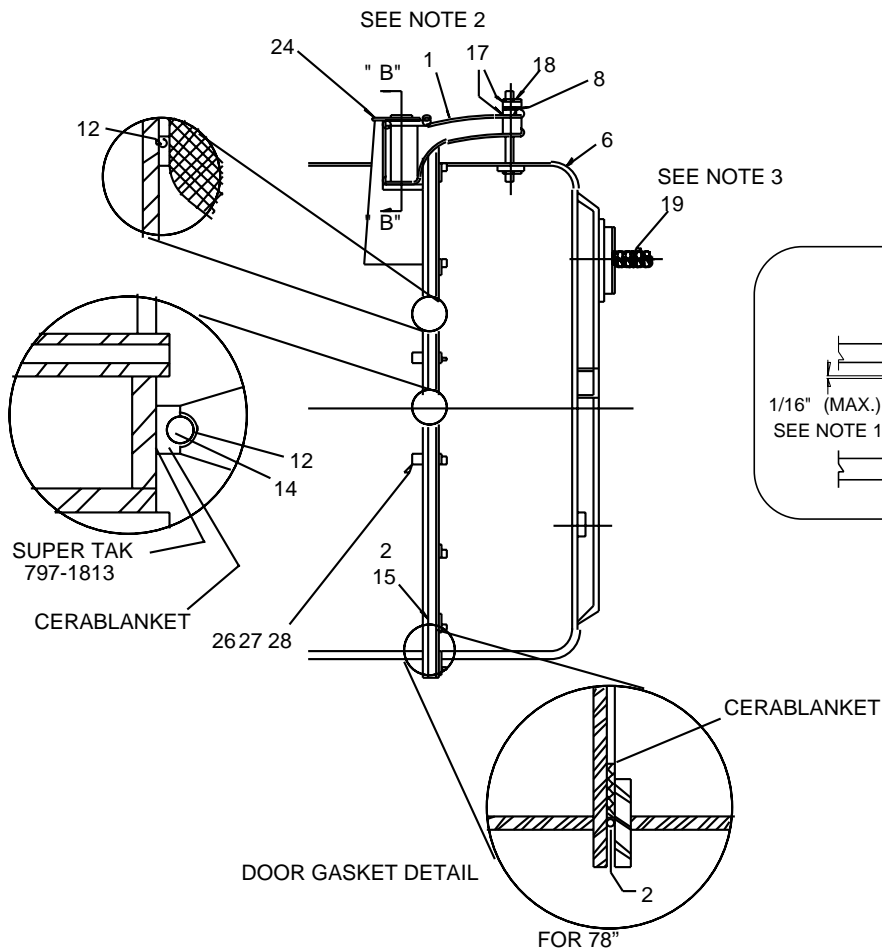
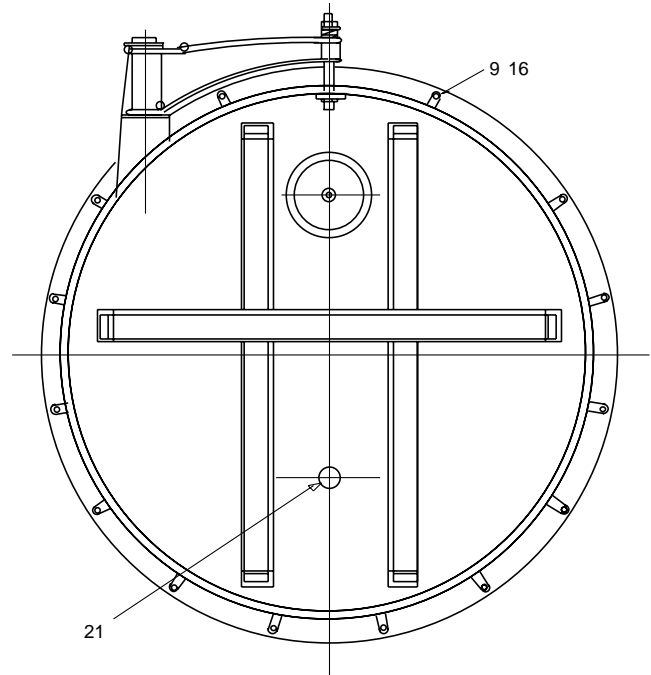
PRESSURE VESSEL, 78" DIA. 150# ST,150# HTHW. Std & LE.			
ITM	REQ	PART-NO.	DESCRIPTION
1	2	953-00050	YOKE, MANHOLE, PRESSED STEEL,
2	2	869-00065	NUT,HEX,HEAVY,3/4-10 UNC-2B,ASTM-A3
3	2	952-00124	WASHER,FLAT,PLAIN,# 10GA,SAE TYPE
4	1	853-00939	GASKET, MANHOLE, 12" X 16"
5	1	821-00207	COVER,MANHOLE,SA-285 GR.C PVQ
6	6	953-00048	YOKE, HANDHOLE, 2 PRONG FORGED
7	6	869-00017	NUT,HEX,FINISHED,PLAIN,5/8-11 UNC-2
8	6	952-00101	WASHER,FLAT,PLAIN,# 13GA,SAE TYPE
9	6	853-00935	GASKET,HANDHOLE, 3-1/4" X 4-1/2"
10	6	317-60	HANDHOLE COVER ASSY., 78 & 96"

PRESSURE VESSEL LE 78" 200#,250# ST. Std & LE			
ITM	REQ	PART-NO.	DESCRIPTION
1	2	953-00050	YOKE, MANHOLE, PRESSED STEEL,
2	2	869-00065	NUT,HEX,HEAVY,3/4-10 UNC-2B,ASTM-A3
3	2	952-00124	WASHER,FLAT,PLAIN,# 10GA,SAE TYPE
4	1	853-01044	GASKET, MANHOLE, 12" X 16"
5	1	821-00207	COVER,MANHOLE,SA-285 GR.C PVQ
6	6	953-00048	YOKE, HANDHOLE, 2 PRONG FORGED
7	6	869-00017	NUT,HEX,FINISHED,PLAIN,5/8-11 UNC-2
8	6	952-00101	WASHER,FLAT,PLAIN,# 13GA,SAE TYPE
9	6	853-01042	GASKET, HANDHOLE, 3-1/4" X 4-1/2"
10	6	317-60	HANDHOLE COVER ASSY., 78 & 96"



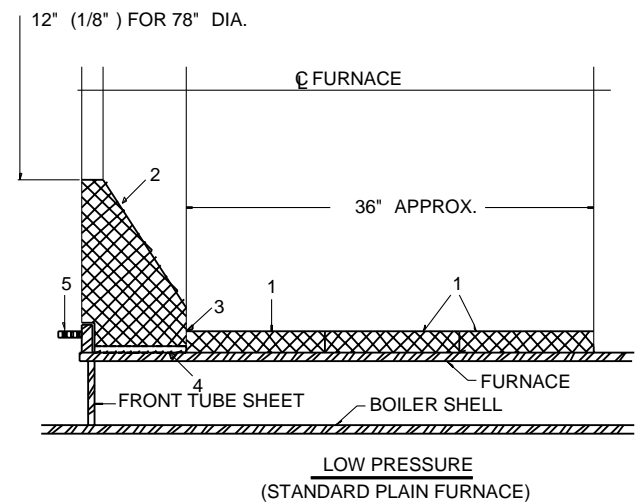
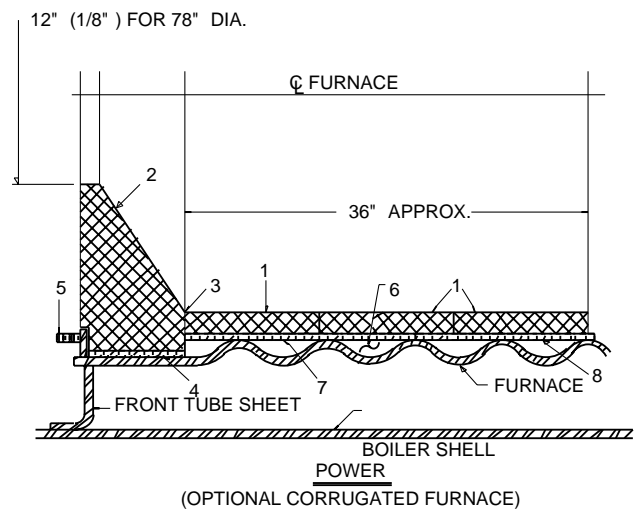
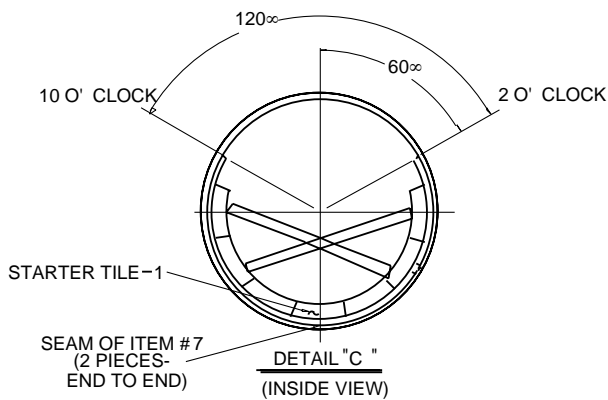
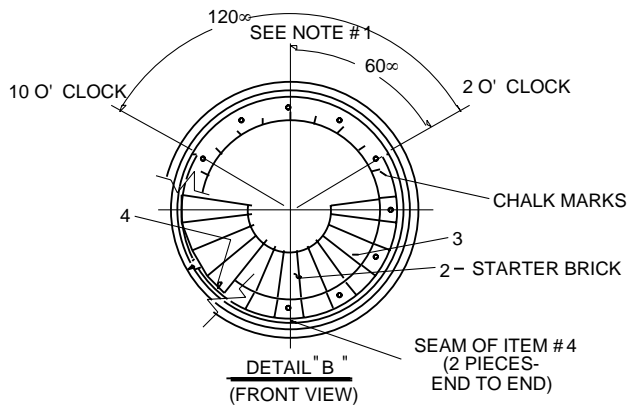
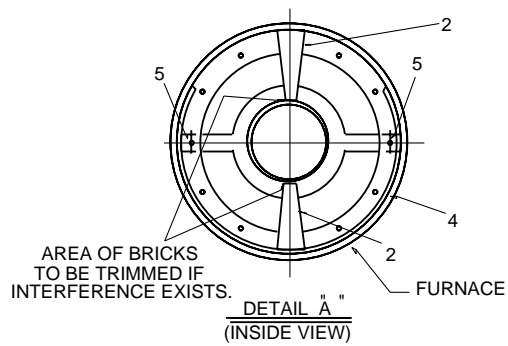
VESSEL HAND HOLES AND MANWAYS

BILL OF MATERIAL FOR 78" DIA. BOILER					
ITEM	QTY.	PART #	DESCRIPTION	USED ON	OPTION
1	1	287-B-41	DAVIT ARM ASSEMBLY, REAR R.H.		A2
2	1	32-899	GASKET		A2
3	1	77-A-385	SPACER FOR 78" REAR DAVIT ASSY.		A2
4	1	807-31	BEARING - DOUBLE ROW		A2
5	1	807-319	BEARING, BALL - SINGLE ROW		A2
6	1	SEE TAB	HEAD, REAR INSULATED		43, 46, 47
7	1	56-A-25	PIN, HINGE, DAVIT - REAR		A2
8	-	-	NOT USED FOR 78" DIA. BOILER		
9	14	868-594	CAPSCREW, HEX. HD. 7/8" - 9 X 5-1/2" LG.		
10	-	-	NOT USED		
11	31 FT.	853-348	ROPE GASKET, 1/4"		
12	25 LBS	872-26	CEMENT		
13	-	-	NOT USED		
14	6.5 FT.	853-1036	ROPE - 1-1/2" DIA.		
15	36	841-507	FASTENER		
16	14	952-103	WASHER, FLAT, NO. 10		
17	1	952-193	WASHER, FLAT, 1-3/8"		
18	1	869-399	NUT, ELASTIC LOCKNUT, 1-1/4"	7	
19	1	428-A-37	COMBUSTION RELIEF DOOR, 12"	OPTIONAL	46, 47
20	-	-	NOT USED		
21	1	550-A-42	CAP, SIGHT HOLE ASSEMBLY		A2
22	1	914-158	RING, RETAINER		A2



NOTES:

1. ADD #3 TO SATISFY.
2. RIGHT HAND AS SHOWN, LEFT HAND IS MIRROR IMAGE.
3. ITEM 19 IS OPTIONAL. USED ONLY WHEN REQUIRED BY CUSTOMER.



THROAT TILE AND FURNACE LINER

BASIC BILL OF MATERIAL FURNACE LINER & BRICKING - 78"				
ITEM	QTY	PART No.	DESCRIPTION	USED ON
1	36	94-A-204	TILE - 34" O.D. FURNACE (CORRUGATED)	250-350 H.P. (POWER ONLY)
	39	94-A-204	TILE - 34" O.D. FURNACE (PLAIN)	250-350 H.P. (L.P. ONLY)
2	24	94-B-343	REFRACTORY - ARCH BRICK	250-350 H.P. (ALL)
3	10 LBS.	872-390	CEMENT - JOINT MORTAR	250-350 H.P. (ALL)
4	2	872-655	SIZED INSUL. 1/4" X 6-3/4" X 48" LG.	250-800 H.P. (ALL)
5	12	841-665	STUD, 1/2" -13 UNC X 2" LG.	250-350 H.P. (ALL)
6	15 LBS.	872-162	REFRACTORY - VEE BLOCK MIX	250-350 H.P. (POWER ONLY)
7	2	872-657	SIZED INSUL. 1/4" X 21" X 48" LG.	250-350 H.P. (POWER ONLY)
8	2	872-656	SIZED INSUL. 1/4" X 16" X 48" LG.	250-350 H.P. (POWER ONLY)

BASIC BILL OF MATERIAL OPTIONAL CORRUGATED FURNACE LINER & BRICKING - CB & LE 78"					
ITEM	QTY	PART No.	DESCRIPTION	USED ON	
				H.P.	PRESSURE
1	36	094-A-00204	TILE - 34" O.D. FURNACE (CORRUGATED)	CB & LE 250-350	125# -250#
2	24	094-B-00343	REFRACTORY - ARCH BRICK	CB & LE 250-350	125# -250#
3	10 LBS.	872-00390	CEMENT - JOINT MORTAR	CB & LE 250-350	125# -250#
4	2	872-00655	SIZED INSUL. 1/4" X 6-3/4" X 48" LG.	CB & LE 250-350	125# -250#
5	12	841-00665	STUD, 1/2" -13 UNC X 2" LG.	CB & LE 250-350	125# -250#
6	15 LBS.	872-00162	REFRACTORY - VEE BLOCK MIX	CB & LE 250-350	125# -250#
7	2	872-00657	SIZED INSUL. 1/4" X 21" X 48" LG.	CB & LE 250-350	125# -250#
8	2	872-00656	SIZED INSUL. 1/4" X 16" X 48" LG.	CB & LE 250-350	125# -250#